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The BLM's multiple-use mission is to sustain the health and productivity of the public lands for the use and enjoyment of present and future generations. The Bureau accomplishes this by managing such activities as outdoor recreation, livestock grazing, mineral development, and energy production, and by conserving natural, historical, cultural, and other resources on public lands.

DOI-BLM-WY-0000-2021-0003-EA

## BLM Wyoming Fourth Quarter Competitive Oil and Gas Lease Sale Table of Contents

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#### 1.0 Introduction

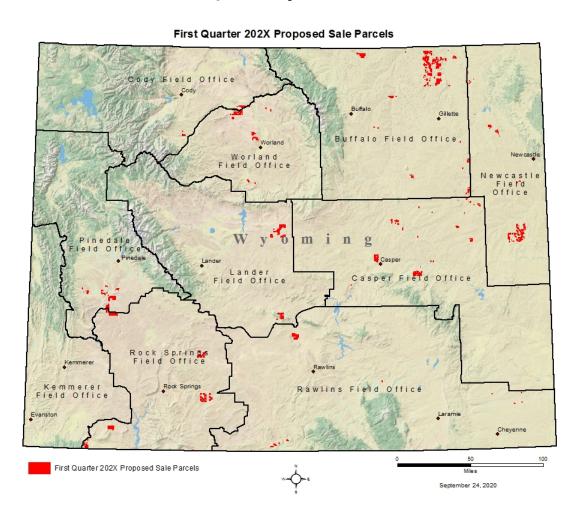
#### 1.1 Introduction

In accordance with the Mineral Leasing Act of 1920 (MLA), as amended [30 U.S.C. § 181 et seq.], Federal Onshore Oil & Gas Leasing Reform Act of 1987 [30 U.S.C. § 181 et seq.] and Title 43 Code of Federal Regulations (CFR) 3120.1-2(a), the BLM Wyoming State Office (WSO) conducts a quarterly competitive oil and gas lease sale for lands that are eligible and available for leasing. A Notice of Competitive Oil and Gas Lease Sale (Sale Notice), which lists parcels to be offered at the auction, will be published by the WSO at least 45 days before each of the subject auction dates. Applicable lease stipulations for each parcel will be identified in the Sale Notices. The decision as to which public lands and minerals are open for leasing and what leasing stipulations may be necessary is made during the BLM's land use planning process in accordance with the Federal Land Policy and Management Act of 1976 (FLPMA) [43 U.S.C. § 1712]. Surface management for mineral extraction on non-BLM administered surface overlying Federal minerals is determined by the BLM in consultation with the appropriate surface management agency or the private surface owner when surface use is proposed by the leaseholder or its designated operator.

After the end of the nomination period, the WSO prepared a draft list of lease sale parcels (the "preliminary parcel list") for this portion of the sale. The WSO submitted the draft list of lease sale parcels to the applicable BLM field and district offices for initial review and processing. Interdisciplinary Teams (IDTs) in each field office, in coordination with their district office, reviewed the parcels to determine 1) if they are located in areas open to leasing under the approved RMP; 2) the appropriate stipulations required under the approved RMP; 3) whether new information or changed circumstances are present since the land use plan was approved; 4) necessary coordination requirements with other Federal or State agencies; and 5) if there are special conditions of which potential bidders should be made aware. The IDT relied on personal knowledge of the areas involved and reviewed existing databases (including Geographic Information System (GIS) data and digital aerial imagery) and file information to determine the appropriate stipulations. Where the BLM personnel determined field visits were necessary, field visits were made to those parcels where the BLM had legal access; results of any onsite visit is documented in the administrative record. No parcels analyzed in this EA required additional site visitation because after IDT review BLM determined existing information was sufficient to support the decision to offer the parcels.

This Environmental Assessment (EA) has been prepared to document compliance with National Environmental Policy Act (NEPA). Recent changes to Council on Environmental Quality (CEQ) regulations implementing the procedural provisions of NEPA redefined "effects" to mean changes to the human environment from the proposed action or alternatives that are reasonably foreseeable and have a reasonably close causal relationship to the proposed action or alternatives, including those effects that occur at the same time and place as the proposed action or alternatives and may include effects that are later in time or farther removed in distance from the proposed action or alternatives (40 CFR 1508.1(g); July 16, 2020). This terminology has replaced NEPA consideration of direct, indirect, and cumulative effects previously used.

Figure 1. Nominated Parcels 202X First Quarter Competitive Lease Sale



### 1.2 Background

BLM is responsible for oil and gas leasing on about 700 million acres of BLM, national forest, and other Federal lands, and seeks to ensure that mineral resources are developed in an environmentally responsible manner.

In accordance with the MLA and 43 CFR § 3120.1-2, the BLM WSO conducts quarterly competitive oil and gas lease sales for lands that are eligible and available. Private individuals or entities may file Expressions of Interest (EOIs) to suggest parcels for consideration for leasing by the BLM. The authorized officer also may identify lands for leasing consideration. Additional information on the competitive lease sale process is available on-line at: <a href="https://www.blm.gov/programs/energy-and-minerals/oil-and-gas/leasing">https://www.blm.gov/programs/energy-and-minerals/oil-and-gas/leasing</a>

The offering and subsequent issuance of oil and gas leases, in and of itself, does not cause or directly result in any surface disturbance. The BLM cannot determine, prior to conducting a lease sale, whether a proposed parcel actually will be leased, or if it is subsequently leased, whether the lease will be explored or developed.

Once a parcel is sold and the lease is issued, the lessee has the right to use the leased lands to explore and drill for all of the oil and gas within the lease boundaries, subject to the stipulations attached to the lease, restrictions derived from specific nondiscretionary statutes, and other reasonable measures to minimize adverse impacts (see 43 § CFR 3101.1-2). Further, relevant regulations at 43 CFR § 3162.5-1(a) provide: "The operator shall conduct operations in a manner which protects the mineral resources, other natural resources, and environmental quality. In that respect, the operator shall comply with the pertinent orders of the authorized officer and other standards and procedures as set forth in the applicable laws, regulations, lease terms and conditions, and the approved drilling plan or subsequent operations plan. Before approving any Application for Permit to Drill (APD) submitted pursuant to § 3162.3-1 of this title, or other plan requiring environmental review, the authorized officer shall prepare an environmental record of review or an environmental assessment, as appropriate. These environmental documents will be used in determining whether or not an environmental impact statement is required and in determining any appropriate terms and conditions of approval of the submitted plan." Accordingly, the BLM can subject development of existing leases to reasonable conditions to minimize impacts to other resources, through the application of Conditions of Approval (COAs) at the time of permitting. Any constraints must conform with the applicable land use plan and be consistent with rights granted to the holder under the lease. In addition, upon cessation of lease operations, the lessee must plug the well(s) and abandon any facilities on the lease. The surface must also be reclaimed to the satisfaction of the BLM authorized officer, in accordance with the MLA, Section 17g [30 U.S.C. § 226(g)].

Oil and gas leases are issued for a 10-year period and continue for so long thereafter as oil or gas is produced in paying quantities. If a lessee fails to produce oil or gas, does not make annual rental payments, does not comply with the terms and conditions of the lease, or relinquishes the lease, the lease may terminate or be cancelled, and BLM may consider offering the lands for lease at another lease sale after a new review process.

### 1.3 Purpose and Need

It is the policy of the BLM as derived from various laws, MLA and FLPMA to make mineral resources available for disposal and to encourage development of mineral resources to meet national, regional, and local needs. Continued sale and issuance of lease parcels in conformance with the approved RMPs would allow for continued production of oil and gas from public lands and reserves.

The need is to respond to Expressions of Interest, as established by the Federal Onshore Oil & Gas Leasing Reform Act of 1987 (FOOGLRA), MLA, and FLPMA.

#### 1.3.1 Decisions to Be Made

BLM will decide, based on this analysis, whether to offer parcels for lease and what stipulations will be placed on those parcels, in conformance with the approved RMPs.

### 1.4 Tiering and Conformance with BLM Land Use Plans and Other Environmental Assessments

Pursuant to 40 CFR § 1501.11, this EA tiers to the Final Environmental Impacts Statements (FEISs) prepared for each Field Office (FO) Resource Management Plan (RMP), and any subsequent amendments or updates, and incorporates by reference the relevant portions of the FEISs. The impacts analysis in the FEISs for the effects from oil and gas leasing and development incorporates the Reasonably Foreseeable Development (RFD) scenarios (i.e., the level of oil and gas development projected for the life of the plan based on historically and projected trends).

The sale and issuance of the leases conforms to the approved RMPs (43 CFR § 1610.5) and Records of Decision (RODs) for the applicable planning areas, as amended or updated, including:

### **High Plains District (HPD)**

The Casper Field Office (CFO) RMP ROD approved on December 7, 2007 (supported by June 2007 FEIS), as amended by the Record of Decision and Bureau of Land Management Casper, Kemmerer, Newcastle, Pinedale, Rawlins, and Rock Springs Field Offices Approved Resource Management Plan Amendment (ARMPA) for Greater Sage-Grouse approved on September 21, 2015 (supported by May 2015 FEIS).

The Newcastle Field Office (NFO) RMP ROD approved on August 25, 2000 (supported by June 1999 FEIS), as amended by the ARMPA (supported by May 2015 FEIS).

The NFO Nebraska RMP ROD approved on May 13,1992 (supported by the NFO June 1999 FEIS)

The Buffalo Field Office (BFO) Buffalo/Rocky Mountain Region RMP ROD approved on September 21, 2015 (supported by May 2015 FEIS), as amended by the Buffalo Field Office Record of Decision and Approved Resource Management Plan Amendment (November 22, 2019).

### Wind River/Bighorn Basin District (WR/BBD)

The Lander Field Office (LFO) RMP ROD signed on June 26, 2014 (supported by February 2013 FEIS). The Cody Field Office (CYFO) Bighorn Basin/Rocky Mountain Region RMP ROD approved on September 21, 2015 (supported by May 2015 FEIS).

The Worland Field Office (WFO) Bighorn Basin/Rocky Mountain Region RMP ROD approved on September 21, 2015 (supported by May 2015 FEIS).

### **High Desert District (HDD)**

The Rawlins Field Office (RFO) RMP ROD approved on December 24, 2008 (supported by January 2008 FEIS) as amended by the ARMPA (supported by May 2015 FEIS).

The Green River (Rock Springs Field Office (RSFO)) RMP ROD approved on August 8, 1997 (supported by April 1996 FEIS), as amended by the ARMPA (supported by May 2015 FEIS).

The Pinedale Field Office (PFO) RMP ROD approved on November 26, 2008 (supported by August 2008 FEIS), as amended by the ARMPA (supported by May 2015 FEIS).

The Kemmerer Field Office (KFO) RMP ROD approved on May 24, 2010 (supported by August 2008 FEIS), as amended by the ARMPA (supported by May 2015 FEIS)

The FO RMPs include allocation decisions which identify lands as either open or closed to fluid mineral leasing, and (if open) provide stipulations that are attached to new leases to mitigate effects of potential development operations.

This EA discloses the affected environment (including the reasonably foreseeable environmental trends and planned actions in the area), analysis of potential impacts not already considered in the EISs to which this EA tiers, and potential mitigation of those impacts. The EA provides information for BLM to determine whether this project would have significant impacts not already disclosed and analyzed in other NEPA documents, warranting an EIS. The RMP EISs have already evaluated potentially significant impacts arising from the BLM's land use planning decisions. *See* 43 CFR § 46.140(c). Based on this EA, the BLM may issue a "finding of no significant impacts" (FONSI), if no significant impacts are identified. If a FONSI is reached, a Decision Record (DR) may be signed

approving the selected alternative, which could be the proposed action, the no-action alternative, or a combination thereof.

### 1.5 Relationship to Statutes, Regulations, and Other Plans or Decisions

The proposed action and alternatives are consistent with other plans, programs, and policies of other federal agencies, the State of Wyoming, local governments, and affected Tribes, to the extent practical, including but not limited to the following:

Federal Land Policy and Management Act of 1976, as amended [43 U.S. Code § 1701 et seq.]

Mineral Leasing Act of 1920, as amended [30 U.S.C. § 181 et seq.]

Federal Onshore Oil & Gas Leasing Reform Act of 1987 [30 U.S.C. § 181 et seq.]

The National Environmental Policy Act [42 U.S.C. 4321 et seq.]

Clean Air Act [42 U.S.C. § 1857 et seq.], as amended and recodified [42 U.S.C. § 7401 et seq.]

Clean Water Act [33 U.S.C. § 1251 et seq.]

Endangered Species Act [16 U.S.C. § 1531 et seq.]

Executive Order 12898, Federal Actions to Address Environmental Justice in Minority Populations and Low-Income Populations

Migratory Bird Treaty Act [16 U.S.C. § 703 et seq.]

National Trails Systems Act [16 U.S.C. § 1241 et seq.]

National Landscape Conservation System Act [16 U.S.C. § 7202]

National Historic Preservation Act of 1966, as amended [54 U.S.C. § 300101 et seq.]

Protection of Historic Properties (36 CFR § 800)

Native American Graves Protection and Repatriation Act of 1990 [25 U.S.C. § 3001 et seq.] and 43 CFR § 10

American Indian Religious Freedom Act of 1978 [42 U.S.C. 1996]

Native American Trust Resource Policy standards are presented in the Department of the Interior Comprehensive Trust Management Plan dated March 28, 2003

Wild and Scenic Rivers Act of 1968, as amended [16 U.S.C. § 1271 et seq.]

Bald and Golden Eagle Protection Act of 1940, as amended [16 U.S.C. § 668 et seq.]

Paleontological Resources Preservation Act of 2009 [16 U.S.C. §470aaa et seq.]

Greater Sage-grouse Record of Decision and Land Use Plan Amendments and Revisions for Northwest Colorado and Wyoming, 2015 (United States Department of Agriculture, Forest Service)

USFS Supplemental Information Report to the Biological Assessment and Evaluation for Revised Land and Resource Management Plans and Associated Oil and Gas Leasing Decisions, 2018

### 1.6 Scoping

To identify preliminary issues for analysis (see the BLM's NEPA Handbook H-1790-1 at page 41), the BLM conducted internal scoping. The BLM personnel listed in Appendix 4.5 provided information and input for this EA. Through the BLM's internal scoping, and in light of the numerous EAs the BLM has prepared for oil and gas lease sales in Wyoming, this EA incorporates by reference the analysis of issues previously addressed in the RMP FEISs, to which it tiers.

BLM Wyoming personnel also conferred with the Wyoming Game and Fish Department (WGFD) in accordance with an interagency Memorandum of Understanding. BLM Wyoming also conferred with the United States Forest Service (USFS) regarding nominated parcels in which the USFS is the surface management agency. For these specific parcels, the BLM received lease parcel stipulations from the USFS and have attached those stipulations accordingly (see Appendix 4.1).

In addition, BLM conducted a 30-day public scoping period which began on August 31, 2021. The main issues identified through public scoping included, but were not limited to, leasing in Greater Sage-Grouse habitat, big game habitat and migrations corridors and potential emissions impacts. Comments received through the public scoping process were incorporated into this document.

#### 1.7 Public Participation

Formal public participation was initiated when the original parcel list (459 parcels) was posted to the ePlanning database on August 31, 2021. A news release was issued on August 31, 2021, notifying the public that the parcels were being posted for a 30-calendar day scoping and public comment period. A news release was issued on November 1, 2021 notifying the public that this EA is being posted on the BLM Wyoming website for a 30-calendar day public comment period. As required by BLM leasing policies, where parcels include split estate lands, the BLM WSO sent notification letters to the surface owner(s) identified by the party submitting the EOI.

After the public comment period BLM will review and address all substantive comments on the EA before issuing a decision on which parcels will be offered at the lease sale.

### 1.8 Issues Identified for Analysis

Analysis issues include resource issues that could potentially be affected by oil and gas leasing. The BLM focuses its analysis on changes to the human environment from the proposed action or alternatives that are reasonably foreseeable and have a reasonably close causal relationship to the proposed action or alternatives, including those effects that occur at the same time and place as the proposed action or alternatives and may include effects that are later in time or farther removed in distance from the proposed action or alternatives (40 CFR 1508.1(g). Consistent with 43 CFR § 3120.3 and § 3120.4-1, the BLM identified site-specific resource concerns and lease stipulations for proposed parcels through a preliminary review process conducted prior to a public scoping period. The following resources/issues will be analyzed in detail in this EA:

#### Air Resources

How would future potential development of nominated lease parcels contribute to greenhouse gas (GHG) emissions and climate change and what quantities of GHG emissions (including upstream, midstream, and downstream) are anticipated?

#### **Greater Sage-Grouse**

What are the effects to sage-grouse habitats and populations if the parcels nominated for the March 2022 lease sale are leased and subsequently developed for oil or gas production?

#### Big Game Species

What are the effects from potential oil and gas development on parcels that may be offered for lease to big game habitats and populations within state identified crucial winter range and designated migration corridors?

#### Water Resources

What are the effects of potential oil and gas development, including hydraulic fracturing, on parcels that may be offered for lease on surface and groundwater quality and quantity?

### 1.9 Issues Eliminated from Further Analysis

The following resources/issues are either not present or did not warrant detailed analysis and not considered in this EA: lands with wilderness characteristics, lands and realty conflicts, locatable and salable minerals, forest and woodland, cave and karst resources, wilderness study areas, Areas of Critical Environmental Concern (ACECs), Master Leasing Plans, and wild and scenic rivers. Other resource issues BLM considered but eliminated from further analysis due to environmental impacts previously analyzed through prior NEPA reviews and/or lease notices or stipulations that were applied to avoid and minimize impacts are discussed below:

Cultural and Heritage Resources: Cultural and Heritage resources include traditions cultural properties and historic trails. All parcels addressed in this EA have the potential to contain surface and buried archaeological materials or may be in an area which could affect the setting of known or unknown historic sites, and/or Traditional Cultural Properties (TCPs). Once the decision is made by the lessee to develop a lease, an area-specific cultural records review would be completed to determine if there is a need for a cultural inventory of the areas of proposed surface disturbance. Generally, a cultural inventory will be required before new surface disturbance and all historic and archaeological sites that are eligible for listing in the National Register of Historic Places would be either

avoided by the undertaking, have adverse effects to sites minimized or mitigated, or have the information in the sites extracted through archaeological data recovery.

The application of lease terms, cultural resource lease stipulations and the cultural resource lease notices (See Appendix 4.1 for parcels with specific cultural resource stipulations and/or paleontological stipulations. In addition, Lease Notice No. 2, and Lease Stipulation No. 1) at leasing provides protection to cultural and heritage resources, paleontology, traditional cultural properties, and historic trails. The BLM will not approve any ground disturbing activities that may affect such properties or resources until it completes its obligations associated with the stipulations that are applied to each respective parcel as well as applicable requirements of the National Historic Preservation Act and any other authorities. The BLM may require modification to exploration or development proposals to protect such properties or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated

**Paleontology:** The application of lease terms and the paleontological lease notices (Appendix 4.1) at leasing provides protection to paleontological resources. Leased lands that fall into this category could require professional assessment which may include a field survey prior to surface disturbance. The results of the assessment and survey by a BLM-permitted paleontologist will serve as the basis for a mitigation plan during development. If the inventory resulted in the identification of paleontological resources, mitigation measures may include avoidance, professional monitoring or spot checking, development of an Unanticipated Resource Discovery Plan, and salvage. These mitigation measures would be initiated by BLM and the operator.

Soils: The act of offering, selling, and issuing federal oil and gas leases does not produce impacts to soils. Prior to authorization of surface disturbance on a lease, the BLM will require the lessee or their designated operator to submit a Surface Use Plan of Operations to the BLM. The requirements in the BLM-Wyoming Reclamation Policy would be implemented for all surface-disturbing activities. Stabilization and reclamation of disturbed areas (both interim and final) will be required, in accordance with Onshore Oil and Gas Order No. 1. Site-specific, ground-truthed soils data will be provided if and when any associated ground-disturbing activity (drill pad construction or pipeline installation) is proposed. As required in the applicable RMPs, surface disturbance may be restricted or prohibited on steep slopes and within floodplains. Lease Notice No. 1 addresses surface disturbance on slopes greater than 25 percent and is applied to all parcels. Additional stipulations to protect soils can be found in Appendix 4.1.

Vegetation: Vegetation resources will not be impacted to the degree that will require detailed analysis in this EA. This proposed sale and issuance of an oil and gas leases would not authorize any ground disturbances which could affect vegetation resources. Leasing is an administrative action that does not result in any surface disturbance. Site-specific effects cannot be analyzed until an exploration or development application is received, after leasing has occurred. There would be no impacts to vegetation resources through sale of leases. There is some expectation that exploration or development could occur, at which time additional NEPA would be conducted should an APD be filed. The applied lease stipulations and notices will notify buyers during sale of leases and allow for the opportunity to make adjustments at the site-specific level when an APD is received and will ensure impacts are addressed. Future development proposals on the leases would be subject to the standard lease terms, and all applicable laws, regulations and onshore orders in existence at the time of lease issuance.

Visual Resources: BLM is required to manage for visual resources on BLM owned surface lands. Each RMP contains Visual Resource Management (VRM) requirements and considerations specific for the geographical location to which they apply. VRM practices and standards will be implemented consistent with the respective RMP they are subject to. New oil and gas development would implement, as appropriate for the site, Best Management Practices (BMPs) to maintain visual qualities where possible. This includes, but would not be limited to, proper site selection, reduction of visibility, minimizing disturbance selecting color(s)/color schemes that blend with the background and reclaiming areas that are not in active use. Repetition of form, line, color and texture when designing projects would reduce contrasts between landscape and development. Where applicable, VRM lease stipulations are applied to the proposed parcels in conformance with the approved RMPs (Appendix 4.1). The application of a stipulation would be sufficient at the leasing stage to notify operators that additional measures may be necessary to reduce visual impacts from potential future development (at the APD stage). This provides for the

protection and conservation of the visual resources on public lands, as classified by FLPMA regarding BLM-authorized activities.

**Recreation:** No direct impacts to recreational opportunities would occur as a result of offering leases for sale. The leasing action would be considered in compliance with all relevant recreation regulations, protocols and policies. Impacts on recreation from potential future exploration and development would be analyzed at the APD stage and included design features, and mitigation would be integrated to avoid or minimize potential impacts to recreation consistent with the RMP for the respective planning area.

#### Wildlife:

**Fish and Special Status Species (Plants and Vertebrate and Invertebrate Wildlife)**: The BLM screened parcels for plants and wildlife species which may be impacted if a lease parcel is sold and subsequently developed. Stipulations were applied to parcels that contain habitat for these species according to the field office RMP (see Appendix 4.1). BLM also reviewed each proposed lease parcel for special status species and threatened and endangered species (see next three paragraphs for further detail).

Threatened and Endangered Species: In additions to the appropriate RMP stipulations, the BLM applies Standard Lease Stipulation No. 2 to all parcels (see Appendix 4.1.1), which states that the BLM may require modifications to, or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. The BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. § 1531 et seq., including completion of any required procedure for conference or consultation.

**Special Status Species**: The Federal Land Policy and Management Act of 1976, Section 102.8, requires environmental resources to be managed to provide food and habitat for fish and wildlife. The Sikes Act instructs agencies to develop, maintain, and coordinate programs for the conservation and rehabilitation of wildlife, fish and game (16 U.S.C. 670 *et seq.*, section 670h). The DOI Manual 632 and BLM Manual 6840 requires conservation of special status species and the ecosystems upon which they depend on BLM-administered lands. BLM special status species are those listed or proposed for listing under the ESA, and species requiring special management consideration to promote their conservation and reduce the likelihood and need for future listing under the ESA. Instructional Memorandum No. WY IM-2010-027 provides the plant and wildlife Species lists for BLM-administered public lands in Wyoming and these species have been evaluated for potential impacts from the proposed lease sale, as documented by stipulations found in Appendix 4.1 of this EA.

Parcels proposed for lease may contain habitat for sensitive species. Leasing of the proposed parcels would not, by itself, authorize any ground disturbance; however, the proposed lease sale has the potential to impact habitat through future oil and gas development. Although site-specific effects cannot be analyzed until an exploration or development application is received, attachments of stipulations and notices to leases will assure the opportunity to make adjustments, such as design modifications, at the site specific level when an Application for Permit to Drill is received, to address specific wildlife and plant resources.

**Solid and Hazardous Wastes:** None of the parcels are known to contain open sources of solid waste. Historical management of split estate lands is unknown but unlikely to contain reportable levels of hazardous waste; these lands may have been impacted through normal everyday living including but not limited to spills of oils, paints, etc.

Several parcels have been previously leased and contain well bores that have been plugged and abandoned or are active injection wells. Any of these parcels may also contain previously approved for abandonment, oilfield materials in the subsurface; they may also contain materials that were disposed of without authorization.

Should a parcel be leased and developed, generation and temporary storage of waste materials would likely occur. Waste materials would be managed in accordance with Onshore Oil and Gas Order Nos. 1 & 7, the Resource Conservation and Recovery Act (RCRA), applicable WDEQ regulations, and Wyoming Oil and Gas Conservation Commission (WOGCC) rules. Fluid handling would be evaluated at the development stage and fluids associated

with any subsequent drilling, completions and/or production would either be treated, evaporated, or transferred to a WDEQ-authorized commercial treatment, storage, or disposal facility; solids would be treated on site or transferred to a WDEQ-authorized facility. BMPs, SOPs and site-specific mitigation may be applied at the APD stage as COAs.

**Grazing:** Some of the parcels are located within livestock grazing allotments or private pastures. Leasing or production activities would not cause changes to grazing permit terms and conditions. Any activity that involves surface disturbance or direct resource impacts would have to be authorized as a lease operation through future NEPA analysis, on a case-by-case basis, at the APD stage. Impacts to livestock grazing may occur as a result of subsequent actions including exploration development, production, etc. Therefore, reclamation provisions/procedures including re-vegetation (utilizing appropriate seed mix based on the ecological site, elevation and topography), road reclamation, range improvement project replacement/restoration (e.g., fences, troughs and cattle guards), noxious weed control, would be identified in future NEPA/decision documents on a case-by-case basis (at the APD stage). In addition, if any range improvement projects could be impacted by wells or associated infrastructure, well pads could be moved 200 meters to avoid rangeland improvements or vegetation monitoring plots as per 43 CFR 3101.1-2. BMPs, SOPs and site-specific mitigation may be applied at the APD stage as COAs.

Geology and Mineral Resources: Oil and gas exploration could lead to an increased understanding of the geologic setting, as subsurface data obtained through lease operations may become public record. This information promotes an understanding of mineral resources as well as geologic interpretation. While conflicts could arise between oil and gas operations and other mineral operations, these could generally be mitigated under 43 CFR 3101.1-2 and under standard lease terms (see Appendix 4.1.1) where sitting and design of facilities may be modified to protect other resources.

Depending on the success of oil and gas drilling, non-renewable natural gas and/or oil would be extracted and delivered to market. Production would result in the irretrievable loss of these resources. Any oil and gas development can be managed to avoid or work within other mineral resources. Mining claims and Mineral Materials were reviewed and no parcels have active gravel pits or commercial rock quarries within their boundaries and none are located within a Known Sodium Lease Area.

At the time of a site-specific proposal for development of the lease, Standard Lease Stipulation No. 3 protects the prior rights:

Operations will not be approved which, in the opinion of the authorized officer, would unreasonably interfere with the orderly development and/or production from a valid existing mineral lease issued prior to this one for the same lands.

The oil and gas lessee would conduct its operations, so far as reasonably practicable, to avoid damage to any known deposit of any mineral for which any mining claim is located. The lessee would be required to not endanger or unreasonably or materially interfere with any mining claimant's operations, including any existing surface or underground improvements, workings, or facilities that may have been made for the purpose of mining operations. The provisions of the Multiple Mineral Development Act (30 U.S.C. § 521 et seq.) will apply to the leased lands as well as any applicable oil and gas EIS.

**Designated Development Areas (DDAs)/Oil and Gas Management Areas:** Designated Development Areas and Oil and Gas Management Areas are managed primarily for oil and gas exploration and development. Sixteen parcels (WY-202X-XX-0491, 1156, 1188, 1197, 1201, 1208, 1212, 1227, 1237, 1242, 1247, 1248, 1249, 1251, 7192 and 7204) are located within a Designated Development Area (DDA). The respective field office's Approved RMPs designates these areas for development incorporating almost all lands with moderate to high oil and gas potential. Potential for future mineral development is primarily limited to lands in the Designated Development Areas which do not conflict other resources.

### 2.0 Description of Alternatives, Including Proposed Action

#### 2.1 Introduction

Leasing is generally a three-step process. First, the BLM issues a RMP, as required by FLPMA, assessing the resources in a given area a determines what lands to open for development (43 CFR § 1601.0-5(n)). Step two, after the RMP has been signed, is to identify parcels eligible for lease, subject to public protest, and hold a competitive lease sale at which parcels are auctioned off and sold to the highest bidder (see 43 CFR § 3120.1-3, 43 CFR § 3120.5-1, 43 CFR § 3120.5-3). For the third and final step, after leases are issued, the lessees submit proposals to develop the leases. Prior to any surface disturbance occurring, an Application for Permit to Drill (APD) must be submitted and approved (43 CFR § 3162.3-1) by the field office. For each APD, the Bureau determines whether to approve the proposals and what conditions to impose (30 U.S.C. § 226(g) and 43 CFR § 3162.3-1).

BLM developed a parcel list of nominated lands from EOIs and the WSO created a shapefile of all parcels. The shapefile is used in the ArcGIS® mapping program (ArcMap®). Once the shapefile of parcels is created, the shapefile and parcels list are forwarded to BLM WSO specialists and field offices for further review and posted to ePlanning for scoping.

Using GIS, WSO screens all parcels to determine which parcels move forward for further review by the field offices. Each field office (FO) with potential parcels within its boundaries receives a list to review containing only those parcels.

The WSO specialists and the field offices use the same ArcMap® system to screen the proposed parcels. This screen is based on the RMP decisions in each FO. The field office reviews the potential parcels and recommends; which lands need to be removed from further consideration (e.g. lands unavailable for lease due to RMP decisions); which lands need to be deferred (potential conflicts that may have arisen); and leasing stipulations (based on RMP decisions). These recommendations are forwarded to the district offices.

The district office (DO) staff compiles all parcels within the district and verifies the recommendations from each FO within the district. Any discrepancies are discussed between the FO and DO staff to resolve those issues. The DO then sends the compiled list back to the WSO, specifically the fluid minerals staff.

The fluid minerals staff then compiles all three DO recommendations and potential parcels back into one list. The State Director (SD) and the District Managers (DMs) then coordinate and discuss the recommendations and concur on which potential parcels, or portions of parcels move forward for analysis and inclusion into the quarterly CLS EA.

The WSO fluid minerals staff prepares the EA and posts it on the ePlanning website for a 30-day public comment period. After the 30-day public comment period, the fluid minerals staff reviews and responds to the comments and makes changes to the EA, if necessary. Any major conflicts identified are discussed with the SD and Deputy State Director (DSD) for Lands and Minerals (and other staff if determined necessary by the SD) for a decision on whether to delete, defer or move the parcel forward.

The public comments and responses are then posted on ePlanning. The WSO publishes a Notice of Competitive Oil & Gas Lease Sale (Sale Notice), beginning a 30-day protest period. After the 30-day protest period, the fluid minerals staff reviews the protests and prepares responses. Once the protest responses are completed, the fluid minerals staff sends the EA, FONSI, Response to Public Comments, Response to Protests and Decision Record (DR) to other WSO staff for review and comment. These reviews are typically obtained from the Planning and Environmental Coordinator(s), Branch Chiefs, DSDs and finally the SD. The SD typically signs the FONSI and DR the day prior to the CLS. At any point in the review process (up until the day the sale is held), parcels or portions of parcels may be deleted or deferred.

Regarding the current list of parcels, three-hundred eighty-three (383) parcels were previously reviewed by the field and district offices and the EA was available for a 30-calendar day public comment period beginning November 13, 2020. In January 2021, a decision was made to defer the March 2021 Competitive Oil and Gas Lease Sale.

In December 2020, a preliminary parcel list of 76 parcels was prepared by the WSO and sent to the applicable field and district offices for review. From that review, BLM Wyoming deleted 4 whole parcels and portions of 27 others. The January 2021 decision to defer also effected these 76 parcels. For ease of review within this EA, the BLM

combined the deferred 383 parcels from March 2021 with other previously deferred 76 parcels in the table below (459 total parcels).

Only the deferred 459 parcels are being considered within this EA. All EOIs received by BLM Wyoming after January 1, 2021 will be considered in a future EA.

#### 2.2 Alternative 1 - No Action Alternative

Under the Alternative 1, BLM Wyoming would not offer 459 parcels nominated and located in areas open to leasing under the approved RMPs, containing approximately 560,230.77 acres. This would mean that the Expressions of Interest would be rejected, and the lease parcels would not be offered. Choosing the No Action alternative would not prevent future leasing in these areas consistent with land use planning decisions and subject to appropriate stipulations, identified in the respective land use plans.

### 2.3 Alternative 2 - Proposed Action

Alternative 2 would offer all available parcels (455 parcels containing approximately 530,977.78 acres) nominated through the Expression of Interest. This alternative removes parcels or portions of parcels located in areas unavailable to lease, as indicated in Table 2.1 below.

Table 2.1: 202X-XX Proposed Lease Parcels:

Field Office	Acres NOMINATED	# of Parcel Nominations	NUMBER DELETE WHOLE (acres)	NUMBER DELETE PART (acres)
BFO	55,862	75	0	0
CFO	31,754	36	0	0
NFO	57,931	73	0	0
CYFO	8,402	12ª	0	0
LFO	31,477	33 <sup>b</sup>	0	0
WFO	45,461	30	0	0
KFO	15,877	11°	0	0
PFO	56,861	42 <sup>d</sup>	4 (3,063)	27 (27,664)
RFO	91,966	53	0	0
RSFO	176,238	94	0	0
Totals	561,833	459	4 (3,063)	27 (27,664)

<sup>&</sup>lt;sup>a</sup> 3 parcels overlap Cody and Worland = parcels and acres counted in CYFO

#### 2.4 Alternative 3 – Modified Proposed Action

The decision as to which public lands and minerals are open for leasing and what leasing stipulations may be necessary is made during the land use planning process. Surface management/use for mineral extraction on non-BLM administered land overlaying federal minerals will be determined by the BLM in consultation with the appropriate surface management agency or the private surface owner at the time such surface use is proposed by the leaseholder or designated agent. Under the MLA, issuing oil and gas leases is a discretionary authority conveyed to the Secretary of the Interior. In accordance with this discretionary authority and as described below, in this alternative BLM would defer two-hundred thirty-six (239) whole parcels and portions of twenty-seven (27) others which overlap Greater Sage-Grouse (GSG) Priority Habitat Management Areas (PHMA) (Table 2.2 Evaluation Label is PHMA, above). Portions of two (2) parcels are deferred complete tribal consultation prior to leasing, as well as for PHMA. The whole parcels or portions of parcels are detailed in the table below and in Appendix 4.1.

Table 2.2: Summary of parcels deferred, deleted, and available for sale:

<sup>&</sup>lt;sup>b</sup> 3 parcels overlap Lander and Rawlins = parcels and acres counted in LFO

<sup>&</sup>lt;sup>c</sup>3 parcels overlap Kemmerer and Rock Springs = parcels and acres counted in KFO

<sup>&</sup>lt;sup>d</sup> 2 parcels overlap Pinedale and Rock Springs = parcels and acres counted in PFO

FIELD OFFICE	NOMINATED ACRES	PARCEL COUNT	WHOLE DEFERRAL (ACRES)	PARTIAL DEFERRAL (ACRES)	DELETE WHOLE (ACRES)	DELETE PART (ACRES)	OFFERED PARCELS (ACRES)
BFO	55,862	75	9 (5747)				66 (50,114)
CFO	31,754	36	13				23 (19,629)
NFO	57,931	73	45				28 (18,976)
CYFO	8,402	12 <sup>a</sup>	7				5 (4,489)
LFO	31,477	33 <sup>b</sup>	16				17 (15,883)
WFO	45,461	30	19				11 (10,532)
KFO	15,877	11 <sup>c</sup>	11				0 (0.00)
PFO	56,861	42 <sup>d</sup>	1	21 (9,343)	4 (2,878)	27 (27,956)	16 (16,133)
RFO	91,966	53	44				9 (9,876)
RSFO	176,238	94	74				20 (33,366)
Total	561,833	459	239				194 (179,001)

Under the Alternative 3, 195 parcels not located in PHMA, containing approximately 179,001 acres would be offered for lease during the First Quarter 20XX (20XX-XX) Competitive Lease Sale.

### 2.5 Alternatives Considered and Eliminated from Further Analysis

### Offer All Nominated Parcels as Originally Submitted Through the Expression-Of-Interest (EOI)

Offering all nominated parcels as originally submitted through the EOI process was considered as an alternative to analyze all nominated lands. However, several parcels, or portions of parcels, nominated were in areas where the RMPs have designated those lands as "closed to new oil and gas leasing." This alternative was not analyzed in detail because the offering of those parcels, or portions of parcels, in areas are closed to leasing would not be in conformance with the RMP(s).

### Offer All Nominated Parcels Subject to Standard Lease Terms and Conditions

Offering all nominated parcels with only the standard lease terms and conditions on the BLM's lease form was considered to reduce constraints to oil and gas development on public lands. Such an alternative is not in conformance with the approved RMPs where the applicable RMP prescribes stipulations in accordance with FLMPA's Section 102(a)(8) mandate to manage the public lands to protect resource values. Therefore, this alternative was not analyzed in detail.

### Offer All Available Parcels Subject to No Surface Occupancy (NSO) Stipulations

An alternative was considered that would offer all parcels located in areas open to leasing with a NSO stipulation. This alternative was not carried forward to detailed analysis because it is not in conformance with the approved RMPs and would only prohibit surface occupancy for oil and gas development; other non-oil and gas occupancy may not be similarly constrained. This alternative would unnecessarily limit oil and gas occupancy in areas where the approved RMPs have determined that less restrictive stipulations would adequately mitigate the anticipated impacts under our mandate of multiple-use and sustained yield.

#### 3.0 Affected Environment and Environmental Effects

#### 3.1 Introduction

The sale of parcels and issuance of oil and gas leases is an administrative action. Nominated lease parcels are reviewed under the approved RMP, and stipulations are attached to mitigate any known environmental or resource conflicts that may occur on a proposed lease parcel. On-the-ground impacts would not occur until a lessee or their designated operator applies for and receives approval to undertake surface-disturbing lease actions.

The BLM cannot reasonably determine at the leasing stage whether a nominated parcel will actually be leased, or if leased, whether or not the lease would be explored or developed or at what intensity development may occur.

The uncertainty that exists at the time the BLM offers a lease for sale includes factors that will affect potential impacts, such as: well density; geological conditions; development type (vertical, directional, horizontal); hydrocarbon characteristics; equipment to be used during construction, drilling, production, and abandonment operations; and potential regulatory changes over the life of the 10-year primary lease term.

If lands are offered, leased, and a proposal for site-specific lease operations is received by the BLM, additional NEPA compliance documentation and technical analysis would be prepared by the BLM. Aside from the applicable protection measures required under the lease stipulations (see Appendix 4.1), additional mitigation may be applied as COAs at that time to mitigate identified impacts.

As described in Section 1.4, above, this EA tiers to the applicable RMP FEISs (40 CFR § 1502.20). In the impacts analysis for the alternatives, below, this EA will only address those resources and impacts where the BLM has determined there are new circumstances or information, or where BLM believes it will be helpful to inform the public about actions that may occur on public lands. This approach comports with the BLM's NEPA Handbook H-1790-1 (at page 28).

For additional descriptions of the potential effects for the alternatives considered below, please refer to the RMP FEISs referenced in Section 1.4.

#### 3.2 Air Resources

### 3.2.1 Air Quality

Regional air quality is influenced by the interaction of meteorology, climate, the magnitude, and spatial distribution of local and regional air pollutant sources (including natural sources), and chemical properties of emitted air pollutants. The following sections summarize the existing climate and air quality within the area potentially affected by the parcels under consideration for leasing.

A variety of pollutants can affect air quality; these pollutants and their effects on health, visibility, and ecology are described in the following sections, along with data on existing air quality conditions found within the subject field offices.

The EPA has delegated regulation of air quality to the State of Wyoming and is administered by the Wyoming Department of Environmental Quality (WDEQ). Wyoming Ambient Air Quality Standards (WAAQS) and National Ambient Air Quality Standards (NAAQS) identify maximum limits for concentrations of criteria air pollutants at all locations to which the public has access. The WAAQS and NAAQS are legally enforceable standards. Concentrations above the WAAQS and NAAQS represent a risk to human health that, by law, require public safeguards be implemented. State standards must be at least as protective of human health as Federal standards, and may be more restrictive than Federal standards, as allowed by the Clean Air Act. Currently, the WDEQ Air Quality Division (AQD) does not have regulations regarding greenhouse gas emissions, although these emissions are regulated indirectly by various other regulations.

Pollutant concentration can be defined as the mass of pollutant present in a volume of air and is reported in units of micrograms per cubic meter ( $\mu g/m3$ ), parts per million (ppm), or parts per billion (ppb). The State of Wyoming has

used monitoring to determine that the HDD's planning areas are currently in compliance with Wyoming and Federal ambient air quality standards for all criteria pollutants with the exception of the Upper Green River Basin (UGRB), which includes portions of the KFO and RSFO, and all of the PFO. The UGRB is a designated nonattainment area for the 2008 ozone standard and the implications of this designation are further discussed on pages 24-25.

For the most part, the counties that lie within the jurisdictional boundaries of the HPD (Natrona, Converse, Platte, Goshen, Niobrara, Weston, Crook, Campbell, Sheridan, and Johnson) are classified as in attainment for all state and national ambient air quality standards as defined in the Clean Air Act. The one exception is the City of Sheridan, which was designated as nonattainment for  $PM_{10}$  in 1991 (56 FR 11101). On April 4, 2018, EPA removed the City of Sheridan as a nonattainment zone and approved their limited maintenance plan while re-designating them as in attainment of the NAAQS for  $PM_{10}$  (83 FR 06848).

The counties that lie within the jurisdictional boundaries of the WR/BBD (Park, Big Horn, Washakie, Hot Springs, Fremont, Natrona, Carbon, and portions of Sweetwater) are classified as in attainment for all state and national ambient air quality standards.

Relevant air quality monitoring stations are show in the table, below:

Table 3.1: Air Quality Monitoring Stations

County	Site Name	Type of Monitor	Parameter	Operating	Locat	tion
·		Type		Schedule	Longitude	Latitude
	Thunder Basin	SPM <sup>1</sup>	O <sub>3</sub> , NOx and Met	Hourly	-105.300	44.672
	South Campbell County	SPM	O3, NOx, PM <sub>10</sub> and Met	1/3 (PM <sub>10</sub> ) and hourly (NOx and O3)	-105.500	44.147
	Belle Ayr Mine	SPM	NOx and PM <sub>2.5</sub>	1/3 (PM <sub>2.5</sub> ) and hourly (Ox)	-105.300	44.099
	Wright	SPM	$PM_{10}$	1/6	-105.500	43.758
	Gillette	$SLAMS^2$	$PM_{10}$	1/6	-105.500	44.288
	Black Thunder Mine	SPM	PM2.5	1/3	-105.200	43.677
Campbell	Buckskin Mine	SPM	PM2.5	1/3	-105.600	44.472
	Fortification Creek	WARMS <sup>3</sup>	PM <sub>2.5</sub> ,Nitrate,Ammo nium, Nitric Acid, Sulfate, Sulfur Dioxide, Meteorology	1/3 (PM <sub>2.5</sub> 5) and 1/7 (others)	-105.920	44.334
	South Coal	WARMS	PM <sub>2.5</sub> and Meteorology		-105.838	44.940
	Thunder Basin	IMPROVE <sup>4</sup>	PM <sub>2.5</sub> , Nitrate, Ammonium, Nitric Acid, Sulfate, Sulfur Dioxide & Meteorology	1/3	-105.287	44.663
Converse	Antelope Mine	SPM	PM <sub>2.5</sub>	1/3 (PM <sub>2.5</sub> ) and hourly (NOx)	-105.400	43.427
Johnson	Buffalo	WARMS	PM <sub>2.5</sub> , Nitrate, Ammonium, Nitric Acid, Sulfate, Sulfur Dioxide and	1/3 (PM <sub>2.5</sub> ) and 1/7 (others)	-106.019	44.144

			Meteorology			
	Cloud Peak (stopped monitoring during 2014)	IMPROVE	PM <sub>2.5</sub> , Nitrate, Ammonium, Nitric Acid, Sulfate, Sulfur Dioxide and Meteorology	1/3	-106.957	44.334
Natrona	Casper	SLAMS	PM <sub>10</sub> and PM <sub>2.5</sub> 1/3		-106.326	42.852
T (dia ona	Sheridan- Highland Park	SLAMS	PM <sub>10</sub> and PM <sub>2.5</sub>	1/3 (PM <sub>10</sub> ); 1/3 and 1/6 (PM <sub>2.5</sub> )	-107.000	44.806
Sheridan	Sheridan- Police Station	SLAMS	PM <sub>10</sub> and PM <sub>2.5</sub>	1/1 (PM <sub>10</sub> ) and 1/3 & 1/6 (PM <sub>2.5</sub> )	-105.300	44.672
Silerralia	Sheridan	WARMS	PM <sub>2.5</sub> , Ozone, Nitrate, Ammonium, Nitric Acid, Sulfate and Sulfur Dioxide, Meteorology	1/3 (PM <sub>2.5</sub> ) and 1/7 (others)	-106.8472	44.9336
Weston	Newcastle	WARMS	PM <sub>2.5</sub> , Nitrate, Ammonium, Nitric Acid, Sulfate, Sulfur Dioxide and Meteorology, ozone	1/3 (PM <sub>2.5</sub> ) and 1/7 (others)	-104.1919	43.8731
	Newcastle	NADP <sup>5</sup>	Wet deposition of ammonium, sulfate, metals	Weekly	-104.1917	43.873
Park	Cody	SLAMS	$PM_{10}$	Jan. 3	-109.073	44.532
	North Absaroka (managed by USFS)	IMPROVE	PM <sub>2.5</sub> , NO3-, Ammonium, Nitric Acid, Sulfate, Sulfur Dioxide & Meteorology	Jan. 3; Hourly Meteorology	-109.382	44.745
	Yellowston e National Park – Tower Falls	NADP/NTN <sup>6</sup>	Wet Deposition Ions, Precipitation, pH	Weekly (Ions); Daily (Precip)	-110.420	44.917
Fremont	Lander	SLAMS	PM <sub>2.5</sub>	Jan. 3	-108.733	42.833
	Sinks Canyon	NADP/NTN	Wet Deposition Ions, Precipitation, pH	Weekly (Ions); Daily (Precip)	-108.850	42.734
	South Pass City	NADP/NTN	Wet Deposition Ions, Precipitation, pH	Weekly (Ions); Daily (Precip)	-108.832	42.494
Big Horn	Basin	WARMS CASTNET <sup>7</sup>	Ozone, NO3-, Ammonium, Nitric Acid, Sulfate, Sulfur Dioxide & Meteorology	Jan. 7 (Speciated); Hourly (O3, Met)	-108.041	44.28
Campbell	Thunder Basin	SPM	Ozone, Nitrogen Oxides & Met	Hourly	-105.300	44.672

	Thunder Basin	IMPROVE	PM <sub>2.5</sub> , NO3-, Ammonium, Nitric Acid, Sulfate, Sulfur Dioxide & Meteorology	Jan. 3 (Speciated); Hourly Met.	-105.287	44.663
Johnson	Buffalo	WARMS	PM <sub>2.5</sub> , NO3-, Ammonium, Nitric Acid, Sulfate, Sulfur Dioxide & Meteorology	Jan. 3 (PM <sub>2.5</sub> ); 1/7 (others); Hourly Met	-106.019	44.144
	Cloud Peak (Monitoring stopped during 2014)	IMPROVE	PM <sub>2.5</sub> , NO3-, Ammonium, Nitric Acid, Sulfate, Sulfur Dioxide & Meteorology	Jan. 3 (Speciated); Hourly Met	-106.956	44.333
Sublette	Boulder	SPM	$O_3$ , $PM_{10}$ , $NO_2$	Hourly	-109.753	42.719
Sublette	Daniel South	SPM	O <sub>3</sub> , PM <sub>10</sub> , NO <sub>2</sub>	Hourly	-110.055	42.791
Sublette	Juel Spring	SPM	O <sub>3</sub> , NO <sub>2</sub>	Hourly	-109.563	42.373
Sublette	Pinedale	SPM	O <sub>3</sub> , PM <sub>2.5</sub> , NO <sub>2</sub>	Hourly	-109.885	42.853
Sweetwater	Moxa Arch	SPM	O <sub>3</sub> , PM <sub>10</sub> , NO <sub>2</sub>	Hourly	-109.788	41.751
Sweetwater	Wamsutter	SPM	O <sub>3</sub> , PM <sub>10</sub> , NO <sub>2</sub>	Hourly	-108.024	41.678
Fremont	South Pass	SPM	O <sub>3</sub> , PM <sub>10</sub> , NO <sub>2</sub>	Hourly	-108.720	42.528
Uinta	Murphy Ridge	SPM	O <sub>3</sub> , PM <sub>10</sub> , NO <sub>2</sub>	Hourly	-111.042	41.369
Teton	Jackson	SLAMS	$PM_{10}, PM_{2.5}$	1/3	-110.798	43.458
Sweetwater	Rock Springs	SLAMS	PM <sub>10</sub> , PM <sub>2.5</sub>	1/3	-109.220	41.592
Laramie	Cheyenne	NCore	O <sub>3</sub> NO NO <sub>2</sub> SO <sub>2</sub> PM <sub>10</sub> PM <sub>2.5</sub>	Hourly for all expect 1/3 for PM <sub>2.5</sub>	-104.778	41.182

- 1 Special Purpose Monitor (WDEQ-AQD).
- 2 State and Local Air Monitoring Stations (WDEQ-AQD).
- 3 Wyoming Air Resource Monitoring System (BLM-WY).
- 4 Interagency Monitoring of Protected Visual Environments (Various Federal Agencies).
- 5 National Atmospheric Deposition Program (Various Federal and State Agencies).
- 6 National Trends Network (NADP).
- 7 Clean Air Status and Trends Network (Environmental Protection Agency and BLM-WY.

### Criteria Air Pollutants

Criteria air pollutants are those for which national concentration standards have been established. If the air quality in a geographic area meets the NAAQS, it is designated an attainment area; areas that do not meet the NAAQS are designated nonattainment areas and must develop comprehensive state plans to reduce pollutant concentrations to a safe level. Attainment/nonattainment status is determined separately for each criteria pollutant. Five of the six criteria pollutants for which the EPA has established NAAQs are:

<u>Carbon monoxide (CO)</u>: CO is an odorless, colorless gas formed during combustion of any carbon-based fuel, such as during the operation of engines, fireplaces, and furnaces. Because carbon monoxide data are generally collected only in urban areas where automobile traffic levels are high, recent data are often unavailable for rural areas.

<u>Nitrogen dioxide (NO<sub>2</sub>)</u>: NO<sub>2</sub> is a highly reactive compound formed at high temperatures during fossil fuel combustion. During combustion, nitrogen monoxide (NO) is released into the air which reacts with oxygen in the atmosphere to form NO<sub>2</sub>. NO plus NO<sub>2</sub> forms a mixture of nitrogen gases, collectively called oxides of nitrogen (NOx). NOx emissions can convert to ammonium nitrate particles and nitric acid, which can cause visibility impairment and atmospheric deposition. NOx can contribute to "brown cloud" conditions and ozone formation, and

can convert to ammonium (NH<sub>4</sub>), nitrate particles (NO<sub>3</sub>), and nitric acid (HNO<sub>3</sub>). Internal combustion engines are a major source of NOx emissions.

<u>Ozone</u>: Ozone is a gaseous pollutant that is not emitted directly into the atmosphere but is formed in the atmosphere from complex photochemical reactions involving NOx and reactive volatile organic compounds (VOCs). Common sources of VOCs include automotive and heavy equipment emissions, paints and varnishes, oil and gas operations, and wildfires. Ozone is a strong oxidizing chemical that can burn the lungs and eyes and damage plants. Ozone is a severe respiratory irritant at concentrations exceeding the federal standards.

<u>Particulate matter (PM)</u>: PM is small particles suspended in the air that settle to the ground slowly and may be resuspended if disturbed. Ambient air particulate matter standards are based on the size of the particle. The two types of particulate matter are:

 $PM_{10}$  (particles with diameters less than 10 micrometers): small enough to be inhaled and capable of causing adverse health effects.

PM<sub>2.5</sub> (particles with diameters less than 2.5 micrometers): small enough to be drawn deeply into the lungs and cause serious health problems. These particles are a primary cause of visibility impairment.

<u>Sulfur dioxide (SO<sub>2</sub>) and sulfates (SO<sub>4</sub>)</u>: SO<sub>2</sub> and SO<sub>4</sub> form during combustion from trace levels of sulfur in coal or diesel fuel. SO<sub>2</sub> also participates in chemical reactions and can form sulfates and sulfuric acid in the atmosphere.

The Wyoming DEQ has also established WAAQS, which are state-specific air quality standards for criteria pollutants. The standards and relevant averaging periods are summarized below:

Table 3.2: NAAQS/WAAQS

Pollutant	National Ambient Air Quality Standards (NAAQS)			Wyor	Wyoming Ambient Air Quality Standards (WAAQS)			
1 Ollutalit	Averaging Time		Primary		Primary			
		(ppm)	(ppb)	(ug/m³)	(ppm)	(ppb)	(ug/m³)	
Carbon	1 hour	35 <sup>(a)</sup>	35,000	40,000	35	35,000	40 (mg/m <sup>3</sup> )	
Monoxide	8 hour	9 (a)	9,000	10,000	9	9,000	10 (mg/m <sup>3</sup> )	
Lead	Rolling 3-month			0.15			0.15	
	1 hour	0.1	100 <sup>(b)</sup>	189	0.1	100	189	
Nitrogen Dioxide	Annual (Arithmetic Mean)	0.053	53	100	0.053	53	100	
	24 hour			150 <sup>(c)</sup>			150	
PM <sub>10</sub>	Annual (Arithmetic Mean)		None				50	
	24 hour			35 <sup>(d)</sup>			35	
PM <sub>2.5</sub>	Annual (Arithmetic Mean)			12.0 <sup>(e)</sup>			12.0	
Ozone	8 hour	0.070 <sup>(f)</sup>	70	147	0.075	75	147	
Sulfur Dioxide	1 hour	0.075	<b>75</b> <sup>(g)</sup>	197	0.075	75	197	
Hydrogen	1/2 hour average				0.05	50	<b>70</b> (h)	
Sulfide	1/2 hour average				0.03	30	40 <sup>(i)</sup>	

Note: **Bold** indicates the standard as written in the corresponding regulation. Other values are conversions.

<sup>(</sup>a) Not to be exceeded more than once per year.

monitor within an area must not exceed 35 µg/m<sup>3</sup> (effective December 17, 2006).

#### Ozone

Ozone is formed in the lower atmosphere by a series of reactions involving sunlight and precursor emissions of nitrous oxide  $(NO_{X)}$  and Volatile Organic Compounds (VOCs). Ozone and its precursors can be transported both into and out of the analysis region.

As mentioned above, the UGRB has been designated as a marginal nonattainment area for ozone. The designated nonattainment area includes Sublette County and portions of Lincoln and Sweetwater counties. This designation was based on ozone data for 2008 through 2010. Compliance with the 8-hour ozone NAAQS is based on the ozone "design value," which is defined as the 3-year average of the annual fourth-highest observed 8-hour average ozone concentration. An ozone design value is first calculated for each monitoring site within a given area. The area-wide ozone design value is then defined as the maximum over all sites within the area. If the design value exceeds the 8-hour ozone NAAQS of 70 parts per billion (ppb), the area is designated nonattainment.

Ozone is currently measured at several sites within southwestern Wyoming. All sites have sufficient data to calculate one or more 3-year design values. Ozone design values for each of these sites, for three recent 3-year design value periods (2015-2017, 2016-2018, and 2017-2019), are listed in the Table 3, below. The general data trend in design values for all sites is either steady or increasing for the 2015-2017 to the 2017-2019 design period. Figure 1 shows the maximum 8-hour daily 2009-2020 Basin, Wyoming WARMS Ozone data.

Table 3.3: Ozone Design Values for Ozone Monitoring Sites in Wyoming Compared with the NAAQS

			Ozone	Design Valu	e (ppb)	
Site Name	ID	County	2015- 2017	2016- 2018	2017- 2019	NAAQS (ppb)
Big Piney	56-035-0700	Sublette	61	63	63	70
Boulder	56-035-0099	Sublette	58	62	72	70
Cheyenne NCore	56-021-0001	Laramie	63	63	64	70
Daniel South	56-035-0100	Sublette	62	62	62	70
Juel Spring	56-035-0700	Sublette	60	62	66	70
Moxa Arch	56-037-0300	Sweetwater	66	67	66	70
Murphy Ridge	56-041-0101	Uinta	61	62	65	70
Pinedale	56-035-0101	Sublette	58	61	64	70
Thunder Basin	56-005-0123	Campbell	58	60	61	70
Wamsutter	56-037-0020	Sweetwater	55	53	57	70

Source: REF 1018

NAAQS: National Ambient Air Quality Standards

ppb: parts per billion

<sup>(</sup>b) To attain this standard, the 3-year average of the 98th percentile of the daily maximum 1-hour average at each monitor within an area must not exceed 100 ppb (effective January 22, 2010).

<sup>(</sup>c) Not to be exceeded more than once per year on average over 3 years.

<sup>(</sup>d) To attain this standard, the 3-year average of the 98th percentile of 24-hour concentrations at each population-oriented

<sup>(</sup>e) To attain this standard, the 3-year average of the weighted annual mean PM2.5 concentrations from single or multiple community-oriented monitors must not exceed 12.0 μg/m³. (effective December 14, 2012)

<sup>(</sup>f) To attain this standard, the 3-year average of the fourth-highest daily maximum 8-hour average ozone concentrations measured at each monitor within an area over each year must not exceed 0.070 ppm.

<sup>(</sup>g) To attain this standard, the 3-year average of the 99th percentile of the daily maximum 1-hour average at each monitor within an area must not exceed 75 ppb (effective June 22, 2010).

<sup>(</sup>h) not to be exceeded more than two times per year.

<sup>(</sup>i) not to be exceeded more than two times in any five consecutive days.

Figure 1: Daily Max 8-hour Ozone Concentrations

### Daily Max 8-hour Ozone Concentrations from 01/01/09 to 12/31/20

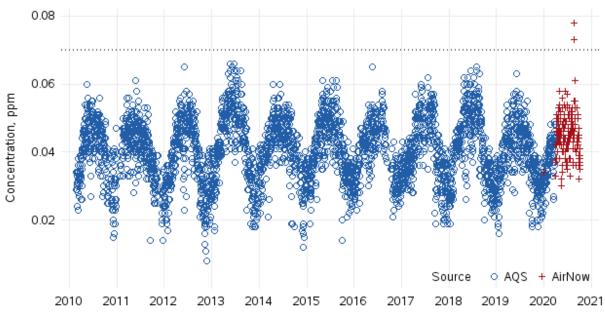
Parameter: Ozone (Applicable standard is .070 ppm)

CBSA:

County: Big Horn State: Wyoming

AQS Site ID: 560030002, poc 1

Local Site Name: Basin



Source: U.S. EPA AirData < https://www.epa.gov/air-data>

Generated: October 6, 2020

#### Ozone Nonattainment Designation

On April 30, 2012, the EPA formally recognized Wyoming's UGRB as an ozone nonattainment area with a marginal classification. As a result of the nonattainment designation, the BLM must comply with General Conformity regulations in 40 CFR 93 Subpart B and Chapter 8, Section 3 of the Wyoming Air Quality Standards and Regulations (WAQSR). Per these regulations, the BLM must demonstrate that new actions occurring within the nonattainment area will conform with the Wyoming State Implementation Plan (SIP) by demonstrating that they will not: (1) cause or contribute to a new violation of the ozone standard; (2) interfere with provisions in the SIP for maintenance of any standard; (3) increase the frequency or severity of any existing violation; or (4) delay timely attainment of any standard or any required interim emissions reductions or other milestone. The BLM must first conduct an applicability analysis to determine if this Federal action will require a conformity determination. A conformity determination must be completed for a Federal action if the total of direct and indirect emissions from the proposed project exceeds the *de minimis* levels specified in 40 CFR 93.153(b) and WAQSR Chapter 8, Section 3. For a marginal nonattainment area, the *de minimis* threshold is 100 tons/year of NO<sub>x</sub> or VOCs (the precursor pollutants that form ozone in the atmosphere). Federal actions estimated to have an annual net emissions increase less than the *de minimis* levels are not required to demonstrate conformity under the General Conformity regulations.

In accordance with the Federal and State Conformity regulations, the General Conformity requirement does not apply to actions where the emissions are not reasonably foreseeable such as lease sales made on a broad scale followed by exploration and development plans. There are no direct effects from the proposed oil and gas lease sale because it is primarily an administrative action that only conveys the mineral rights to the potential lessee. Subsequent development proposals by lease holders will require to submittal of plans for any exploration or development that may occur and a site specific EA or EIS would be prepared to identify mitigation measures

necessary to avoid undue degradation to the environment prior to approval any development activities. General Conformity is addressed at the proposal stage when emission generating activities are reasonably foreseeable and can be quantified. Under Alternative 2 (Proposed Action) there are 93 parcels located within the non-attainment area, while under Alternative 3 (Modified Proposed Action) there are twenty (20) located in the area (WY-202X-XX-0870, 0878, 0882, 0886,0904, 0911, 0918, 1261, 1262, 1264, 1267, 1272, 6979, 6981, 6995, 7000, 7003, 7008, 7192 and 7216).

On August 27, 2015, the EPA published a Federal Register Notice finding that the Upper Green is attaining the ozone standard as of July 20, 2015 attainment date (see <a href="http://www.gpo.gov/fdsys/pkg/FR-2015-08-27/pdf/2015-21196.pdf">http://www.gpo.gov/fdsys/pkg/FR-2015-08-27/pdf/2015-21196.pdf</a>). Formal re-designation of the area to attainment has not yet occurred.

#### Nitrogen Dioxide

Nitrogen dioxide ( $NO_2$ ) is currently measured at several monitoring sites across Wyoming. Relevant NAAQS for  $NO_2$  include (1) the 1-hour  $NO_2$  NAAQS, which requires the 3-year average of the  $98^{th}$  percentile daily maximum 1-hour  $NO_2$  concentration to be less than 100 ppb; and (2) the annual  $NO_2$  NAAQS, which requires the annual average  $NO_2$  concentration to be less than 53 ppb. One-hour  $NO_2$  design values for each of these sites, for the 2014–2016, and 2015-2017, and 2017-2019 3-year design value periods are listed in the Table 4, below. Data from all sites show design values well below the NAAQS.

Table 3.4: 1-Hour Design Values for NO<sub>2</sub> Monitoring Sites in Wyoming Compared with the NAAQA

Site Name	ID	County	3-Year Averag	e	NAAQS	
			2014-2016	2015-2017	2017-2019	(ppb)
Big Piney	56-035-0700	Sublette	8	8	8	100
Boulder	56-035-0099	Sublette	12	14	21	100
Cheyenne NCore	56-021-0001	Laramie	35	32	33	100
Daniel South	56-035-0100	Sublette	3	3	4	100
Juel Spring	56-035-0700	Sublette	10	9	11	100
Moxa Arch	56-037-0300	Sweetwater	20	20	20	100
Murphy Ridge	56-041-0101	Uinta	12	13	14	100
Pinedale	56-035-0101	Sublette	20	24	24	100
Thunder Basin	56-005-0123	Campbell	8	8	7	100
Wamsutter	56-037-0020	Sweetwater	32	32	35	100

Source: REF 1018

NAAQS: National Ambient Air Quality Standards

NO<sub>2</sub>: nitrogen dioxide ppb: parts per billion

### Sulfur Dioxide

Sulfur dioxide (SO<sub>2</sub>) is currently measured at the Moxa site (Sweetwater County) and the Cheyenne NCore site (Laramie County), which was established in 2010. The corresponding SO<sub>2</sub> design values for the 2014-2016, 2015-2017, and 2017-2019 3-year design value periods are listed in Table 5, below. The SO<sub>2</sub> design values are well below the NAAQS.

Table 3.5: Three-Year Average 99th Percentile Daily Maximum 1-Hour SO<sub>2</sub> Values for Monitoring Sites in

Wyoming Compared with the NAAQA

Site Name	ID	County	3-Year 1	NAAQS (ppb)		
			2014-2016	2015-2017	2017-2019	
Moxa Arch	56-037-0300	Sweetwater	21	21	12	75
Cheyenne NCore	56-021-0100	Laramie	9	9	5	75

Source: REF 1018

NAAQS - National Ambient Air Quality Standards ppb - parts per billion SO<sub>2</sub> - sulfur dioxide

#### Carbon Monoxide

Carbon monoxide (CO) is not routinely monitored within the region. CO was measured at the Murphy Ridge site (in Uinta County) during 2008. Based on these measurements, the daily maximum 1-hour CO value was 870 ppb (0.87 parts per million [ppm]) and the daily maximum 8-hour average CO value was 690 ppb (0.69 ppm). These values are well below the NAAQS limits of 35,000 and 9,000 ppb (35 and 9 ppm), respectively. Therefore, CO does not appear to be a pollutant of concern for the region. Note, however, that CO monitoring is limited to one site.

The 2014 National Emission Inventory indicated that CO emissions in the region are primarily from area (mostly oil and gas-related) and on-road mobile sources. CO concentrations are expected to be greatest near human-made CO sources such as oil and gas development areas, population centers, and roadways, but CO is not a primary air quality concern for the region.

#### Lead

Lead is not routinely monitored and is not a primary air quality concern for the region.

#### Particulate Matter

Particulate matter,  $PM_{10}$  and  $PM_{2.5}$ , are pollutants of concern within the region. At the regional scale, it is expected that fugitive dust sources are the dominant contributors to  $PM_{10}$  and  $PM_{2.5}$  concentrations. Fugitive dust is likely to occur naturally across the region, especially during high-wind events. Post-burn vegetative conditions associated with wildfires are also sources of fugitive dust. At the local level, concentrations are expected to be highest near towns, unpaved roads that experience high volumes of traffic, areas with depleted vegetative cover, and areas downwind of human-made sources of precursor emissions such as  $SO_2$  and  $NO_2$  that may react to form secondary  $PM_{2.5}$ .

Recent  $PM_{10}$  data are available for six monitoring sites within the region. Under the  $PM_{10}$  NAAQS, the maximum 24-hour average  $PM_{10}$  concentration cannot exceed 150 micrograms per cubic meter ( $\mu g/m^3$ ) more than once per year on average over 3 years. WDEQ also requires the annual  $PM_{10}$  concentration to be less than 50  $\mu g/m^3$ . Maximum 24-hour  $PM_{10}$  concentrations for monitoring sites within the area are listed in the Table 6, below:

Table 3.6: Maximum 24-Hour PM<sub>10</sub> Concentrations for Monitoring Sites in Wyoming Compared with the NAAQS

Site Name	ID	County	Maximum 24-Hour Average PM <sub>10</sub> (μg/m³)				NAAQS (μg/m³)	
			2016					
Boulder	56-035-0099	Sublette	40	55	80	26	150	
Cheyenne NCore	56-021-0100	Laramie	34	117	59	65	150	
Daniel South	56-035-0100	Sublette	27	55	82	21	150	
Gillette	56-005-1002	Campbell	40	48	44	33	150	
Lander	56-013-1003	Fremont	30	41	50	47	150	
Moxa Arch	56-037-0300	Sweetwater	41	94	81	21	150	
Murphy Ridge	56-041-0101	Uinta	42	51	64	23	150	
Rock Springs	56-037-0007	Sweetwater	41	91	50	36	150	
Wamsutter	56-037-0020	Sweetwater	32	61	41	25	150	
	56-035-0099	Sublette	40	55	80	26	150	

Source: REF 1018

NAAQS - National Ambient Air Quality Standards PM  $_{\rm 10}$  - particulate matter less than 10 microns in diameter

μg/m<sup>3</sup> - micrograms per cubic meter

 $PM_{10}$  concentrations are often heavily influenced by wildfire activity in the region as well as transport from areas outside of Wyoming. Therefore, while there are no violations of the  $PM_{10}$  NAAQS,  $PM_{10}$  is an air quality concern for the region.

Recent PM<sub>2.5</sub> data are available for two monitoring sites within the region. The NAAQS for PM<sub>2.5</sub> include (1) the 24-hour PM<sub>2.5</sub> NAAQS, which requires the 3-year average of the 98<sup>th</sup> percentile 24-hour average PM<sub>2.5</sub> concentration to be less than 35  $\mu$ g/m³; and (2) the annual PM<sub>2.5</sub> NAAQS, which requires the 3-year average of the annual average PM<sub>2.5</sub> concentration to be less than 12  $\mu$ g/m³. The 24-hour PM<sub>2.5</sub> design values are listed in the table, below, as are the annual PM<sub>2.5</sub> design values in the subsequent Table 7.

Table 3.7: 24-Hour PM<sub>2.5</sub> Design Values for Monitoring Sites in WY Compare with the NAAQS

Site Name	ID	County	3-Year Average 98 <sup>th</sup> Percentile 24-Hour PM <sub>2.5</sub> (μg/m <sup>3</sup> ) (2017-2019)	NAAQS (μg/m³)
Cheyenne NCore	56-021-0100	Laramie	11	35
Lander	56-013-1003	Fremont	25	35
Pinedale	56-035-0101	Sublette	18	35
Rock Springs	56-037-0007	Sweetwater	19	35

Source: REF 1018

NAAQS - National Ambient Air Quality Standards

PM<sub>2.5</sub> - particulate matter less than 2.5 microns in diameter

μg/m<sup>3</sup> - micrograms per cubic meter

The 24-hour  $PM_{2.5}$  design values are below the NAAQS for both sites. The annual  $PM_{2.5}$  design values are also below the NAAQS for both sites (Table 8).

Table 3.8: Annual PM<sub>2.5</sub> Design Values for Monitoring Sites in Wyoming Compared with the NAAQS

Site Name	ID	County	3-Year Average 98 <sup>th</sup> Percentile 24-Hour PM <sub>2.5</sub> (µg/m³) (2017- 2019)	NAAQS (μg/m³)
Cheyenne NCore	56-021-0100	Laramie	3.2	12
Lander	56-013-1003	Fremont	7.2	12
Pinedale	56-035-0101	Sublette	4.6	12
Rock Springs	56-037-0007	Sweetwater	5.1	12

Source: REF 1018

NAAQS - National Ambient Air Quality Standards

PM<sub>2.5</sub> - particulate matter less than 2.5 microns in diameter

μg/m³ - micrograms per cubic meter

Refer to Sections 4.2 (page 4-5) and 4.22.3 of the ARMPA (beginning on page 4-488 for a discussion of potential impacts to Air Quality, and related values for the HDD, the CFO and the NFO. Refer to Section 4.2.4 (beginning on page 4-7) of the ARMPA FEIS for a discussion of potential impacts to air quality resulting from oil and gas development, including potential greenhouse gas emissions. The air emissions projections within the ARMPA for oil and gas development were calculated using the latest emissions estimates data from the BFO and LFO EISs (BLM 2010).

See Section 4.1.1 of the BFO RMP FEIS (beginning on page 650), Section 4.1.1 of the Bighorn Basin RMP FEIS (beginning on page 4-6), Section 4.1.1 of the LFO FEIS (beginning on pg. 593) for specific air quality impact analysis in these planning areas.

The administrative act of offering any of these parcels and the subsequent issuing of leases would have no direct impacts to air quality. Any potential effects to air quality would occur if the leases are developed. Any proposed development project would be subject to additional analysis of possible air effects before approval, when necessary. Potential impacts of development could include increased airborne particulates associated with the construction of new well pads, pipelines, or roads, exhaust emissions from drilling and completion equipment/activities, compressors, vehicles, and dehydration and separation facilities, as well as releases of GHG and volatile organic compounds during many of these activities. The following sources of emissions are anticipated during oil and gas development should the leases be issued and development proposed and found to be economic:

• combustion engines (e.g., fossil fuel-fired internal combustion engines used to supply electrical or hydraulic power for hydraulic fracturing to drive the pumps and rigs used to drill the well, drill out the

hydraulic stage plugs and run the production tubing in the well; generators to power drill rigs, pumps and other equipment; compressors used to increase the pressure of the oil or gas for transport and use; tailpipe emissions from vehicles transporting equipment to the site),

- venting (e.g., fuel storage tanks, vents, and pressure control equipment),
- mobile emissions (e.g., vehicles bringing equipment, personnel or supplies to the location), and
- fugitive sources (e.g., pneumatic valves, tank leaks, dust).

Pollutants associated with the combustion of fossil fuels anticipated to be released during drilling/completion operations include: CO, NOx, SOx, PM, CO<sub>2</sub>, CH<sub>4</sub> and N<sub>2</sub>O. Venting may release VOCs/HAPs, H<sub>2</sub>S, and CH<sub>4</sub>. The volume of increased emissions cannot be quantified with a high degree of certainty at this time since it is unknown how many wells or what type (oil, gas or both) may be proposed for development, the types of equipment needed if a well were to be put into production (e.g., compressor, separator, dehydrator), or what technologies may be employed by a given company. The degree of impact will also vary according to the characteristics of the geologic formations from which production occurs.

During the completion phase, the principal pollutants emitted are VOCs, HAPs, particulate matter and  $NO_2$ , VOCs and NOx contribute to the formation of ozone. During well completion, injected fracturing fluids, formation fluids and reservoir gas are flowed back to the surface. The flowback of formation fluids and reservoir gas will include additional VOCs and methane, along with hazardous air pollutants such as benzene, ethylbenzene, and n-hexane. Pollution also may be emitted from other processes and equipment during production and transportation of oil and gas from the well to a processing facility. Refer to Appendix 5.1, (Hydraulic Fracturing White Paper) for more information, which is incorporated by reference.

#### 3.3 Greenhouse Gas Emissions

The proposed leasing action could lead to emissions of carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), and nitrous oxide (N<sub>2</sub>O), the three most common greenhouse gases associated with oil and gas development. These GHG emissions would be emitted from leased parcels if developed, and from the consumption of any fluid minerals that may be produced. However, the BLM cannot reasonably determine at the leasing stage whether, when, and in what manner a lease would be explored or developed. The uncertainty that exists at the time the BLM offers a lease for sale includes crucial factors that would affect actual GHG emissions and associated impacts, including but not limited to the future feasibility of developing the lease, well density, geological conditions, development type (vertical, directional, or horizontal), hydrocarbon characteristics, specific equipment used during construction, drilling, production, abandonment operations, production and transportation, and potential regulatory changes over the 10-year primary lease term.

For the purposes of this analysis, the BLM has evaluated the potential effects of the proposed leasing action on climate change by estimating and analyzing potential GHG emissions from projected oil and gas development on the parcels proposed for leasing using estimates based on past oil and gas development and available information from existing development within the State.

Additional discussion of climate change science and predicted impacts as well as the reasonably foreseeable and cumulative GHG emissions associated with BLM's oil and gas leasing actions are included in the *BLM Specialist Report on Annual Greenhouse Gas Emissions and Climate Trends* (2020) (hereinafter referred to as the Annual GHG Report). This report presents the estimated emissions of greenhouse gases attributable to fossil fuels produced on lands and mineral estate managed by the BLM. The Annual GHG Report is incorporated by reference as an integral part of the analysis for this proposed lease sale and is available at <a href="https://www.co.blm.gov/AirResourcesReport/ghg/">https://www.co.blm.gov/AirResourcesReport/ghg/</a>.

Climate change is a global process that is affected by the sum total of GHGs in the Earth's atmosphere. The incremental contribution to global GHGs from a single proposed land management action cannot be accurately translated into its potential effect on global climate change or any localized effects in the area specific to the action. Currently, global climate models are unable to forecast local or regional effects on resources. However, there are general projections regarding potential impacts on natural resources and plant and animal species that may be attributed to climate change from GHG emissions over time. GHGs influence the global climate by increasing the amount of solar energy retained by land, water bodies, and the atmosphere. GHGs can have long atmospheric

lifetimes, which allows them to become well mixed and uniformly distributed over the entirety of the Earth's surface no matter their point of origin. Therefore, potential emissions from the proposed action can be compared to state, national and global GHG emission totals to provide context of their significance and potential contribution to climate change impacts.

Table 3.9 shows the total estimated GHG emissions from fossil fuels at the global and national scales over the last five years. Emissions are shown in megatonnes (Mt) per year of carbon dioxide equivalent (CO<sub>2</sub>e). Chapter 3 of the Annual GHG Report contains additional information on greenhouse gases and an explanation of CO<sub>2</sub>e. Table 3.10 shows GHG emissions data from the largest greenhouse gas emitting facilities as reported to the U.S. Environmental Protection Agency (EPA) through its Greenhouse Gas Reporting Program (GHGRP) for those states associated with this potential leasing action. Table 3.10 also shows energy-related CO<sub>2</sub> emissions reported by the U.S. Energy Information Administration (EIA) in its annual State Energy-Related Carbon Dioxide Emissions Tables (EIA, 2021a). State energy-related CO<sub>2</sub> emissions include emissions from fossil fuel use across all sectors (residential, commercial, industrial, transportation, and electricity generation) and are released at the location where the fossil fuels are consumed.

Additional information on current state, national, and global GHG emissions as well as the methodology and parameters for estimating emissions from BLM fossil fuel authorizations and cumulative GHG emissions is included in the Annual GHG Report (see Chapters 4, 5, and 6).

Table 3.9. Global and U.S. GHG Emissions 2015-2019 (Mt CO<sub>2</sub>/yr)

Scale	2015	2016	2017	2018	2019
Global	52,700	52,800	53,500	55,300	59,100
U.S.	5,249	5,153	5,083	5,244,	5,107

Source: Annual GHG Report, Ch.6, Table 6-1

Mt (megatonne) = 1 million tons

**Table 3.10. State GHG Emissions** 

State		EIA Energy-related		
State	Total Reported	Power Plants	Petroleum and Natural Gas	CO <sub>2</sub> Emissions (Mt/yr)
			Systems	
WY	54.5	39.1	5.2	63.6

Source: Annual GHG Report, CH. 6, Table 6-3; Energy Information Administration

The continued increase of anthropogenic GHG emissions over the past 60 years has contributed to global climate change impacts. A discussion of past, current, and projected future climate change impacts is described in Chapters 8 and 9 of the Annual GHG Report. These chapters describe currently observed climate impacts globally, nationally, and in each State, and present a range of projected impact scenarios depending on future GHG emission levels. These chapters are incorporated by reference in this analysis.

Under the No Action Alternative, the parcel(s) would not be leased, and no new foreseeable oil and gas development would occur on the subject lease parcels. As a result, no new GHG emissions from the development of these lease parcels would occur and no emissions from development activities on the parcels would contribute to national and global GHG emissions that influence climate change.

EIA studies regarding short-term "supply disruptions" suggest that reducing domestic supply (in the near-term under the current supply / demand scenario) would lead to the import of more oil and natural gas from other countries, including countries with lower environmental and emission control standards than the United States. The EIA 2021 AEO long-term energy outlook for the high U.S. domestic natural gas supply scenario describes a potential 1.2% growth in natural gas-related GHG emissions for the power sector through year 2050 and an almost 3% decline in coal-related emissions over the 30-year period. For the EIA projected low oil and gas supply scenario, power sector related GHG emissions are reduced for both natural gas and coal through the period, though at a smaller relative

percentage for coal, resulting in coal-related emissions still being higher than those associated with natural gas at year 2050. (U.S. Energy Information Administration 2021).

While the leasing action itself does not directly generate GHG emissions, such emissions are a reasonably foreseeable consequences of oil and gas development. There are three general phases of post-lease development that would generate GHG emissions that include 1) well development (well site construction, well drilling, and well completion), 2) production operations (processing, storage, and transport/distribution), and 3) end-use (combustion) of the fuels produced.

The BLM cannot develop a precise emissions inventory at the leasing stage due to uncertainties including the type (oil, gas, or both) scale, and duration of potential development, the types of related equipment (drill rig engine tier rating, horsepower, fuel type), and the mitigation measures that a future lessee may propose in their development plan. In order to estimate reasonably foreseeable on-lease emissions at the leasing stage, the BLM uses estimated well numbers based on State data for past lease development combined with per-well drilling, development, and operating emissions data from representative wells in the area. The amount of oil or gas that may be produced if the offered parcels are developed is unknown. For purposes of estimating production and end-use emissions, reasonably foreseeable wells are assumed to produce oil and gas in similar amounts as existing nearby wells. While the BLM has no authority to direct or regulate the end-use of the products, for this analysis, the BLM assumes all produced oil or gas will be combusted (such as for domestic heating or energy production). The BLM acknowledges that there may be additional sources of GHG emissions along the distribution, storage, and processing chains (commonly referred to as midstream operations) associated with production from the lease parcels. These sources may include emissions of methane (a more potent GHG than CO<sub>2</sub> in the short term) from pipeline and equipment leaks, storage, and maintenance activities. At the leasing stage, these sources of emissions are highly speculative, and the BLM has therefore chosen to assume, for the purposes of this analysis, that all produced oil or gas will be combusted. We note, however, that the potential emissions from these sources have been estimated and are accounted for in the cumulative assessment of GHGs from BLM's fossil fuel leasing program.

The emissions used in this analysis are estimated as described above using the BLM Lease Sale Emissions Tool. Emissions are presented for each of the three phases described above.

- Well development emissions occur over a short period and include heavy equipment and vehicle exhaust, drill rig engine emissions, completion equipment, pipe venting, and emissions from any well treatments such as hydraulic fracturing that may be used.
- Production operations and end-use emissions occur over the entire production life of a well, which is assumed to be 30 years for this analysis based on the productive life of a typical oil/gas field. Production emissions may result from storage tank breathing and flashing, truck loading, pump engines, heaters and dehydrators, pneumatic instruments or controls, flaring, fugitives, and vehicle exhaust.
- End-use emissions occur from the downstream combustion of produced oil or gas. End-use emissions are estimated by multiplying the estimated ultimate recovery (EUR) of produced oil and gas with emissions factors for combustion established by the EPA (Tables C-1 and C-2 to Subpart C of 40 CFR § 98). Additional information on emission factors and EUR factors can be found in the Annual GHG Report (Chapter 4). Tables 3.11 and 3.12 list the estimated direct and indirect GHG emissions in metric tons (tonnes) for Alternative 2 (Proposed Action) over the average 30-year production life of the lease, while Tables 3.13 and 3.14 list the estimated direct and indirect GHG emissions for Alternative 3 (Modified Proposed Action) over the average 30-year production life of the lease.

Table 3.11. Alternative 2 (Proposed Action) Estimated Life of Lease Emissions (On-Site) from Well Development and Production Operations (Metric tonnes)

Activity	CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O	CO <sub>2</sub> e (100-yr)	CO <sub>2</sub> e (20-yr)
Well Development	804,150	458.65	6.386	819,561	843,731
<b>Production Operations</b>	11,795,536	167,427.00	22.785	16,791,081	25,614,484

Source: BLM Lease Sale Emissions Tool

Table 3.12. Alternative 2 (Proposed Action) Estimated Life of Lease Indirect Emissions from End-Use Combustion of Produced Oil and Gas (Metric tonnes)

	EUR	CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O	CO <sub>2</sub> e (100-yr)	CO <sub>2</sub> e (20-yr)
	(bbl or mcf)					
Oil	37,814,602	16,337,188	657.52	131.504	16,392,682	16,427,334
Gas	695,854,748	37,882,026	713.95	71.395	37,922,793	37,960,418
<b>Total End-Use</b>	-	54,219,214	1,371.47	202.899	54,315,475	54,387,751

Source: BLM Lease Sale Emissions Tool

Table 3.13. Alternative 3 (Modified Proposed Action) Estimated Life of Lease Emissions (On-Site) from Well

**Development and Production Operations (Metric tonnes)** 

Activity	CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O	CO <sub>2</sub> e (100-yr)	CO <sub>2</sub> e (20-yr)
Well Development	342,868	195.55	2.723	349,439	359,745
<b>Production Operations</b>	5,029,306	71,386.46	9.715	7,159,274	10,921,340

Source: BLM Lease Sale Emissions Tool

Table 3.14. Alternative 3 (Modified Proposed Action) Estimated Life of Lease Indirect Emissions from End-Use Combustion of Produced Oil and Gas (Metric tonnes)

	EUR	$CO_2$	CH <sub>4</sub>	N <sub>2</sub> O	CO <sub>2</sub> e (100-yr)	CO <sub>2</sub> e (20-yr)
	(bbl or mcf)					
Oil	16,123,149	6,965,746	280.35	56.070	6,989,407	7,004,182
Gas	296,694,112	16,151,897	304.41	30.441	16,169,279	16,185,321
<b>Total End-Use</b>	-	23,117,643	584.76	86.511	23,158,686	23,189,503

Source: BLM Lease Sale Emissions Tool

GHG emissions vary annually over the production life of a well due to declining production over time. Table 3.15 provides maximum year and average year emissions over the life of the lease for Alternative 2, while Table 3.16 provides the same information for Alternative 3.

Table 3.15. Alternative 2 (Proposed Action) Estimated Direct and Indirect Emissions from Lease Parcels on

an Annual and Life of Lease Basis (Metric tonnes)

CO2 CH4

	$CO_2$	$\mathbf{CH_4}$	$N_2O$	CO <sub>2</sub> e (100-yr)	CO <sub>2</sub> e (20-yr)
Max Year	4,506,800	5,733.20	17.764	4,682,499	4,984,639
Average Year	1,713,305	4,339.93	5.950	1,844,259	2,072,974
Life of Lease	66,818,900	169,257.11	232.069	71,926,117	80,845,967

Source: BLM Lease Sale Emissions Tool

Table 3.16. Alternative 3 (Modified Proposed Action) Estimated Direct and Indirect Emissions from Lease Parcels on an Annual and Life of Lease Basis (Metric tonnes)

	CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O	CO <sub>2</sub> e (100-yr)	CO <sub>2</sub> e (20-yr)
Max Year	1,921,581	2,444.49	7.574	1,996,494	2,125,319
Average Year	730,508	1,850.43	2.537	786,344	883,861
Life of Lease	28,489,817	72,166.77	98.948	30,667,399	23,189,503

Source: BLM Lease Sale Emissions Tool

Figure 3-1 shows the estimated annual GHG emissions profile for Alternative 2 over the production life of a typical lease including well development, well operation, end-use, and gross (total of well development, well production, and end-use) emissions. Figure 3-2 shows the estimated annual GHG emission profile for Alternative 3 over the production life of a typical lease.

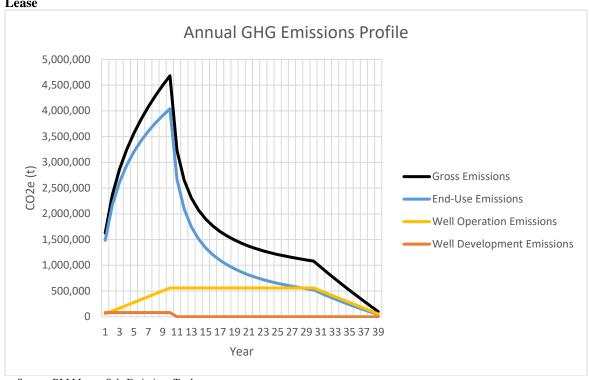
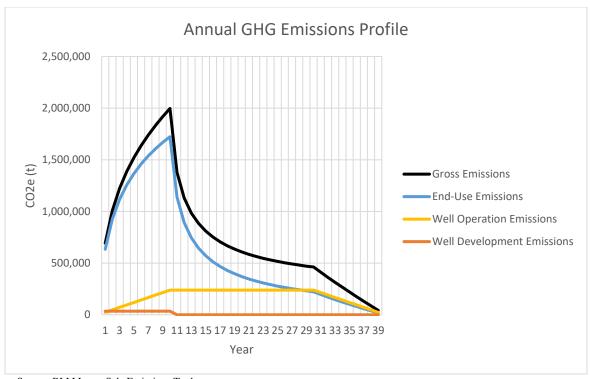


Figure 3-1. Alternative 2 (Proposed Action) Estimated Annual GHG Emissions Profile Over the Life of a Lease

Source: BLM Lease Sale Emissions Tool

Figure 3-2. Alternative 3 (Modified Proposed Action) Estimated Annual GHG Emissions Profile Over the Life of a Lease



Source: BLM Lease Sale Emissions Tool

In order to put the estimated GHG emissions for this lease sale in context, potential emissions that could result from development of the lease parcels for this sale can be put into relatable terms by comparing to other common activities that generate GHG emissions as well as to emissions at state and national scales. The EPA GHG equivalency calculator can be used (https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator) to express the potential average year GHG emissions on a scale relatable to everyday life. For instance, the projected average annual GHG emissions from expected development following the proposed lease sale are equivalent to 400,926 gasoline-fueled passenger vehicles driven for one year, or the emissions that could be avoided by operating 384 wind turbines as an alternative energy source or offset by the carbon sequestration of 2,249,097 acres of forest land.

Tables 3.17 and 3.18 compare the estimated maximum and average annual lease-sale emissions to existing State GHG emissions, federal BLM fossil fuel (oil, gas, and coal) emissions, and U.S. fossil fuel and total GHG emissions reported in the EPA Inventory of U.S. GHG Emissions and Sinks: 1990-2019 for Alternative 2 and Alternative 3, respectively.

Table 3.17. Comparison of Lease Sale Annual Emissions to Other Sources (megatonnes)

Reference	Mt CO <sub>2</sub> e <sup>1</sup>	Average Year %	Max Year % of
	(Per Year)	of Reference	Reference
Max Year	4.682	-	-
Average Year	1.844	-	-
WY Federal (O&G) <sup>2</sup>	119.4	1.545%	3.923%
WY Federal (O&G and	513.1	0.359%	0.913%
Coal) <sup>2</sup>			
U.S. Federal (O&G) <sup>2</sup>	427.7	0.431%	1.095%
U.S. Federal O&G and	918.6	0.201%	0.510%
Coal) <sup>2</sup>			
U.S. Total (all sectors) <sup>3</sup>	6,576.1	0.028%	0.071%

1 – Estimates are based on 100-GWP values provided by AR-5

<sup>2 -</sup> Federal values come from the BLM Specialist Report on Annual Greenhouse Gas Emissions Table ES-1

<sup>3 –</sup> U.S. Total Values comes from the EPA Inventory of U.S. GHG Emissions and Sinks: 1990-2019; <a href="https://cfpub.epa.gov/ghgdata/inventoryexplorer/#allsectors/allgas/gas/current">https://cfpub.epa.gov/ghgdata/inventoryexplorer/#allsectors/allsectors/allgas/gas/current</a>

Table 3.18. Alternative 3 (Modified Proposed Avtion) Comparison of Lease Sale Annual Emissions to Other

**Sources (megatonnes)** 

Reference	Mt CO <sub>2</sub> e <sup>1</sup>	Average Year %	Max Year % of
	(Per Year)	of Reference	Reference
Max Year	1.996	-	-
Average Year	0.786	-	-
WY Federal (O&G) <sup>2</sup>	119.4	0.659%	1.673%
WY Federal (O&G and	513.1	0.153%	0.389%
Coal) <sup>2</sup>			
U.S. Federal (O&G) <sup>2</sup>	427.7	0.184%	0.467%
U.S. Federal O&G and	918.6	0.086%	0.217%
Coal) <sup>2</sup>			
U.S. Total (all sectors) <sup>3</sup>	6.576.1	0.012%	0.030%

<sup>1 –</sup> Estimates are based on 100-GWP values provided by AR-5

Tables 3.19 and 3.20 compare emission estimates over the 30-year life of the lease compared to the 30-year projected Federal emissions in the state and nation from existing wells, the development of approved APDs, and emissions related to reasonably foreseeable lease actions.

Table 3.19. Alternative 2 (Proposed Action) Comparison of the Life of Lease Emissions to Other Federal Oil and Gas Emissions from Existing Wells, Development of Approved APDs, and Other Leasing Actions in the State and Nation

Reference	MT CO <sub>2</sub> e (100-yr)	Life of Lease % of
		Reference
Life of Lease	71.926	100.000%
Reasonably Foreseeable Short-	1,187.680	6.056%
term Federal (O&G)		
EIA Projected Long-term	4,574.756	1.572%
Federal (O&G)		
U.S. Short-term Federal (O&G)	4,307.510	1.670%
U.S. Long-term Federal (O&G)	13,958.908	0.515%

Source: U.S. and Federal emissions from BLM Lease Sale Emissions Tool and Annual GHG Report Tables 5-17 and 5-18

Table 3.20. Comparison of the Life of Lease Emissions to Other Federal Oil and Gas Emissions from Existing Wells, Development of Approved APDs, and Other Leasing Actions in the State and Nation

Reference	MT CO <sub>2</sub> e (100-yr)	Life of Lease % of	
		Reference	
Life of Lease	30.667	100.000%	
Reasonably Foreseeable Short-	1,187.680	2.582%	
term Federal (O&G)			
EIA Projected Long-term	4,574.756	0.670%	
Federal (O&G)			
U.S. Short-term Federal (O&G)	4,307.510	0.712%	
U.S. Long-term Federal (O&G)	13,958.908	0.220%	

Source: U.S. and Federal emissions from BLM Lease Sale Emissions Tool and Annual GHG Report Tables 5-17 and 5-18

Compared to emissions from other existing and foreseeable Federal oil and gas development, the life of lease emissions for Alternative 2 (Proposed Action) is between 0.359% to 0.913% of Federal fossil fuel authorization emissions in the state and between 0.201% to 0.510% of Federal fossil fuel authorization emission in the nation. Whereas under Alternative 3 (Modified Proposed Action) the life of lease emissions is between 0.153% to 0.389% of Federal fossil fuel authorization emissions in the state and between 0.0.086% to 0.0.217% of Federal fossil fuel authorization emission in the nation.

<sup>2 -</sup> Federal values come from the BLM Specialist Report on Annual Greenhouse Gas Emissions Table ES-1

<sup>3 –</sup> U.S. Total Values comes from the EPA Inventory of U.S. GHG Emissions and Sinks: 1990-2019; <a href="https://cfpub.epa.gov/ghgdata/inventoryexplorer/#allsectors/a

In summary, potential GHG emissions from the Alternative 2 (Proposed Action) could result in GHG emissions of 71.926 MT CO<sub>2</sub>e over the life of the lease, while potential GHG emissions from Alternative 3 (Modified Proposed Action) could result in 30.667 MT CO<sub>2</sub>e over the life of the lease.

### 3.3.1 Monetized Impacts from GHG Emissions

The "social cost of carbon", "social cost of nitrous oxide", and "social cost of methane" – together, the "social cost of greenhouse gases" (SC-GHG) are estimates of the monetized damages associated with incremental increases in GHG emissions in a given year.

On January 20, 2021, President Biden issued E.O. 13990, *Protecting Public Health and the Environment and Restoring Science to Tackle the Climate Crisis*. Section 1 of E.O. 13990 establishes an Administration policy to, among other things, listen to the science; improve public health and protect our environment; ensure access to clean air and water; reduce greenhouse gas emissions; and bolster resilience to the impacts of climate change. Section 2 of the E.O. calls for Federal agencies to review existing regulations and policies issued between January 20, 2017, and January 20, 2021, for consistency with the policy articulated in the E.O. and to take appropriate action.

Consistent with E.O. 13990, the Council on Environmental Quality (CEQ) rescinded its 2019 "Draft National Environmental Policy Act Guidance on Considering Greenhouse Gas Emissions" and has begun to review for update its "Final Guidance for Federal Departments and Agencies on Consideration of Greenhouse Gas Emissions and the Effects of Climate Change in National Environmental Policy Act Reviews" issued on August 5, 2016 (2016 GHG Guidance). While CEQ works on updated guidance, it has instructed agencies to consider and use all tools and resources available to them in assessing GHG emissions and climate change effects including the 2016 GHG Guidance. Guidance.

Regarding the use of Social Cost of Carbon or other monetized costs and benefits of GHGs, the 2016 GHG Guidance noted that NEPA does not require monetizing costs and benefits. It also noted that "the weighing of the merits and drawbacks of the various alternatives need not be displayed using a monetary cost-benefit analysis and should not be when there are important qualitative considerations."

Section 5 of E.O. 13990 emphasized how important it is for federal agencies to "capture the full costs of greenhouse gas emissions as accurately as possible, including by taking global damages into account" and established an Interagency Working Group on the Social Cost of Greenhouse Gases (the "IWG"). 7"). In February of 2021, the IWG published *Technical Support Document: Social Cost of Carbon, Methane, and Nitrous Oxide: Interim Estimates under Executive Order 13990*(IWG, 2021). 8 This is an interim report that updated previous guidance from 2016. The final report is expected in January 2022.

In accordance with this direction, this subsection provides estimates of the monetary value of changes in GHG emissions that could result from selecting each alternative. Such analysis should not be construed to mean a cost determination is necessary to address potential impacts of GHGs associated with specific alternatives. These numbers were monetized; however, they do not constitute a complete cost-benefit analysis, nor do the SC-GHG numbers present a direct comparison with other impacts analyzed in this document. For instance, the BLM's overall economic analysis for this lease sale does not monetize most of the major costs or benefits and does not include all revenue streams from the proposed action but seeks to quantify certain impacts related to employment numbers and

<sup>&</sup>lt;sup>1</sup> 86 FR 7037 (Jan. 25, 2021).

<sup>&</sup>lt;sup>2</sup> *Id.*, sec. 1.

<sup>&</sup>lt;sup>3</sup> 86 FR 10252 (February 19, 2021).

<sup>&</sup>lt;sup>4</sup> *Id* 

<sup>&</sup>lt;sup>5</sup> 2016 GHG Guidance, p. 32, available at: <a href="https://ceq.doe.gov/docs/ceq-regulations-and-guidance/nepa">https://ceq.doe.gov/docs/ceq-regulations-and-guidance/nepa</a> final ghg guidance.pdf

<sup>&</sup>lt;sup>6</sup> *Id*.

<sup>&</sup>lt;sup>7</sup> E.O. 13990, Sec. 5.

 $<sup>^{8}\</sup> https://www.whitehouse.gov/wp-content/uploads/2021/02/TechnicalSupportDocument\_SocialCostofCarbonMethaneNitrousOxide.pdf$ 

labor income. SC-GHG is provided only as a useful measure of the benefits of GHG emissions reductions to inform agency decision-making.

For Federal agencies, the best currently available estimates of the SC-GHG are the interim estimates of the social cost of carbon dioxide (SC-CO<sub>2</sub>), methane (SC-CH<sub>4</sub>), and nitrous oxide (SC-N<sub>2</sub>O) developed by the Interagency Working Group (IWG) on the SC-GHG. Select estimates are published in the Technical Support Document (IWG 2021)<sup>9</sup> and the complete set of annual estimates are available on the Office of Management and Budget's website<sup>10</sup>.

The IWG's SC-GHG estimates are based on complex models describing how GHG emissions affect global temperatures, sea level rise, and other biophysical processes; how these changes affect society through, for example, agricultural, health, or other effects; and monetary estimates of the market and nonmarket values of these effects. One key parameter in the models is the discount rate, which is used to estimate the present value of the stream of future damages associated with emissions in a particular year. A higher discount rate assumes that future benefits or costs are more heavily discounted than benefits or costs occurring in the present (i.e., future benefits or costs are a less significant factor in present-day decisions). The current set of interim estimates of SC-GHG have been developed using three different annual discount rates: 2.5%, 3%, and 5% (IWG 2021).

As expected with such a complex model, there are multiple sources of uncertainty inherent in the SC-GHG estimates. Some sources of uncertainty relate to physical effects of GHG emissions, human behavior, future population growth and economic changes, and potential adaptation (IWG 2021). To better understand and communicate the quantifiable uncertainty, the IWG method generates several thousand estimates of the social cost for a specific gas, emitted in a specific year, with a specific discount rate. These estimates create a frequency distribution based on different values for key uncertain climate model parameters. The shape and characteristics of that frequency distribution demonstrate the magnitude of uncertainty relative to the average or expected outcome.

To further address uncertainty, the IWG recommends reporting four SC-GHG estimates in any analysis. Three of the SC-GHG estimates reflect the average damages from the multiple simulations at each of the three discount rates. The fourth value represents higher-than-expected economic impacts from climate change. Specifically, it represents the 95<sup>th</sup> percentile of damages estimated, applying a 3% annual discount rate for future economic effects. This is a low probability, but high damage scenario, represents an upper bound of damages within the 3% discount rate model. The estimates below follow the IWG recommendations.

The SC-GHGs associated with estimated emissions from future potential development of the lease parcels are reported in Table 3.21 (Alternative 2) and Table 3.22 (Alternative 3). These estimates represent the present value (from the perspective of 2021) of future market and nonmarket costs associated with  $CO_2$ ,  $CH_4$ , and  $N_2O$  emissions from potential well development and operations, and potential end-use, as described in Subsection 3.3.2. Estimates are calculated based on IWG estimates of social cost per metric ton of emissions for a given emissions year and BLM's estimates of emissions in each year. They are rounded to the nearest \$1,000. The estimates assume development will start in 2023 and end-use emissions complete in 2061, based on experience with previous lease sales.

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<sup>&</sup>lt;sup>9</sup> IWG 2021. *Technical Support Document: Social Cost of Carbon, Methane, and Nitrous Oxide, Interim Estimates under Executive Order 13990.* Interagency Working Group on Social Cost of Greenhouse Gasses, February 2021. <sup>10</sup> https://www.whitehouse.gov/omb/information-regulatory-affairs/regulatory-matters/#scghgs

Table 3.21. Alternative 2 (Proposed Action) SC-GHGs Associated with Future Potential Development

	Social Cost of GHG (2020\$)				
	Average Value, 5% discount rate	Average Value, 3% discount rate	Average Value, 2.5% discount rate	95 <sup>th</sup> Percentile Value, 3% discount rate	
Development and	\$ 206,134,000	\$ 751,671,000	\$ 1,124,671,000	\$ 2,203,904,000	
Operations					
End-Use	\$ 632,572,000	\$ 2,457,965,000	\$ 3,744,259,000	\$ 7,450,189,000	
Total	\$ 838,706,000	\$ 3,209,636,000	\$ 4,868,930,000	\$ 9,654,093,000	

Table 3.22. Alternative 3 (Modified Proposed Action) SC-GHGs Associated with Future Potential

**Development** 

	Social Cost of GHG (2020\$)			
	Average Value, 5% discount rate	Average Value, 3% discount rate	Average Value, 2.5% discount rate	95 <sup>th</sup> Percentile Value, 3% discount rate
Development and	\$ 87,890,000	\$ 320,493,000	\$ 479,530,000	\$ 939,687,000
Operations				
End-Use	\$ 269,712,000	\$ 1,048,012,000	\$ 1,596,453,000	\$ 3,176,564,000
Total	\$ 357,602,000	\$ 1,368,505,000	\$ 2,075,983,000	\$ 4,116,251,000

### 3.3.2 Estimated GHG Emissions for Reasonably Foreseeable Environmental Trends and Planned Actions

The analysis of GHGs contained in this EA includes estimated emissions from those parcels being offered in this lease sale as described above. In addition to this lease sale, the BLM is offering parcels in six other BLM administrative units within the first quarter of 2022. The estimated GHG emissions from parcels being offered in each of those individual sales is contained in the associated EA for each sale. When analyzing the potential impacts from multiple lease sales, it is important to note that it is the actual production of fossil fuel commodities on leased parcels that generates GHG emissions and not the offering of acres or parcels for lease in a particular grouping of lease sales. Parcels offered in a lease sale may or may not be sold, and sold parcels may or may not go into production for several years, if at all. Typically, lease sales in different BLM administrative units are not offered on the same date and each administrative unit has discretion to defer its sale or defer or add parcels as a result of scoping and protests. The dynamic nature of the lease sale process and independence of each administrative unit for constructing its lease sales, precludes an analysis of potential GHG emissions that could occur from other lease sales that might occur in the same quarter. In addition, combining all of the offered parcels from multiple lease sales that may occur over a 3-month period, assuming all acres will be sold and produce immediately, and estimating GHG emissions from development on the offered acreage based on these assumptions would result in an inflated, unrealistic, quantity of estimated emissions that would not be useful to the decision maker and would not accurately inform the public of the magnitude of probable cumulative emissions and impacts.

An assessment of GHG emissions from BLM's fossil fuel authorizations including coal leasing and oil and gas development is included in the BLM Specialist Report on Annual GHG Emissions (referred to as Annual Report, see Chapter 5). The Annual Report includes estimates of reasonably foreseeable GHG emissions related to BLM lease sales anticipated during the calendar year, as well as the best estimate of emissions from ongoing production, and development of parcels sold in previous lease sales. It is, therefore, an estimate of cumulative GHG emissions from the BLM fossil fuel leasing program based on actual production and statistical trends.

The Annual Report provides an estimate of short-term and long-term GHG emissions from lease sale activity across the BLM. The short-term methodology presented in the Annual Report includes a trends analysis of (1) leased federal lands that are held-by-production, (2) approved applications for permit to drill (APDs), and (3) leased lands from competitive lease sales occurring over the next annual reporting cycle (12 months), to provide a 30-year projection of potential emissions from Federal lease actions over the next 12 months. The long-term methodology uses oil and gas production forecasts from the Energy Information Administration (EIA) to estimate GHG emissions out to 2050 that could occur from past, present, and future oil and gas development. These

analyses are the basis for projecting GHG emissions from lease parcels that are likely to go into production during the analysis period of the Annual Report and represent both a hard look at GHG emissions from fossil fuel leasing and the best available estimate of reasonably foreseeable cumulative emissions related to any one lease sale or set of quarterly lease sales. Table 3.23 shows the cumulative estimated GHG emissions from the development of the projected lease sale acres in 2021 using the methodology described above. The 5-year lease averages include all types of oil and gas development related leases, including leases granted under the Mineral Leasing Act as well as other authorities, that have been issued over the last five years. As such the projections made from the 5-year averages represent the potential for all types of future potential oil and gas leasing activity. However, they may also over-estimate the potential emissions from the 12-month cycle of competitive oil and gas leasing activities if the projected lease sale activity does not actually occur.

Table 3.23. Reasonably Foreseeable Projected Emissions

State	Annual Report	Annual Report
(BLM Administrative Unit)	Table 4-8	Figure 5-1
	Projected Lease Acres 2021	GHG Emissions from
		Projected Lease Acres 2021
		(Mt CO <sub>2</sub> e per year)
Alabama (ES)	1	0.00
Alaska	356,021	9.33
Arkansas (ES)	536	0.04
California	184	0.02
Colorado	67,268	10.21
Idaho	1,881	0.03
Kansas (ES)	287	0.02
Kentucky (ES)	37	0.01
Louisiana (ES)	9,334	2.59
Michigan (ES)	5,006	0.17
Mississippi (ES)	2,609	0.06
Montana	60,807	2.48
Nebraska (WY)	19	0.01
Nevada	155,583	0.29
New Mexico	38,926	22.90
North Dakota (MT)	2,477	0.07
Ohio (ES)	681	0.18
Oklahoma (NM)	2,052	0.05
South Dakota (MT)	1,543	0.02
Texas (NM)	1,602	0.09
Utah	141,832	9.13
West Virginia (ES)	42	0.01
Wyoming	562,985	88.87
Total	1,411,713	146.56

## 3.3.3 Mitigation Strategies

GHG emissions contribute to changes in atmospheric radiative forcing resulting in climate change impacts. GHGs act to contain solar energy loss by trapping longer wave radiation emitted from the Earth's surface and act as a positive radiative forcing component. The buildup of these gases has contributed to the current changing state of the climate equilibrium towards warming. Chapters 8 and 9 of the Annual Report provides a detailed discussion of climate change science, trends, and impacts. The relationship between

GHG emissions and climate impacts is complex, but a project's potential to contribute to climate change is reduced as its net emissions are reduced. When net emissions approach zero, the project has little or no contribution to climate change. Net-zero emissions can be achieved through a combination of controlling and offsetting emissions. Emission controls (e.g., vapor recovery devices, no-bleed pneumatics, leak detection and repair, etc.) can substantially limit the amount of GHGs emitted to the atmosphere, while offsets (e.g., sequestration, low carbon energy substitution, plugging abandoned or uneconomical wells, etc.) can remove GHGs from the atmosphere or reduce emissions in other areas. Chapter 10 of the Annual Report provides a more detailed discussion of GHG mitigation strategies.

The Federal government has issued regulations that will reduce GHG emissions from any development related to the proposed leasing action. These regulations include the New Source Performance Standard for Crude Oil and Natural Gas Facilities (49 CFR 60, subpart OOOOa) which imposes emission limits, equipment design standards and monitoring requirements on oil and gas facilities.

The BLM's regulatory authority is limited to those activities authorized under the terms of the lease, which primarily occur in the "upstream" portions of natural gas and petroleum systems. This decision authority is applicable when development is proposed on public lands and BLM assesses its specific location, design and proposed operation. In carrying out its responsibilities under NEPA, the BLM has developed Best Management Practices (BMPs) designed to reduce emissions from field production and operations. BMPs may include limiting emissions on stationary combustion sources, mobile combustion sources, fugitive sources, and process emissions occurring on a lease parcel. Analysis and approval of future development may include application of BMPs within BLM's authority, as Conditions of Approval, to reduce or mitigate GHG emissions. Additional measures developed at the project development stage also may be incorporated as applicant-committed measures by the project proponent or added to necessary air quality permits. Additional information on mitigation strategies, including emissions controls and offset options, are provided in the Annual GHG Report.

#### 3.4 Water Resources

Surface water hydrology within the area is typically influenced by geology, soil characteristics, precipitation, and vegetation. Anthropogenic factors that currently affect surface water resources include livestock grazing management, private, commercial, and industrial development, recreational use, drought, and vegetation control treatments. Based on best available data, the vast majority of the nominated parcels are within the following HUC8 watersheds: Badwater, Big Sandy, Blacks Fork, Greybull, Little Powder, Lower Wind, Upper Bighorn, Upper Green, Upper Green-Flaming Gorge, and Upper Tongue. The remaining parcels are in the Crazy Woman, Lance, Lightning, Upper North Platte, and Upper Powder HUC8 units.

Groundwater hydrology within the area is influenced by geology and recharge rates. Groundwater quality and quantity can be influenced by precipitation, water supply wells and various disposal activities. Groundwater quality across the applicable field offices varies with depth from potable waters with low total dissolved solids (TDS) to highly saline, non-potable sources. Most of the groundwater in Wyoming is used for industrial, domestic and livestock/irrigation purposes. The information contained in Appendix 4.4, Hydraulic Fracturing White Paper (see section entitled *Operational Issues/Water Availability and Consumption Estimates*) is incorporated by reference.

Several parcels contain land with private surface overlying federal minerals (i.e., split-estate). The private surface lands have or have the potential to contain private residences and associated facilities such as domestic or stock water supply wells. Lands used as rangeland can also have stock water supply wells.

The act of offering, selling, and issuing federal oil and gas leases does not produce impacts to water resources. Subsequent development of a lease may lead to surface disturbance from the construction of well pads, access roads, pipelines, and powerlines, which can result in degradation of surface water quality and groundwater quality from point source pollution, nonpoint source pollution, increased surface water runoff and increased erosion. Alteration of natural drainage paths and channel morphology can also occur from surface disturbance associated with the installation of oil and gas wells. Removal of vegetation can also cause water erosion, leading to a loss of channel stability as well as an increase in sedimentation within drainages.

All parcels are subject to Standard Lease Notice No. 1 which requires at a minimum 500' offset from perennial surface waters and with site-specific analysis could require a greater offset requirement if site-specific impact analysis finds that it is warranted. Several parcels also contain specific stipulations for water resources (see Appendix 4.1).

Spills of materials used to drill/complete the wells and or produced formation fluids could result in contamination of the soil, and may potentially impact surface and groundwater resources in the long term if not detected and addressed.

Several techniques may be used in exploration and development operations to increase or enhance the flow of oil and gas. They include hydraulic fracturing and acid introduction to dissolve the formation matrix and create larger void space(s).

Without a discrete development proposal, the use of hydraulic fracturing in the oil and gas development process cannot be predicted. However, this EA incorporates by reference, in its entirety, the Hydraulic Fracturing White Paper included in Appendix 5.8. This document provides a general discussion of the hydraulic fracturing process and issues associated with its use.

The potential for negative impacts to groundwater caused from completion activities such as hydraulic fracturing, have not been confirmed but based on its history of use are not likely. A recent study completed on the Pinedale Anticline did not find a direct link to known detections of petroleum hydrocarbons to the hydraulic fracturing process. Groundwater contamination investigations have also been conducted at the Pavillion gas field and according to a November 7, 2016 fact sheet from the Wyoming Department of Environmental Quality, it is unlikely that the hydraulic fracturing activities have caused impacts to water supply wells (http://deq.wyoming.gov/media/attachments/Water%20Quality/Pavillion%20Investigation/Investigation%20Final% 20Report/03 Fact-Sheet-for-the-Pavillion-Wyoming-Area-Domestic-Water-Wells-Final-%20Report.pdf).

Authorization of the proposed projects would require full compliance with local, state, and federal directives and stipulations that relate to surface and groundwater protection and the BLM would deny any APD who proposed drilling and/or completion process was deemed to not be protective of usable water zones as required by 43 CFR 3162.5-2(d).

Groundwater could be affected by multiple factors, including industrial, domestic, or agricultural activities through withdrawal, injection (including chemical injection), or mixing of materials from different geologic layers or the surface. Withdrawal of groundwater could affect local groundwater flow patterns and create changes in the quality or quantity of the remaining groundwater. Based on an evaluation of statewide groundwater availability, and the total projected number of wells to be drilled/completed on BLM administered lands, adequate water supplies are available and would not result in significant impacts on a regional basis even during drought conditions. Loss of a permitted source of groundwater supply due to drawdown would be considered a significant impact if it were to occur. This potential would be assessed at the development stage should a parcel be offered and a lease issued and subsequent development proposed. The drilling of horizontal wells, versus directional and vertical wells may initially appear to require a greater volume of water for drilling/completion purposes. However, a horizontal well develops a much larger area of the reservoir than a directional and/or vertical well and results in a lesser volume of fluids being required. In a lesser volume of fluids being required.

Information contained in Appendix 4.3, Hydraulic Fracturing White Paper, Section III, Potential Impacts to Usable Water zones (Appendix pages 210-213), is incorporated by reference. The information being incorporated by reference is generally summarized below. Impacts to the quality of groundwater, should they occur, would likely be limited to a near well bore location due to inferred groundwater flow conditions in the area of the parcels and based on studies completed in the Pinedale Anticline. Impacts to near well groundwater could occur from poor casing and/or cementing practices and the use of potentially hazardous materials within those formations containing freshwater and/or usable water zones. The materials proposed for use in the drilling program within freshwater and/or usable water zones are typically water based and would be protective of usable zones, both water quality and

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Vertical and directional wells can easily require one well per 10 acres resulting in 64 wells per section. This is in contrast to one horizontal well per 640 acres or one per 320 acres which results in a net decrease in total fluid volumes needed and in surface disturbance acreages.

formation integrity. If an operator proposed to use oil-based mud in their drilling program, their use is limited to the production formation and formations containing waters deemed to not be usable.

Exploration, development, and production of traditional oil and gas resources typically do not significantly deplete ground water on a regional basis but may have a limited, short-duration, near-well bore drawdown around the water supply well depending upon length and intensity of pumping activity. Oil and gas resources are often developed from geological reservoirs that do not contain significant amounts of freshwater with the exception of some CBM developed formations; however, the development and production of oil and gas can affect adjacent or nearby aquifers. Potential impacts result from the creation of artificial pathways between oil and gas reservoirs and adjacent aquifers. Modification of ground water flow paths may cause fresh ground water to contact oil or gas. In addition, improper disposal of waste waters (brine, storm runoff), drilling/completion fluids, and other wastes can impact the quality of underlying ground water (U.S EPA 1987).

A high risk of fluid migration exists along the vertical pathways created by inadequately constructed wells and unplugged inactive wells. Brine or hydrocarbons can migrate to overlying or underlying aquifers in such wells. Since the 1930s, most States have required that multiple barriers be included in well construction and abandonment to prevent migration of injected water, formation fluids, and produced fluids. These barriers include (1) setting surface casing below all known aquifers and cementing the casing to the surface, and (2) extending the casing from the surface to the production or injection interval and cementing the interval. Barriers that can be used to prevent fluid migration in abandoned wells include cement or mechanical plugs. They should be installed (1) at points where the casing has been cut, (2) at the base of the lowermost aquifer, (3) across the surface casing shoe, and (4) at the surface. Individual states, including Wyoming, and the BLM have casing programs for oil and gas wells to limit cross contamination of aquifers. Any proposed drilling/completion activities would have to comply with Onshore Order #2, 43 CFR § 3160 regulations, and not result in a violation of a Federal and/or State law. If these conditions were not met, the proposal would be denied. As such, no significant impacts to groundwater from the proposed action are expected.

The act of offering, selling, and issuing federal oil and gas leases does not produce impacts to watersheds. Subsequent development of a lease may result in long- and short-term alterations to the hydrologic regime depending upon the intensity and context of a specific proposal. Flows of perennial streams, ephemeral, intermittent rivers and streams and their associate could be directly affected in the short term by an increase in impervious surfaces resulting from the construction of the well pad and road. An increase in impervious surfaces provides for reduced infiltration which can then cause overland to move more quickly causing peak flow to potentially occur earlier, have a higher flow velocity and/or a larger volume then the channels are equipped for. Increased velocity and volume of peak flow can cause bank erosion, channel widening, downward incision, and disconnection from the floodplain. The potential hydrologic effect to low flow is reduced surface storage and groundwater recharge, which can then result in reduced base flow to perennial rivers and/or streams and potentially causing intermittent channels to become ephemeral. The direct impact would be that hydrologic processes may be altered where the perennial, ephemeral, and intermittent river and stream system responds by changing physical parameters, such as channel configuration. These changes may in turn impact water quality and ultimately the aquatic ecosystem through eutrophication, changes in water temperature, and/ or a change in the food structure.

Minor long-term impacts to the watershed and hydrology could continue for the life of surface disturbance from water discharge from roads, road ditches, and well pads, but would decrease once all well pads and road surfacing material has been removed and reclamation of well pads, access roads, pipelines, and powerlines have taken place. Interim reclamation of the portion of the well pad not needed for production operation, as well as re-vegetating the portion of the pad that is needed for production operations, as well as re-vegetating road ditches would reduce this long-term impact. Short-term impacts to the watershed and hydrology from access roads that are not surfaced with impervious materials would occur and would likely decrease in time due to reclamation efforts.

Water depletions connected hydrologically potentially affecting the Colorado or Platte River drainages may affect T&E aquatic species or their designated critical habitats and would therefore require consultation with USFWS, and applicable point-source discharges would require permits under the National Pollution Discharge Elimination System (NPDES) and approval by the BLM prior to disposal of water produced from federal oil and gas leases; potential impacts would be mitigated at that time.

Underground waste disposal is regulated under the Underground Injection Control (UIC) program, which was authorized under the Safe Drinking Water Act. If a drilling/completion proposal is found to not be protective of usable water zones, as required by 43 CFR § 3162.5-2(d) and Onshore Oil and Gas Order No. 2, the proposal could be denied by the BLM. Requirements for groundwater monitoring have been instituted throughout Wyoming by the WOGCC. This monitoring will add a level of certainty regarding the impacts of oil and gas drilling/completion activities on groundwater in Wyoming.

The use of practices such as but not limited to closed-loop mud systems or lined reserve pits would reduce or eliminate seepage of waste fluids into the soil and eventually reaching groundwater. The casing and cementing requirements imposed on proposed wells would reduce or eliminate the potential for groundwater contamination from drilling/completion/production fluids and other surface sources. Additionally, the use of closed-loop or semi-closed loop drilling systems may be required by the BLM (see BLM-Wyoming Instruction Memorandum WY-2012-007, "Management of Oil and Gas Exploration and Production Pits").

Stormwater Pollution Prevention Plans (SWPPs) are required by the State of Wyoming before any surface disturbance associated with construction actions greater than 1 acre in size. Prior to authorization of surface disturbance on a lease, the BLM will require a Surface Use Plan of Operations be submitted to the BLM, and the BLM authorized officer may require additional erosion control measures to reduce the volume of surface runoff and subsequent sediment transport. Upon abandonment of the wells and/or when access roads are no longer in service, the BLM will require surface reclamation of the disturbed areas as described in Standard Lease Term No. 6 and in accordance with the approved APD or Sundry Notice.

### 3.5 Greater Sage-Grouse

Conservation of the Greater Sage-Grouse (*Centrocercus urophasianus*) and their habitats is a critical land-management issue for the BLM, the public, and the BLM's partner agencies across the West.

The Greater Sage-Grouse currently occupies approximately about one-half of their historic distribution. On October 2, 2015, the U.S. Fish and Wildlife Service (FWS) published its finding that listing of the Greater Sage-Grouse under the Endangered Species Act of 1973 was not warranted. The FWS's finding was based, in part, on the conservation strategies developed in Wyoming and other states which led the FWS to conclude that "the primary threats to greater sage-grouse have been ameliorated by conservation efforts implemented by Federal, State, and private landowners." (80 FR 59858, dated October 2, 2015). As the FWS also acknowledged (id. at page 59882):

The key component of the Wyoming Plan is the application of State's regulatory measures associated with the Wyoming Plan on all lands in Wyoming... The Federal Plans in the State incorporate the Wyoming strategy, [12] thereby ensuring implementation of the strategy on Federal land surfaces and subsurface regardless of the need for a State permit (see further discussion below). The completion of the Federal plans also facilitates greater coordination between the State and Federal agencies in implementing and monitoring the Wyoming Plan. This addition to the Wyoming Plan further increases the value of this effort in conserving sage-grouse by covering all lands in the State with a single regulatory framework to reduce affects to sage-grouse in the most important habitats in the State. Therefore, the strategy conserves sage-grouse through an effective regulatory mechanism for conservation.

For BLM-administered public lands in Wyoming, the BLM incorporated the State's Greater Sage-Grouse conservation strategy by revising and amending its RMPs. The State of Wyoming's Core Area Protection strategy for Greater Sage-Grouse "is based on the principle that conservation of important habitat essential to the maintenance of Greater Sage-Grouse and activities important to the State's economy are not mutually exclusive." (State of Wyoming Governor's Executive Order 2019-3, at Appendix A, page 5). The important habitat areas referred to in Executive Order (EO) 2019-3 are the Core Population Areas (CPAs), Connectivity Areas and Winter

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<sup>&</sup>lt;sup>12</sup> On August 1, 2008, the Wyoming Governor issued Executive Order 2008-2, establishing a "core population area strategy" for Greater Sage-grouse in Wyoming. This Executive Order has since been re-issued (June 2, 2011 as EO 2011-5; July 29, 2015 as EO 2015-4 and, most recently, on August 21, 2019 as EO 2019-3). The BLM and State of Wyoming use identical core population area boundaries; see <a href="https://eplanning.blm.gov/epl-front-office/projects/lup/36597/130805/159604/RMP">https://eplanning.blm.gov/epl-front-office/projects/lup/36597/130805/159604/RMP</a> Maint 2017-001 Sage-Grouse Core V4.pdf

Concentration Areas designed by the State of Wyoming's Sage-Grouse Implementation Team (SGIT). These CPAs encompass approximately 83% of the Greater Sage-Grouse population within the State (see 80 FR 59882) as identified by peak male lek attendance, and were mapped by the SGIT to:<sup>13</sup>

...assimilate[] the highest sage-grouse density areas identified [in published conservation studies] as they were identified as the most productive habitats for sage-grouse in Wyoming. In addition, the mapping of Core Areas considered current and potential energy development and encapsulated areas historically low in production [citation omitted]...

To assist in the implementation of the RMP management decisions, the BLM issued several Instruction Memorandums (IMs) to help provide guidance. One of these was Instruction Memorandum 2016-143 (IM-2016-143 - "Implementation of Greater Sage-grouse Resource Management Plan Revisions or Amendments -Oil & Gas Leasing and Development Sequential Prioritization") which was issued on September 1, 2016. On December 27, 2017, IM 2016-143 was rescinded and replaced with IM No. 2018-026 ("Implementation of Greater Sage-grouse Resource Management Plan Revisions or Amendments -Oil & Gas Leasing and Development Prioritization Objective"). On March 15, 2019, the Wyoming Greater Sage-Grouse Approved Resource Management Plan Amendment and Record of Decision was signed. Through a District of Idaho court decision (Western Watersheds Project et al v Schneider, 1:16-cv-00083-BLW) BLM was enjoined from implementing the 2019 BLM Sage-Grouse Plan Amendments for Idaho, Wyoming, Colorado, Utah, Nevada/Northeastern California, and Oregon, until such time as the Court can adjudicate the claims on the merits. The 2015 Plans remain in effect during this time. On February 27, 2020, a separate court decision from the District of Idaho (Western Watersheds Project et al v. Bernhardt, 1:18-cv-00187-REB) enjoined certain provisions of the IM-2018-026 and replaced them with provisions from the IM-2010-117. Finally, a third case from the District of Montana (Montana Wildlife Federation v. Bernhardt, 4:18-cv-00069-BMM) vacated IM-2018-026. Due to these decisions, BLM WSO developed a new strategy to prioritize leasing within sage-grouse habitats, which is incorporated in this analysis.

Since the ARMPA indicated that prioritization would occur for leasing and development, along with the decisions from the court cases, the WSO has taken the following approach for this sale: 1) identify all parcels outside of sage-grouse habitat (parcels that are not completely or partially within GHMA or PHMA) and lease according to the appropriate stipulations from the field office RMP, 2) identify parcels that are completely within designated GHMA (if any portion of a GHMA parcel contained PHMA, the entire parcel was considered a PHMA parcel), and 3) identify which parcels are wholly or partially within PHMA. Table 2.2 (see Section 2.3 above) describes each parcel, its designated habitat type(s) and provides the 'Evaluation Label' for prioritization purposes.

Table 3.24: Greater Sage-Grouse Habitat Type and Analysis Evaluation Label

Parcel Number	Nominated Acres	Delete in Full	Delete in Part	Acres Available	Non- habitat (P1)	GHMA (P2)	PHMA (P3/P4/P5)	Evaluation Label
0388	717.80			717.80			X	PHMA
0404	880.00			880.00		X	X	PHMA
0410	1557.31			1557.31		X	X	PHMA
0420	1033.38			1033.38			X	PHMA
0431	960.00			960.00			X	PHMA
0433	2211.44			2211.44		X	X	PHMA
0434	671.68			671.68		X	X	PHMA
0437	640.00			640.00			X	PHMA
0438	802.64			802.64		X	X	PHMA
0440	600.00			600.00		X	X	PHMA
0441	709.21			709.21			X	PHMA
0451	120.00			120.00			X	PHMA
0455	520.00			520.00			X	PHMA
0461	1951.12			1951.12		X	X	PHMA

<sup>&</sup>lt;sup>13</sup> Gamo, R.S., and Beck, J.L., 2017, Effectiveness of Wyoming's sage-grouse core areas: Influences on energy development and male lek attendance: Environmental Management, v. 59, no. 2, p. 189-203.

Parcel	Nominated	Delete in	Delete in	Acres	Non-	GHMA	PHMA	Evaluation
Number	Acres	Full	Part	Available	habitat (P1)	(P2)	(P3/P4/P5)	Label
0481	1199.92			1199.92	()	X	X	PHMA
0482	1218.54			1218.54		X	X	PHMA
0485	1764.88			1764.88		X	X	PHMA
0487	2119.92			2119.92		X	X	PHMA
0489	1153.41			1153.41		X	X	PHMA
0491	790.81			790.81		X	X	PHMA
0496	90.78			90.78		X	X	PHMA
0506	1000.00			1000.00		X	X	PHMA
0508	2206.41			2206.41		X	X	PHMA
0534	2079.84			2079.84			X	PHMA
0539	2200.00			2200.00			X	PHMA
0540	1600.00			1600.00			X	PHMA
0554	1600.00			1600.00			X	PHMA
0559	1925.52			1925.52			X	PHMA
0562	2559.54			2559.54			X	PHMA
0563	1922.00			1922.00			X	PHMA
0564	2540.96			2540.96			X	PHMA
0567	2551.32			2551.32			X	PHMA
0568	2524.40			2524.40			X	PHMA
0569	1920.00			1920.00			X	PHMA
0570	1162.59			1162.59			X	PHMA
0575	1200.00			1200.00			X	PHMA
0594	2074.16			2074.16		X	X	PHMA
0597	2082.00			2082.00		X	X	PHMA
0606	1691.58			1691.58		X	X	PHMA
0608	2558.16			2558.16		X	X	PHMA
0632	971.43			971.43			X	PHMA
0640	1244.15			1244.15			X	PHMA
0648	1280.00			1280.00		X	X	PHMA
0695	2520.00			2520.00			X	PHMA
0697	800.00			800.00		X	X	PHMA
0698	179.26			179.26			X	PHMA
0701	80.00			80.00		X	X	PHMA
0708	2560.00			2560.00			X	PHMA
0711	2554.76			2554.76			X	PHMA
0712	2193.78			2193.78			X	PHMA
0714	2157.85			2157.85			X	PHMA
0755	183.25			183.25			X	PHMA
0774	638.88			638.88		X	X	PHMA
0775	2519.64			2519.64			X	PHMA
0776	2398.44			2398.44			X	PHMA
0777	2540.97			2540.97			X	PHMA
0778	2391.20			2391.20			X	PHMA
0779	2240.16			2240.16			X	PHMA
0788	2552.10			2552.10			X	PHMA
0790	640.00			640.00			X	PHMA
0791	1880.00			1880.00			X	PHMA
0794	2560.00			2560.00			X	PHMA
0798	2440.00			2440.00			X	PHMA
0799	2560.00			2560.00			X	PHMA
0801	2477.96			2477.96			X	PHMA

Parcel Number	Nominated Acres	Delete in Full	Delete in Part	Acres Available	Non- habitat (P1)	GHMA (P2)	PHMA (P3/P4/P5)	Evaluation Label
0803	2235.43			2235.43	(11)		X	PHMA
0805	2560.00			2560.00			X	PHMA
0806	2526.50			2526.50			X	PHMA
0807	2560.00			2560.00			X	PHMA
0809	1120.00			1120.00			X	PHMA
0810	2531.28			2531.28			X	PHMA
0812	1079.53			1079.53			X	PHMA
0813	2550.25			2550.25			X	PHMA
0814	2535.23			2535.23			X	PHMA
0815	2560.00			2560.00			X	PHMA
0816	2560.00			2560.00			X	PHMA
0861	160.00			160.00			X	PHMA
0862	40.00			40.00		X		GHMA
0864	836.37			836.37			X	PHMA
0865	240.82			240.82			X	PHMA
0866	40.00			40.00			X	PHMA
0868	2048.79			2048.79			X	PHMA
0869	1183.24			1183.24		X		GHMA
0870	1680.00			1680.00		X		GHMA
0875	150.65			150.65		X		GHMA
0876	2076.88			2076.88			X	PHMA
0878	1800.00			1800.00		X		GHMA
0881	1960.00			1960.00			X	PHMA
0882	1040.00			1040.00		X		GHMA
0885	2237.20			2237.20		X	X	PHMA
0886	120.10			120.10		X		GHMA
0890	2520.00			2520.00		X	X	PHMA
0895	2560.00			2560.00			X	PHMA
0903	642.02			642.02			X	PHMA
0904	2240.00			2240.00		X		GHMA
0911	1922.08			1922.08		X		GHMA
0918	2560.00			2560.00		X		GHMA
0923	1923.21			1923.21			X	PHMA
0924	40.00			40.00		X		GHMA
0932	632.19			632.19		X		GHMA
0934	118.70			118.70		X		GHMA
0935	40.00			40.00			X	PHMA
0936	80.00			80.00			X	PHMA
0937	517.06			517.06		X		GHMA
0938	80.00			80.00	X			Non
0939	80.95			80.95		X		GHMA
0940	82.59			82.59		X		GHMA
0942	205.27			205.27		X		GHMA
0943	160.93			160.93		X		GHMA
0945	751.39			751.39		X		GHMA
0946	800.00			800.00		X		GHMA
0947	1037.11			1037.11		X		GHMA
0948	794.81			794.81		X		GHMA
0950	884.88			884.88		X		GHMA
0953	320.00			320.00		X		GHMA
0955	840.00			840.00		X		GHMA

Parcel Number	Nominated Acres	Delete in Full	Delete in Part	Acres Available	Non- habitat (P1)	GHMA (P2)	PHMA (P3/P4/P5)	Evaluation Label
0958	529.19			529.19	(= =)	X		GHMA
0960	456.43			456.43		X		GHMA
0961	404.46			404.46		X		GHMA
0966	686.03			686.03		X		GHMA
0967	490.00			490.00		X		GHMA
0968	289.11			289.11		X		GHMA
0971	633.94			633.94		X		GHMA
0973	794.57			794.57		X		GHMA
0974	440.00			440.00		X		GHMA
0977	1121.43			1121.43		X		GHMA
0978	1927.75			1927.75		X		GHMA
0979	2240.00			2240.00		X		GHMA
0983	310.26			310.26		X		GHMA
0985	1802.60			1802.60			X	PHMA
0986	805.78			805.78		X		GHMA
0988	1280.00			1280.00		X	X	PHMA
1017	1520.00			1520.00			X	PHMA
1018	280.00			280.00		X		GHMA
1023	1920.12			1920.12		X		GHMA
1025	880.00			880.00		X		GHMA
1032	2456.76			2456.76		X		GHMA
1033	1080.00			1080.00		X		GHMA
1034	477.84			477.84		X	X	PHMA
1036	2453.01			2453.01		X		GHMA
1037	200.00			200.00		X	X	PHMA
1038	473.10			473.10			X	PHMA
1043	1971.94			1971.94		X		GHMA
1049	2560.00			2560.00			X	PHMA
1050	2515.98			2515.98			X	PHMA
1054	1316.71			1316.71		X		GHMA
1057	960.00			960.00		X	X	PHMA
1059	960.00			960.00			X	PHMA
1062	200.00			200.00			X	PHMA
1063	640.00			640.00		X	X	PHMA
1064	640.00			640.00			X	PHMA
1065	320.00			320.00			X	PHMA
1066	400.00			400.00		X	X	PHMA
1073	2560.00			2560.00			X	PHMA
1074	673.29			673.29		X		GHMA
1076	1040.00			1040.00		X		GHMA
1077	803.92			803.92		X		GHMA
1079	800.00			800.00			X	PHMA
1081	1348.82			1348.82	X	X	1	GHMA
1083	841.19			841.19		X	1	GHMA
1086	880.00			880.00	X	X	1	GHMA
1091	920.00			920.00	X		1	Non
1093	1996.20			1996.20			X	PHMA
1096	237.61			237.61		X		GHMA
1097	1134.35			1134.35		X		GHMA
1100	80.00			80.00			X	PHMA
1101	280.00			280.00			X	PHMA

Damasl	Nominata d	Delete in	Dalata in	Acres	Non-	GHMA	PHMA	Evaluation
Parcel Number	Nominated Acres	Full	Delete in Part	Available	habitat (P1)	(P2)	(P3/P4/P5)	Label
1107	520.00			520.00	X	X		GHMA
1110	597.05			597.05		X		GHMA
1113	80.00			80.00	X			Non
1114	706.40			706.40	X	X		GHMA
1115	1792.78			1792.78			X	PHMA
1123	1120.00			1120.00		X	X	PHMA
1124	2160.00			2160.00			X	PHMA
1129	791.02			791.02			X	PHMA
1130	40.16			40.16		X		GHMA
1131	35.64			35.64		X		GHMA
1132	20.94			20.94		X		GHMA
1142	440.00			440.00			X	PHMA
1143	640.00			640.00			X	PHMA
1144	320.00			320.00			X	PHMA
1145	280.00			280.00			X	PHMA
1146	303.36			303.36			X	PHMA
1151	280.00			280.00		X		GHMA
1152	640.00			640.00		X		GHMA
1154	622.92			622.92		X		GHMA
1156	816.56			816.56		X		GHMA
1157	640.00			640.00		X		GHMA
1158	440.00			440.00		X		GHMA
1159	640.00			640.00		X		GHMA
1160	640.00			640.00		X		GHMA
1162	400.00			400.00		X	X	PHMA
1183	201.35			201.35		X		GHMA
1184	435.75		195.65	240.11			X	PHMA
1185	278.16		38.17	239.99			X	PHMA
1186	1276.16		955.85	320.31			X	PHMA
1187	1917.02		1556.34	360.68			X	PHMA
1188	2544.13			2544.13		X		GHMA
1189	793.06	793.06						DELETE
1190	2316.62			2316.62		X	X	PHMA
1197	1520.00			1520.00		X		GHMA
1201	1533.04			1533.04		X		GHMA
1202	908.63			908.63			X	PHMA
1203	2026.87			2026.87		X		GHMA
1205	1437.84			1437.84			X	PHMA
1207	160.00			160.00			X	PHMA
1208	1323.68			1323.68		X		GHMA
1209	1234.59		754.79	479.80		X	X	PHMA
1210	1080.00			1080.00		X		GHMA
1211	1160.00			1160.00		X	X	PHMA
1212	1995.02			1995.02		X		GHMA
1213	280.00			280.00		X	**	GHMA
1214	1758.53			1758.53			X	PHMA
1215	1800.27		1500.00	1800.27			X	PHMA
1216	1918.74		1599.89	318.85		37	X	PHMA
1219	1159.63			1159.63		X		GHMA
1221	80.17			80.17		X		GHMA
1222	320.00			320.00		X	1	GHMA

Parcel	Nominated	Delete in	Delete in	Acres	Non-	GHMA	PHMA	Evaluation
Number	Acres	Full	Part	Available	habitat (P1)	(P2)	(P3/P4/P5)	Label
1223	2240.00			2240.00		X		GHMA
1224	1877.47			1877.47		X		GHMA
1225	1723.80			1723.80		X		GHMA
1226	640.21			640.21		X		GHMA
1227	1152.94			1152.94		X		GHMA
1229	548.03			548.03			X	PHMA
1230	1759.55			1759.55		X		GHMA
1231	1880.00			1880.00			X	PHMA
1234	715.68			715.68		X		GHMA
1235	1888.32		1305.36	582.96			X	PHMA
1236	2160.00		1840.30	319.70			X	PHMA
1237	645.29			645.29		X	X	PHMA
1239	2299.51		1463.62	835.89			X	PHMA
1240	640.00	640.00		-				DELETE
1241	1396.77		318.91	1077.86			X	PHMA
1242	2449.32			2449.32		X		GHMA
1243	1005.29		251.90	753.39			X	PHMA
1244	1907.53		1707.69	199.84			X	PHMA
1245	2536.25		2137.69	398.56			X	PHMA
1246	160.00			160.00			X	PHMA
1247	2262.92			2262.92		X		GHMA
1248	1166.20			1166.20		X	X	PHMA
1249	194.46			194.46			X	PHMA
1250	302.68			302.68		X	X	PHMA
1251	559.93			559.93		X	X	PHMA
1252	2506.93		1489.04	1017.89			X	PHMA
1253	2158.88		1688.24	470.64			X	PHMA
1259	1002.49		399.80	602.69			X	PHMA
1261	2120.00		1474.38	645.62		X		GHMA
1262	1560.00		836.53	723.47		X		GHMA
1263	2199.58		1797.02	402.56		X	X	PHMA
1264	718.26		678.46	39.80		X	X	PHMA
1265	1040.00		1040.00	1040.00			X	PHMA
1266	720.00		720.00	720.00			X	PHMA
1267	519.95		312.995	206.955		X		GHMA
1268	560.00		314.380	245.620			X	PHMA
1269	1470.11	1470.11		-				DELETE
1270	920.00			920.00			X	PHMA
1271	160.00	160.00		-				DELETE
1272	200.00		120.024	79.976		X	X	PHMA
1273	80.00		39.974	40.026			X	PHMA
1274	558.58			558.58		X		GHMA
1276	439.73			439.73		X		GHMA
1277	80.00			80.00		X		GHMA
1314	159.94			159.94			X	PHMA
1316	1119.72			1119.72			X	PHMA
6731	1423.90			1423.90			X	PHMA
6743	1992.20			1992.20		X	X	PHMA
6744	1949.71			1949.71		X	X	PHMA
6758	1080.00			1080.00		X	X	PHMA
6782	1179.27			1179.27			X	PHMA

Parcel Number	Nominated Acres	Delete in Full	Delete in Part	Acres Available	Non- habitat (P1)	GHMA (P2)	PHMA (P3/P4/P5)	Evaluation Label
6783	1142.08			1142.08	(11)		X	PHMA
6784	2408.69			2408.69			X	PHMA
6787	640.00			640.00			X	PHMA
6792	2532.51			2532.51			X	PHMA
6793	2552.14			2552.14			X	PHMA
6794	2560.00			2560.00			X	PHMA
6797	1924.40			1924.40			X	PHMA
6799	1922.88			1922.88			X	PHMA
6800	1262.39			1262.39			X	PHMA
6801	1749.22			1749.22			X	PHMA
6802	2200.00			2200.00			X	PHMA
6803	636.64			636.64			X	PHMA
6809	2242.50			2242.50		X	X	PHMA
6813	2560.00			2560.00		X	X	PHMA
6820	80.00			80.00		X	X	PHMA
6824	1704.24			1704.24		X	X	PHMA
6831	2157.24			2157.24		X	X	PHMA
6834	2555.94			2555.94		X	X	PHMA
6847	1565.66			1565.66			X	PHMA
6866	1948.43			1948.43		X	X	PHMA
6885	1034.35			1034.35		X	X	PHMA
6886	640.00			640.00			X	PHMA
6935	200.00			200.00		X	X	PHMA
6936	480.00			480.00		1	X	PHMA
6937	2350.98			2350.98			X	PHMA
6938	2348.25			2348.25			X	PHMA
6940	2560.00			2560.00			X	PHMA
6949	2560.00			2560.00			X	PHMA
6950	2560.00			2560.00			X	PHMA
6951	2191.44			2191.44			X	PHMA
6952	1920.00			1920.00			X	PHMA
6953	40.00			40.00			X	PHMA
6954	1280.00			1280.00			X	PHMA
6955	560.10			560.10			X	PHMA
6956	2542.26			2542.26			X	PHMA
6957	2560.00			2560.00			X	PHMA
6958	2560.00			2560.00			X	PHMA
6959	2557.64			2557.64			X	PHMA
6976	786.29			786.29		X		GHMA
6977	78.54			78.54		X		GHMA
6978	320.00			320.00		X		GHMA
6979	82.95			82.95		X		GHMA
6981	1720.00			1720.00		X		GHMA
6983	640.00			640.00		1	X	PHMA
6984	2397.65			2397.65		X	X	PHMA
6985	325.21			325.21		X		GHMA
6986	2240.91			2240.91		1	X	PHMA
6988	2534.17			2534.17		1	X	PHMA
6990	2560.00			2560.00		1	X	PHMA
6991	2559.17			2559.17		1	X	PHMA
6992	1925.16			1925.16		1	X	PHMA

Parcel Number	Nominated Acres	Delete in Full	Delete in Part	Acres Available	Non- habitat (P1)	GHMA (P2)	PHMA (P3/P4/P5)	Evaluation Label
6995	1440.00			1440.00	(1 1)	X		GHMA
7000	1920.00			1920.00		X		GHMA
7003	2514.11			2514.11		X		GHMA
7008	640.00			640.00		X		GHMA
7012	1197.70			1197.70		X		GHMA
7013	438.23			438.23		X		GHMA
7014	2553.57			2553.57			X	PHMA
7015	319.27			319.27		X		GHMA
7016	440.00			440.00		X		GHMA
7017	320.00			320.00			X	PHMA
7018	320.00			320.00		X		GHMA
7019	164.37			164.37		X		GHMA
7020	80.00			80.00		X		GHMA
7021	1480.00			1480.00		X		GHMA
7022	651.62			651.62		X		GHMA
7023	473.40			473.40		X		GHMA
7024	320.00			320.00		X		GHMA
7025	280.00			280.00		X		GHMA
7026	360.00			360.00		X		GHMA
7027	532.79			532.79		X		GHMA
7028	527.77			527.77		X		GHMA
7029	731.28			731.28		X		GHMA
7030	874.26			874.26		X		GHMA
7031	208.28			208.28		X		GHMA
7032	320.00			320.00		X		GHMA
7033	536.69			536.69		X		GHMA
7034	322.93			322.93		X		GHMA
7035	897.70			897.70		X		GHMA
7036	92.93			92.93	X			Non
7037	2245.64			2245.64		X	X	PHMA
7038	2241.48			2241.48		X	X	PHMA
7039	849.67			849.67		X		GHMA
7040	2400.00			2400.00		X	X	PHMA
7041	2560.00			2560.00			X	PHMA
7045	1273.56			1273.56			X	PHMA
7047	80.00			80.00			X	PHMA
7048	453.17			453.17		X	X	PHMA
7049	40.66			40.66			X	PHMA
7050	2212.62			2212.62		X	X	PHMA
7051	2520.00			2520.00		X		GHMA
7052	1918.24			1918.24		X		GHMA
7053	1778.75			1778.75		X		GHMA
7054	2119.81			2119.81			X	PHMA
7058	1252.64			1252.64			X	PHMA
7059	40.00			40.00	X			Non
7060	2501.09			2501.09		X		GHMA
7061	2280.00			2280.00		X		GHMA
7069	2549.80			2549.80		X		GHMA
7070	1359.96			1359.96		X		GHMA
7073	2357.67			2357.67		X		GHMA
7074	2075.66			2075.66		X		GHMA

Parcel Number	Nominated Acres	Delete in Full	Delete in Part	Acres Available	Non- habitat (P1)	GHMA (P2)	PHMA (P3/P4/P5)	Evaluation Label
7075	40.00			40.00	(1.1)	X		GHMA
7077	538.64			538.64		X		GHMA
7078	531.82			531.82		X		GHMA
7079	587.31			587.31		X		GHMA
7081	640.00			640.00		X		GHMA
7096	161.07			161.07			X	PHMA
7097	2479.60			2479.60		X	X	PHMA
7098	2400.00			2400.00		X	X	PHMA
7099	1920.00			1920.00			X	PHMA
7100	2338.49			2338.49		X		GHMA
7103	2559.88			2559.88		X		GHMA
7107	2454.31			2454.31		X		GHMA
7110	1348.95			1348.95		X		GHMA
7111	1900.00			1900.00		X		GHMA
7122	2007.63			2007.63		X		GHMA
7123	906.89			906.89		X		GHMA
7124	557.31			557.31	X			Non
7125	1400.00			1400.00		X	X	PHMA
7126	200.00			200.00		X		GHMA
7127	320.00			320.00		X		GHMA
7128	2535.56			2535.56			X	PHMA
7131	160.00			160.00			X	PHMA
7133	80.99			80.99			X	PHMA
7134	464.96			464.96		X		GHMA
7135	686.80			686.80		X		GHMA
7136	280.00			280.00			X	PHMA
7137	760.00			760.00			X	PHMA
7138	80.00			80.00			X	PHMA
7140	1440.00			1440.00			X	PHMA
7141	1640.00			1640.00			X	PHMA
7142	918.35			918.35		X	X	PHMA
7143	801.96			801.96			X	PHMA
7145	120.00			120.00		X		GHMA
7146	1920.00			1920.00		X	X	PHMA
7148	2560.00			2560.00			X	PHMA
7149	560.00			560.00		X		GHMA
7150	800.00			800.00		X		GHMA
7151	1010.89			1010.89		X		GHMA
7152	383.84			383.84		X		GHMA
7153	1416.27			1416.27		X		GHMA
7154	720.00			720.00	X			Non
7155	1733.49			1733.49		X		GHMA
7157	2037.70			2037.70	X			Non
7158	374.70			374.70		X		GHMA
7159	779.56			779.56		X		GHMA
7160	322.34			322.34		X		GHMA
7163	946.23			946.23		X	X	PHMA
7164	640.00			640.00			X	PHMA
7165	720.00			720.00			X	PHMA
7166	1357.69			1357.69			X	PHMA
7167	1440.00			1440.00			X	PHMA

Parcel Number	Nominated Acres	Delete in Full	Delete in Part	Acres Available	Non- habitat (P1)	GHMA (P2)	PHMA (P3/P4/P5)	Evaluation Label
7168	958.29			958.29	(F1)		X	PHMA
7169	2403.78			2403.78		X	11	GHMA
7170	632.17			632.17		X		GHMA
7171	1088.55			1088.55	X	X		GHMA
7173	710.51			710.51		X		GHMA
7174	850.92			850.92		X		GHMA
7175	566.68			566.68		X	X	PHMA
7176	2000.00			2000.00		X	X	PHMA
7177	819.62			819.62		X		GHMA
7180	40.00			40.00			X	PHMA
7181	600.00			600.00		X	X	PHMA
7182	1392.46			1392.46		X		GHMA
7185	33.76			33.76		X		GHMA
7186	1379.39			1379.39			X	PHMA
7187	160.07			160.07			X	PHMA
7188	1398.72			1398.72		X		GHMA
7189	1125.62			1125.62		X		GHMA
7190	1677.68			1677.68		X		GHMA
7192	1360.00			1360.00		X		GHMA
7193	80.00			80.00		X		GHMA
7194	1189.62			1189.62		X	X	PHMA
7195	80.00			80.00		X		GHMA
7197	160.00			160.00			X	PHMA
7199	455.41			455.41			X	PHMA
7200	623.40			623.40		X		GHMA
7202	160.00			160.00		X	X	PHMA
7203	640.00			640.00		X		GHMA
7204	454.82			454.82		X		GHMA
7205	632.16			632.16		X		GHMA
7206	434.36			434.36		X	X	PHMA
7207	2140.40			2140.40			X	PHMA
7210	1440.00			1440.00			X	PHMA
7211	2295.70			2295.70			X	PHMA
7213	920.00		720.16	199.84			X	PHMA
7214	1878.53			1878.53		X		GHMA
7215	636.41			636.41		X		GHMA
7216	1870.67		1669.82	200.85		X		GHMA
Total	560,230.77	3,063.17	27,664.27	529,503.34				

Any parcel(s) located in Non-habitat are given first priority and sent to the respective field office for an RMP conformance review (P1 within Prioritization Flowchart located in section 3.6). Table 3.1 identifies the eight parcels nominated for this sale in Non-habitat.

Application of appropriate stipulations from the RMP are applied to each parcel in conformance with the FO RMP. WGFD also reviews the parcels to provide recommendations to the BLM. These initial WGFD reviews are coordinated with the respective BLM FO. Once a field office has completed its review, the parcel list is sent back to the BLM WSO and is incorporated into the competitive lease sale EA. The following table indicates which parcels are in Non-habitat and are available for further FO review.

Table 3.25: 20XX-XX Non-habitat Parcels and Initial Determination (P1 in Flowchart):

Parcel Number	Evaluation Label	Determination	FO Recommendation
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0938	Non-habitat	Sent to appropriate FO for further review	Lease
WY-202X-XX-1091	Non-habitat	Sent to appropriate FO for further review	Lease
WY-202X-XX-1113	Non-habitat	Sent to appropriate FO for further review	Lease
WY-202X-XX-7036	Non-habitat	Sent to appropriate FO for further review	Lease
WY-202X-XX-7059	Non-habitat	Sent to appropriate FO for further review	Lease
WY-202X-XX-7124	Non-habitat	Sent to appropriate FO for further review	Lease
WY-202X-XX-7154	Non-habitat	Sent to appropriate FO for further review	Lease
WY-202X-XX-7157	Non-habitat	Sent to appropriate FO for further review	Lease

Those parcels completely within GHMA were then reviewed to verify that the BLM is using the most current GHMA/PHMA boundaries, the most current lek location database information (maintained by WGFD) and most current Winter Concentration Area locations are reviewed in relation to the parcels, before being considered for sale offering. BLM WSO has applied the most current stipulations to each parcel (see MD SSS 6 and 9, page 6 of this appendix), as appropriate, and sent those parcels to the field office for review as described above in the Non-habitat parcel review process. The following table indicates which parcels have the 'Evaluating Label' of GHMA and the initial determination.

Table 3.26: 2020-03 GHMA Parcels and Initial Determination (P2 in flowchart)

Parcel Number	Evaluation Label	Determination (F2 in nowchart)	FO Recommendation
WY-202X-XX-0862	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0869	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0870	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0875	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0878	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0882	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0886	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0904	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0911	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0918	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0924	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0932	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0934	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0937	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0939	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0940	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0942	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0943	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0945	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0946	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0947	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0948	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0950	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0953	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0955	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0958	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0960	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0961	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0966	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0967	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0968	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0971	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0973	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0974	GHMA	Sent to appropriate FO for further review	Lease

WY-202X-XX-0977	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0978	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0979	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0983	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-0986	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1018	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1023	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1025	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1032	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1033	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1036	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1043	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1054	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1074	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1076	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1077	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1081	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1083	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1086	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1096	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1097	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1107	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1110	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1114	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1130	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1131	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1132	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1151	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1152	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1154	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1156	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1157	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1158	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1159	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1160	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1183	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1188	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1197	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1201	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1203	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1208	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1210	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1212	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1213	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1219	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1221	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1222	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1223	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1224	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1225	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1226	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1227	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1230	GHMA	Sent to appropriate FO for further review	Lease

WY-202X-XX-1242 GHMA Sent to appropriate FO for further review WY-202X-XX-1247 GHMA Sent to appropriate FO for further review WY-202X-XX-1261 GHMA Sent to appropriate FO for further review WY-202X-XX-1262 GHMA Sent to appropriate FO for further review Delete Pt/ Lease Pt WY-202X-XX-1263 GHMA Sent to appropriate FO for further review Delete Pt/ Lease Pt WY-202X-XX-1274 GHMA Sent to appropriate FO for further review WY-202X-XX-1274 GHMA Sent to appropriate FO for further review WY-202X-XX-1274 GHMA Sent to appropriate FO for further review WY-202X-XX-1276 GHMA Sent to appropriate FO for further review WY-202X-XX-1276 GHMA Sent to appropriate FO for further review WY-202X-XX-1277 GHMA Sent to appropriate FO for further review WY-202X-XX-6976 GHMA Sent to appropriate FO for further review WY-202X-XX-6977 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-6979 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-6979 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-6981 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-6981 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-6983 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-6984 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-7003 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-7003 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-7013 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-7013 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-7013 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-7013 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-7013 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-7013 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-7013 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-7013 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-7013 GHMA Sent to appropriate FO for further review Lease WY-202X-				
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WY-202X-XX-1261         GHMA         Sent to appropriate FO for further review         Delete Pt/ Lease Pt           WY-202X-XX-1262         GHMA         Sent to appropriate FO for further review         Delete Pt/ Lease Pt           WY-202X-XX-1276         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-1276         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-1277         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6977         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6977         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6978         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6978         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6979         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6979         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6979         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6985         GHMA         Sent to appropriate FO for further review         Lease <td>WY-202X-XX-1242</td> <td>GHMA</td> <td>Sent to appropriate FO for further review</td> <td>Lease</td>	WY-202X-XX-1242	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1262         GHMA         Sent to appropriate FO for further review         Delete Pt/ Lease Pt           WY-202X-XX-1274         GHMA         Sent to appropriate FO for further review         Delete Pt/ Lease Pt           WY-202X-XX-1274         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-1276         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6976         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6977         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6978         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6978         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6978         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6985         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6995         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-7000         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-7003         GHMA         Sent to appropriate FO for further review         Lease <td>WY-202X-XX-1247</td> <td>GHMA</td> <td>Sent to appropriate FO for further review</td> <td>Lease</td>	WY-202X-XX-1247	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-1274         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-1276         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-1276         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-1277         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6976         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6977         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6978         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6978         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6981         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6985         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-7003         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-7003         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-7013         GHMA         Sent to appropriate FO for further review         Lease	WY-202X-XX-1261	GHMA	Sent to appropriate FO for further review	Delete Pt/ Lease Pt
WY-202X-XX-1276         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-1276         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6976         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6976         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6978         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6979         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6981         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6981         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-6981         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-7000         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-7003         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-7003         GHMA         Sent to appropriate FO for further review         Lease           WY-202X-XX-7013         GHMA         Sent to appropriate FO for further review         Lease	WY-202X-XX-1262	GHMA	Sent to appropriate FO for further review	Delete Pt/ Lease Pt
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WY-202X-XX-7039GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7051GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7052GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7053GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7060GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7061GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7069GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7070GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7073GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7074GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7075GHMASent to appropriate FO for further reviewLease				Lease
WY-202X-XX-7051GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7052GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7053GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7060GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7061GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7069GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7070GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7073GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7074GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7075GHMASent to appropriate FO for further reviewLease				Lease
WY-202X-XX-7052GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7053GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7060GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7061GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7069GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7070GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7073GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7074GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7075GHMASent to appropriate FO for further reviewLease	WY-202X-XX-7039		Sent to appropriate FO for further review	Lease
WY-202X-XX-7053GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7060GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7061GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7069GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7070GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7073GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7074GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7075GHMASent to appropriate FO for further reviewLease	WY-202X-XX-7051		** *	Lease
WY-202X-XX-7060GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7061GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7069GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7070GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7073GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7074GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7075GHMASent to appropriate FO for further reviewLease	WY-202X-XX-7052	GHMA	11 1	Lease
WY-202X-XX-7061GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7069GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7070GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7073GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7074GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7075GHMASent to appropriate FO for further reviewLease				Lease
WY-202X-XX-7069GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7070GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7073GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7074GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7075GHMASent to appropriate FO for further reviewLease				Lease
WY-202X-XX-7070GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7073GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7074GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7075GHMASent to appropriate FO for further reviewLease				Lease
WY-202X-XX-7073GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7074GHMASent to appropriate FO for further reviewLeaseWY-202X-XX-7075GHMASent to appropriate FO for further reviewLease	WY-202X-XX-7069			Lease
WY-202X-XX-7074 GHMA Sent to appropriate FO for further review Lease WY-202X-XX-7075 GHMA Sent to appropriate FO for further review Lease	WY-202X-XX-7070		** *	Lease
WY-202X-XX-7075 GHMA Sent to appropriate FO for further review Lease			** *	Lease
				Lease
WY-202X-XX-7077   GHMA   Sent to appropriate FO for further review   Lease				
	WY-202X-XX-7077	GHMA	Sent to appropriate FO for further review	Lease

WW 202V VV 7079	CIIMA	Contra annuarieta FO for forth an anni-	T
WY-202X-XX-7078	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7079	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7081	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7100	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7103	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7107	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7110	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7111	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7122	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7123	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7126	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7127	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7134	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7135	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7145	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7149	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7150	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7151	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7152	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7153	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7155	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7158	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7159	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7160	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7169	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7170	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7171	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7173	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7174	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7177	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7182	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7185	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7188	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7189	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7190	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7192	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7193	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7195	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7200	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7203	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7204	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7205	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7214	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7215	GHMA	Sent to appropriate FO for further review	Lease
WY-202X-XX-7216	GHMA	Sent to appropriate FO for further review	Delete Pt/ Lease Pt

For all parcels (wholly or partially) located within designated PHMA, the BLM WSO has taken the following approach. Identify if any of the PHMA parcels are located in an area in which a habitat and/or population metric indicates a need for further review (MD SSS 13, pg. 37-38, 2015 ARMPA). If a parcel is located within one of these areas, BLM WSO will use the adaptive management process outlined in Appendix D of the 2015 ARMPA and notify the BLM WY SD (P5). The decision made by the SD to lease or defer the parcel(s) would be based on criteria located in Appendix D along with other available information.

For parcels located in an area where the habitat and/or population metrics are within normal ranges, BLM WSO would identify any parcel(s) located in an area where law or regulation indicates that offering the lands for lease would be in the government's best interest. An example would be if any of the parcels are subject to potential fluid minerals drainage from a nearby/adjacent lease (see Table 3.27 below for any parcel meeting this criteria). If any of the proposed parcels identified as being in an area where law or regulation indicates that offering the lands is in the government's best interest (LQ1), BLM WSO would apply the appropriate stipulations (P3) and send the parcel to the respective field office for further review and inclusion to the EA, as described in the Non-habitat process (page 15 of this appendix).

If none of the parcels are identified within the first two criteria, BLM WSO would identify if any of the parcels are located within an existing federal oil and gas unit (LQ2, see Table 3.27 below for any parcel meeting this criteria). If a parcel is located within an existing unit, BLM WSO would apply the appropriate stipulations (P3) to the lease as described in Non-habitat process (page 15 of this appendix). Leasing parcels in an existing federal oil and gas unit congregates leases in a particular area, potentially minimizing the amount of surface disturbance.

Any parcels that are not located in an area in which a habitat and/or population metric indicates a need for further review (RMPQ1), in an area where it is the government's best interest to lease (LQ1) or in an existing Federal Oil and Gas Unit (LQ2), BLM WSO will identify any parcel(s) that are located within areas of prioritized restoration projects (RMPQ2, see Table 3.27 below for any parcel meeting this criteria). An example of this could be where BLM WY, along with state and local resources and/or private entities, have invested large amounts of time and resources to restore the habitat within an area. These areas would be considered a priority if they are trending toward successful reclamation and new disturbance that may occur as a result if leasing would hinder the continuation of that trend. If a parcel is identified within one of these areas, the BLM WY SD would make the final determination to lease the parcel or defer the parcel (P4). If the SD chooses to lease the parcel, BLM WSO would apply the appropriate sage-grouse stipulations (P3) and send the parcel to the respective field office for further review and inclusion to the lease sale EA, as described in the Non-habitat process (page 15 of this appendix).

If none of the above criteria are met, BLM WSO would identify any of the parcels are located within a completed oil and gas field-development Environmental Impact Statement or Master Leasing Plan area (see Table 3.27 below for any parcel meeting this criteria) that allows for adequate site-specific mitigation and is in conformance with the objectives of the Greater Sage-Grouse (GSG) plans (LQ3). Any parcels that meet this criterion would have stipulations applied accordingly (P3) and sent to the respective field office for further review and inclusion in the EA, as described in the Non-habitat process.

If any of the above screening criteria are not met, BLM WSO would identify if any of the parcels are located within an allotment that is failing to achieve the land health standards (see Table 3.27 below for any parcel meeting this criteria) and conform with the guidelines (RMPQ3). If a proposed parcel is located within an allotment that is failing land health standards, the BLM WY SD will be notified (P4). It will be the discretion of the SD to defer the parcel(s) or lease the parcel(s) based upon the information available concerning the particular allotment. If a parcel is proposed for lease, the appropriate sage-grouse stipulations will be applied (P3) and sent to the respective FO for further review, as described in the Non-habitat process (page 15 of this appendix).

If none of the parcels are located within the criteria listed above, BLM WSO would identify any parcel that is immediately adjacent or proximate to existing oil and gas leases and development (LQ4, see Table 3.27 below for any parcel meeting this criteria). Any parcel adjacent to an existing oil and gas lease or development would have the appropriate stipulations applied (P3) and sent to the respective field office as described in the Non-habitat process.

The BLM WSO would identify any parcel located in an area with high potential for development (LQ5) (i.e. consider the oil and gas potential maps developed by the BLM for the GSG Plans) if none of the above criteria are met. Again, any parcel located within these areas with high potential for development, the BLM WSO would apply the appropriate stipulations (P3) and send to the respective field office for further review.

Finally, the BLM WSO would provide the SD a list of parcels, location, and any additional information required, if none of the criteria are met (P4). This would allow the SD to make an informed decision to lease the parcel during this sale (P3) or defer and review again during the next sale. The process is also outlined in a flowchart on page 98 with the flowchart guidance on page 99.

Table 3.27: PHMA parcel evaluation and recommendation:

				n and recon			Б : .:	A CTT: 1	NT.	T '.' 1
20XX- XX-	Adaptive Mgmt.	Law or Reg. (i.e.	Unit (P3)	Area of Prioritized	Adjacent to	Land Health	Existing EIS or	Area of High Development	No Criteria	Initial Recommendation
Parcel	Metrics	drainage)	(F3)	Restoration	Existing	Standards	MLP	Potential	Met	to SD
Num.	(P5)	(P3)		Project	Lease	(P4)	(P3)	(P3)	(P4)	10.3D
Ivuiii.	(13)	(13)		(P4)	(P3)	(14)	(13)	(13)	(1 4)	
0388				(= 1)	X			X		Lease
0404					X			X		Lease
0410					X			X		Lease
0420					X			X		Lease
0431					X					Lease
0433					X					Lease
0434					X			X		Lease
0437					X			X		Lease
0438					X			X		Lease
0440					X			X		Lease
0441					X			X		Lease
0451					X			X		Lease
0455					X			X		Lease
0461										Lease
0481							X	X		Lease
0482							X	X		Lease
0485							X	X		Lease
0487							X	X		Lease
0489					X		X			Lease
0491					X					Lease
0496					X					Lease
0506					X			X		Lease
0508					X			X		Lease
0534					X			X		Lease
0539					X			X		Lease
0540										Lease
0554					X			X		Lease
0559					X			X		Lease
0562					X			X		Lease
0563								X		Lease
0564					X			X		Lease
0567								X		Lease
0568					X			X		Lease
0569					X			X		Lease
0570					X			X		Lease
0575								X		Lease
0594							X	X		Lease
0597							X	X		Lease
0606					X		X			Lease
0608							X			Lease
0632										Lease
0640					37			77		Lease
0648					X			X		Lease
0695					X		37	X		Lease
0697					X		X			Lease
0698					37			37		Lease
0701					X			X		Lease
0708					X			X		Lease
0711					X			X		Lease
0712								37		Lease
0714					17		37	X		Lease
0755					X		X			Lease
0774					X			***		Lease
0775					**			X		Lease
0776					X			X		Lease
0777					X			X		Lease
0778					37			X		Lease
0779					X			***		Lease
0788					X			X		Lease

20XX-	Adaptive	Law or	Unit	Area of	Adjacent	Land	Existing	Area of High	No	Initial
XX-	Mgmt.	Reg. (i.e.	(P3)	Prioritized	to	Health	EIS or	Development	Criteria	Recommendation
Parcel	Metrics	drainage)		Restoration	Existing	Standards	MLP	Potential	Met	to SD
Num.	(P5)	(P3)		Project	Lease	(P4)	(P3)	(P3)	(P4)	
0790				(P4)	(P3) X			X		Lease
0790					X			Λ		Lease
0791					X			X		Lease
0798					Λ			X		Lease
0799								X		Lease
0801					X			X		Lease
0803					X			X		Lease
0805								X		Lease
0806					X			X		Lease
0807								X		Lease
0809								X		Lease
0810								X		Lease
0812								X		Lease
0813					X			X		Lease
0814					X			X		Lease
0815					X			X		Lease
0816					X			X		Lease
0861					X					Lease
0864			X		X			X		Lease
0865					X					Lease
0866					X					Lease
0868			X		X			X		Lease
0876 0881					X			X X		Lease Lease
0885					X			X		Lease
0890					X			X		Lease
0895					X			X		Lease
0903					X			X		Lease
0923					X			X		Lease
0935										Lease
0936										Lease
0985					X			X		Lease
0988					X			X		Lease
1017					X			X		Lease
1034					X			X		Lease
1037								X		Lease
1038								X		Lease
1049					X			X		Lease
1050					X			X		Lease
1057								X		Lease
1059					X			X		Lease
1062					X					Lease
1063										Lease
1064					37			37		Lease
1065					X			X		Lease
1066					X X			X		Lease Lease
1073					X			X		Lease
1079					Λ	1		X		Lease
1100								X		Lease
1101					X			X		Lease
1115					X			X		Lease
1123								X		Lease
1124					X			X		Lease
1129					X			X		Lease
1142								X		Lease
1143								X		Lease
1144								X		Lease
1145								X		Lease
1146								X		Lease
1162					X			X		Lease

Parcel Num.         Metrics (P5)         drainage) (P3)         Restoration Project (P4)         Existing (P3)         Standards (P4)         MLP (P3)         Potential (P3)         Met (P4)         to (P4)           1184         X         X         X         X         X         X           1185         X         X         X         X         X           1186         X         X         X         X         X           1187         X         X         X         X         X           1190         X         X         X         X         X           1202         X         X         X         X         X	Recommendation to SD  Defer Defer Defer Defer Defer Lease Lease Lease
Num.         (P5)         (P3)         Project (P4)         Lease (P3)         (P4)         (P3)         (P3)         (P4)           1184         X         X         X         D           1185         X         X         D           1186         X         X         D           1187         X         X         D           1190         X         X         X           1202         X         X         X	Defer Defer Defer Defer Defer Lease Lease Lease
1184   X	Defer Defer Defer Defer Lease Lease Lease
1184         X         L           1185         X         L           1186         X         X         L           1187         X         X         L           1190         X         X         L           1202         X         X         X	Defer Defer Defer Defer Lease Lease Lease
1185     X       1186     X       1187     X       1190     X       1202     X	Defer Defer Defer Defer Lease Lease Lease
1186         X         L           1187         X         L           1190         X         X         L           1202         X         X         L	Defer Defer Defer Lease Lease Lease
1187         X         D           1190         X         X         D           1202         X         X         L	Defer Defer Lease Lease Lease
1190   X           X     E   E   E   E   E	Defer Lease Lease Lease
1202 X X L	Lease Lease Lease
	Lease Lease
1205 X L	Lease
	Defer
	Lease
	Lease
	Lease
	Defer
	Defer
1231 X X L	Lease
1235 X   I	Defer
	Defer
1237 X I	Lease
	Defer
1241 X X	Defer
	Defer
	Defer
1245 X X	Defer
	Lease
	Lease
	Lease
	Lease
1251 X L	Lease
	Defer
1253 X X	Defer
1259 X X D	Defer
	Defer
1264 X X	Defer
	Lease
	Lease
	Defer Lease
	Defer
	Defer
	Lease
6793 X X L	Lease
	Lease
	Lease
6799 X X L	Lease
6800 X X L	Lease
6801 X L	Lease
6802 X L	Lease
	Lease
6809 X X L	Lease
6813 X X L	Lease
6820 X L	Lease

20XX-	Adaptive	Law or	Unit	Area of	Adjacent	Land	Existing	Area of High	No	Initial
XX-	Mgmt.	Reg. (i.e.	(P3)	Prioritized	to	Health	EIS or	Development	Criteria	Recommendation
Parcel	Metrics	drainage)	, ,	Restoration	Existing	Standards	MLP	Potential	Met	to SD
Num.	(P5)	(P3)		Project	Lease	(P4)	(P3)	(P3)	(P4)	
				(P4)	(P3)					
6824							X			Lease
6831							X			Lease
6834							X	X		Lease
6847					X			X		Lease
6866							X			Lease
6885					X					Lease
6886					**					Lease
6935					X			X		Lease
6936					X			37		Lease
6937								X		Lease
6938								X		Lease
6940 6949								X X		Lease
										Lease
6950					v			X X		Lease
6951 6952					X			X		Lease Lease
6953								X		Lease
6954								X		Lease
6955								X		Lease
6956					X			X		Lease
6957					Λ			X		Lease
6958								X		Lease
6959					X			X		Lease
6983					X			X		Lease
6984					X			X		Lease
6986					X			X		Lease
6988					X			X		Lease
6990					21			X		Lease
6991					X			X		Lease
6992					X			X		Lease
7014					X			X		Lease
7017										Lease
7037					X			X		Lease
7038					X			X		Lease
7040					X			X		Lease
7041					X			X		Lease
7045					X					Lease
7047					X			X		Lease
7048					X			X		Lease
7049					X					Lease
7050					X					Lease
7054					X			X		Lease
7058					X			X		Lease
7096										Lease
7097					X			X		Lease
7098					X			X		Lease
7099					X			X		Lease
7125					X			X		Lease
7128					X			X		Lease
7131					X			X		Lease
7133					X			X		Lease
7136					X			X		Lease
7137					X			X		Lease
7138			X		X			X		Lease
7140								X		Lease
7141					X			X		Lease
7142					X			X		Lease
7143					X			X		Lease
7146					X			X		Lease
7148					X		3.7	X		Lease
7163				<u> </u>		]	X	<u>I</u>		Lease

20XX-	Adaptive	Law or	Unit	Area of	Adjacent	Land	Existing	Area of High	No	Initial
XX-	Mgmt.	Reg. (i.e.	(P3)	Prioritized	to	Health	EIS or	Development	Criteria	Recommendation
Parcel	Metrics	drainage)		Restoration	Existing	Standards	MLP	Potential	Met	to SD
Num.	(P5)	(P3)		Project	Lease	(P4)	(P3)	(P3)	(P4)	
				(P4)	(P3)					
7164								X		Lease
7165					X			X		Lease
7166					X			X		Lease
7167					X			X		Lease
7168					X			X		Lease
7175					X			X		Lease
7176								X		Lease
7180			X		X			X		Lease
7181					X			X		Lease
7186					X			X		Lease
7187					X			X		Lease
7194					X			X		Lease
7197								X		Lease
7199					X			X		Lease
7202					X			X		Lease
7206								X		Lease
7207	_				X			X		Lease
7210		-			X					Lease
7211					X					Lease
7213	X							X		Defer

BLM also identified which parcels are located within four (4) miles of a Greater Sage-Grouse lek. BLM used four miles based upon how the Wyoming Core Area Strategy was developed, which BLM then incorporated into the 2015 ARMPA. For consistency, BLM also used this same four-mile approach for parcels and leks in GHMA. The following table indicates which parcels are located within four miles of a Greater Sage-Grouse lek.

Table 3.28: Greater Sage-Grouse Lek Distance

Parcel Number	Habitat	1 mile	2 miles	3 miles	4 miles
	Evaluation				
	Label				
0388	PHMA	-	-	-	-
0404	PHMA	-	-	-	-
0410	PHMA	-	-	X	X
0420	PHMA	-	-	-	X
0431	PHMA	-	-	-	X
0433	PHMA	X	X	X	X
0434	PHMA	-	-	X	X
0437	PHMA	-	X	X	X
0438	PHMA	-	-	-	X
0440	PHMA	-	-	-	X
0441	PHMA	-	-	X	X
0451	PHMA	-	-	-	-
0455	PHMA	X	X	X	X
0461	PHMA	-	-	X	X
0481	PHMA	X	X	X	X
0482	PHMA	-	-	-	X
0485	PHMA	-	X	X	X
0487	PHMA	-	-	-	X
0489	PHMA	-	-	X	X
0491	PHMA	-	-	X	X
0496	PHMA	X	X	X	X
0506	PHMA	-	-	X	X
0508	PHMA	-	X	X	X
0534	PHMA	-	X	X	X

Parcel Number	Habitat Evaluation Label	1 mile	2 miles	3 miles	4 miles
0539	PHMA	X	X	X	X
0540	PHMA	X	X	X	X
0554	PHMA	-	X	X	X
0559	PHMA	_	-	X	X
0562	PHMA	_	X	X	X
0563	PHMA	-	X	X	X
0564	PHMA	X	X	X	X
0567	PHMA	X	X	X	X
0568	PHMA	X	X	X	X
0569	PHMA	-	X	X	X
0570	PHMA		X	X	X
0575	PHMA	X	X	X	X
0594	PHMA	- A	X	X	X
0597	PHMA		X	X	X
0606	PHMA	-	- A	- A	- A
0608	PHMA	-	X	X	X
0632	PHMA		X	X	X
0640	PHMA	- X	X	X	X
				X	X
0648	PHMA	- V	- V		X
0695	PHMA	X	X	X	
0697	PHMA	X	X	X	X
0698	PHMA	-	-	-	X
0701	PHMA	-	-	-	-
0708	PHMA	X	X	X	X
0711	PHMA	-	X	X	X
0712	PHMA	-	X	X	X
0714	PHMA	-	X	X	X
0755	PHMA	-	-	X	X
0774	PHMA	-	-	X	X
0775	PHMA	-	-	X	X
0776	PHMA	-	-	X	X
0777	PHMA	X	X	X	X
0778	PHMA	X	X	X	X
0779	PHMA	X	X	X	X
0788	PHMA	X	X	X	X
0790	PHMA	X	X	X	X
0791	PHMA	X	X	X	X
0794	PHMA	-	X	X	X
0798	PHMA	X	X	X	X
0799	PHMA	X	X	X	X
0801	PHMA	X	X	X	X
0803	PHMA	-	X	X	X
0805	PHMA	X	X	X	X
0806	PHMA	X	X	X	X
0807	PHMA	X	X	X	X
0809	PHMA	X	X	X	X
0810	PHMA	X	X	X	X
0812	PHMA	-	-	-	-
0813	PHMA	-	-	-	-
0814	PHMA	X	X	X	X
0815	PHMA	-	X	X	X

Parcel Number	Habitat	1 mile	2 miles	3 miles	4 miles
	Evaluation				
	Label				
0816	PHMA	-	-	-	X
0861	PHMA	-	X	X	X
0862	GHMA	-	-	-	-
0864	PHMA	_	X	X	X
0865	PHMA	X	X	X	X
0866	PHMA			X	X
0868	PHMA	X	X	X	X X
0869	GHMA	_	X	X	X
0870	GHMA	_	X	X	X
0875	GHMA	_	_	-	-
0876	PHMA	X	X	X	X
0878	GHMA	-	X	X	X
0881	PHMA	_	-	-	-
0882	GHMA	_	_	X	X
0885	PHMA	X	X	X	X
0886	GHMA	- A	- A	-	- A
0890	PHMA	X	X	X	X
0895	PHMA	- A	- A	- A	X
0903	PHMA	-	-	-	-
0903	GHMA	-	X	X	X
0904	GHMA	<del>-  </del>	X	X	X
0911	GHMA	-	X	X	X
0923	PHMA	- X	X	X	X
0923				X	X
0932	GHMA	- X	- X	X	X
0934	GHMA			X	X
0934	GHMA	-	-	X	X
	PHMA	-	-	X	X
0936 0937	PHMA	-	X	X	X
	GHMA	-			
0938	Non	-	-	-	-
0939	GHMA	-	-	-	-
0940	GHMA	-	-	-	-
0942	GHMA	-	-	-	X
0943	GHMA	-	X	X	X
0945	GHMA	-	-	-	-
0946	GHMA	-	-	-	-
0947	GHMA	-	-	-	-
0948	GHMA	-	-	-	-
0950	GHMA	-	-	-	X
0953	GHMA	_	-	-	X
0955	GHMA		-	X	X
0958	GHMA	X	X	X	X
0960	GHMA	X	X	X	X
0961	GHMA	-	X	X	X
0966	GHMA	-	-	X	X
0967	GHMA	-	X	X	X
0968	GHMA	X	X	X	X
0971	GHMA	_	-	-	-
0973	GHMA	-	=	-	=
0974	GHMA	-	X	X	X
0977	GHMA	-	-	-	-

Parcel Number	Habitat	1 mile	2 miles	3 miles	4 miles
	Evaluation				
	Label				
0978	GHMA	-	X	X	X
0979	GHMA	X	X	X	X
0983	GHMA	_	-	-	-
0985	PHMA	_	X	X	X
0986	GHMA	_	-	X	X
0988	PHMA	_	-	_	-
1017	PHMA	X	X	X	X
1018	GHMA	_	-	X	X
1023	GHMA	_	_	X	X
1025	GHMA	_	_		X
1032	GHMA	_	_	_	X
1033	GHMA	_	_	X	X X
1034	PHMA	_	X	X	X
1036	GHMA	_	-	-	X
1037	PHMA	_	_	-	- A
1037	PHMA	-		-	-
1043	GHMA	_	_	X	X
1049	PHMA	X	X	X	X
1050	PHMA	-	- A	- A	X
1054	GHMA	-	-	X	X
1057	PHMA	X	X	X	X
1057	PHMA	- A	X	X	X
1062	PHMA	X	X	X	X
1063	PHMA	- A	X	X	X
1064	PHMA	X	X	X	X
1065	PHMA	- A	X	X	X
1066	PHMA	X	X	X	X
1073	PHMA	X	X	X	X
1073	GHMA	- A		- A	- A
1074	GHMA		-		
1076	GHMA	-	-		-
1077	PHMA	- X	X	X	X
1081	GHMA	-	-	- X	- X
1083	GHMA	-	-		
1086	GHMA	-	-	-	-
1091	Non	- V	- V	- v	- v
1093	PHMA	X	X	X	X
1096	GHMA	-	-	-	-
1097	GHMA	-	-	-	-
1100	PHMA	-	-	-	-
1101	PHMA	-	-	-	- V
1107	GHMA	-	-	-	X
1110	GHMA	-	-	-	- -
1113	Non	-	-	-	X
1114	GHMA	-	X	X	X
1115	PHMA	-	X	X	X
1123	PHMA	X	X	X	X
1124	PHMA	X	X	X	X
1129	PHMA	X	X	X	X
1130	GHMA	-	-	-	-
1131	GHMA	-	-	-	X

Parcel Number	Habitat	1 mile	2 miles	3 miles	4 miles
	Evaluation				
	Label				
1132	GHMA	_	-	-	_
1142	PHMA	_	X	X	X
1143	PHMA	_	X	X	X
1144	PHMA	_	-	X	X
1145	PHMA	_	_	X	X
1146	PHMA	_	X	X	X
1151	GHMA	_	-	-	-
1152	GHMA	_	_	_	_
1154	GHMA	_	_	-	_
1156	GHMA	_	X	X	X
1157	GHMA	_	-	-	X
1158	GHMA	_	_	_	-
1159	GHMA	-	_	-	-
1160	GHMA	-	_	-	-
1162	PHMA				-
1183	GHMA	X	X	X	X
1184	PHMA	- A	X	X	X
1185	PHMA	-	- A	X	X
1186	PHMA	X	X	X	X
1187	PHMA	X	X	X	X
1188	GHMA	- A		- A	
1189	DEL/PHMA	X	- X	X	- X
1190	PHMA	X	X	X	X
				X	X
1197 1201	GHMA	-	-	+	X
1201	GHMA	- X	- X	- X	X
	PHMA				+
1203	GHMA	-	X	- X	- X
1205	PHMA	-	X	X	X
1207	PHMA GHMA	-			
1208		- X	- X	- X	- X
1209	PHMA			X	X
1210	GHMA	- V	- V	X	
1211	PHMA	X	X		X X
	GHMA	-	-	-	
1213	GHMA	-	-	-	- 77
1214	PHMA	-	X	X	X X
1215	PHMA	X	X	X	X
1216	PHMA	- V	X		X
1219	GHMA	X	X	X	
1221	GHMA	-	X	X	X
1222	GHMA	- V	- V	- V	X
1223	GHMA	X	X	X	X
1224	GHMA	X	X	X	X
1225	GHMA	-	X	X	X
1226	GHMA	X	X	X	X
1227	GHMA	-	X	X	X
1229	PHMA	-	X	X	X
1230	GHMA	-	X	X	X
1231	PHMA	X	X	X	X
1234	GHMA	-	X	X	X
1235	PHMA	X	X	X	X

Parcel Number	Habitat	1 mile	2 miles	3 miles	4 miles
	Evaluation				
	Label				
1236	PHMA	-	X	X	X
1237	PHMA	X	X	X	X
1239	PHMA	X	X	X	X
1240	DELETE	-	X	X	X
1241	PHMA	X	X	X	X
1242	GHMA	-	-	X	X
1243	PHMA	_	X	X	X X X X
1244	PHMA	_	X	X	X
1245	PHMA	X	X	X	X
1246	PHMA	-	X	X	X
1247	GHMA	_	X	X	X
1248	PHMA	X	X	X	X
1249	PHMA	X	X	X	Y
1250	PHMA	X	X	X	Y
1250	PHMA	- A	X	X	X X X X
1252	PHMA	X	X	X	X
1253	PHMA	X	X	X	Y
1259	PHMA	X	X	X	X X
1261	GHMA	-	-	-	X
1262	GHMA	_	_	-	-
1263	PHMA	_	_	X	X
1264	PHMA			X	X
1265	PHMA			X	X
1266	PHMA			X	X
1267	GHMA	-	X	X	X
1268	PHMA	-	X	X	X
1269	DELETE		X	X	X
1270	PHMA	-	X	X	X
1270	DELETE	-	X	X	X
1271	PHMA	-	- A	X	X
1273	PHMA	-	-	X	X
1274	GHMA	X	X	X	X
1274	GHMA		X	X	X
1277	GHMA	-		X	X
1314	PHMA	-	-		
1314	PHMA	-	-	-	-
6731	PHMA	-	-	-	-
6743	PHMA	-	-	- X	- X
6744	PHMA	-	-		X
6758	PHMA PHMA	-	- X	- X	X
		- X	X	X	X
6782	PHMA		X	X	X
6783	PHMA	- V		X	X
6784	PHMA	X X	X X	X	X
6787	PHMA	X	X	X	X
6792	PHMA			X	X
6793	PHMA	- V	X		
6794	PHMA	X	X	X	X
6797	PHMA	X	X	X	X
6799	PHMA	X	X	X	X
6800	PHMA	-	X	X	X
6801	PHMA	-	X	X	X

Parcel Number	Habitat	1 mile	2 miles	3 miles	4 miles
	Evaluation				
	Label				
6802	PHMA	X	X	X	X
6803	PHMA	-	X	X	X
6809	PHMA	X	X	X	X
6813	PHMA	_	-	X	X
6820	PHMA	_	-	-	-
6824	PHMA	_	_	_	X
6831	PHMA	_	_	X	X
6834	PHMA	X	X	X	X
6847	PHMA	-	-	X	X
6866	PHMA	_	X	X	X
6885	PHMA	_	X	X	X
6886	PHMA	X	X	X	X
6935	PHMA	-	-	-	-
6936	PHMA	X	X	X	X
6937	PHMA	-	X	X	X
6938	PHMA	X	X	X	X
6940	PHMA	X	X	Y	Y
6949	PHMA	X	X	X X	X X
6950	PHMA	X	X	X	X
6951	PHMA	X	X	X	X
6952	PHMA	- A	X	X	X
6953	PHMA	-	- A	- A	- A
6954	PHMA		X	X	X
6955	PHMA	-	- A	- A	- A
6956	PHMA	-		-	-
6957	PHMA	-	-	<del>-  </del>	
6958	PHMA	-	-	-	-
6959	PHMA	-	X	X	X
6976	GHMA	-	- A	- A	- A
6977	GHMA	-			
6978	GHMA	-	- X	- X	X
6979	GHMA	-		- A	X
6981		X	- X	X	X
6983	GHMA PHMA		X	X	X
		- V			
6984 6985	PHMA	X	X	X	X
	GHMA	X	- X	- X	- X
6986	PHMA			X	X
6988	PHMA	- V	- V	X	X
6990	PHMA	X	X		X
6991	PHMA		-	-	
6992	PHMA	-	-	-	- V
6995	GHMA	-	- V	- V	X
7000	GHMA	- V	X	X	X
7003	GHMA	X	X	X	X
7008	GHMA	-	-	X	X
7012	GHMA	-	-	-	-
7013	GHMA	-	-	X	X
7014	PHMA	X	X	X	X
7015	GHMA	-	-	X	X
7016	GHMA	-	-	X	X
7017	PHMA	-	X	X	X

Parcel Number	Habitat	1 mile	2 miles	3 miles	4 miles
	Evaluation				
	Label				
7018	GHMA	=	-	-	-
7019	GHMA	=	-	-	-
7020	GHMA	_	-	X	X
7021	GHMA	_	-	_	-
7022	GHMA	_	_	_	_
7023	GHMA	_	_	_	_
7024	GHMA	_	X	X	X
7025	GHMA	_	-	_	X
7026	GHMA	_	_	_	-
7027	GHMA	X	X	X	X
7028	GHMA	X	X	X	X
7029	GHMA	-	-	X	
7030	GHMA	-	X	X	X
7031	GHMA	-	-	X	X
7032	GHMA	X	X	X	X X X X
7033	GHMA	-	-	X	X
7033	GHMA			-	Y
7035	GHMA	X	X	X	X X
7036	Non	-	-	-	-
7037	PHMA	X	X	X	X
7037	PHMA	X	X	X	X
7039	GHMA	- A	- A	- A	- A
7040	PHMA	-	-		
7040	PHMA	X	X	X	X
7041	PHMA	X	X	X	X
7043	PHMA	- A	- A	- A	X
7047	PHMA	-	X	X	X
7048	PHMA	X	X	X	X
7050	PHMA	X	X	X	X
7051	GHMA	- A	X	X	X
7051	GHMA	-	- A	- A	-
7053	GHMA	-	X	X	X
7054	PHMA	X	X	X	X
7054	PHMA	- A	X	X	X
7059	Non	-		- A	
7060	GHMA	-	-	-	-
7061	GHMA			-	X
7069	GHMA			-	- A
7070	GHMA			-	
7073	GHMA	-		-	<u>-</u>
7074	GHMA	-	X	X	X
7074	GHMA	-		X	X
7075	GHMA	-	-	X	X
7077	GHMA	-	-	X	X
		-	-		X
7079	GHMA	-	-	- V	X
7081	GHMA	- V	- V	X	X X
7096	PHMA	X	X		X X
7097	PHMA	X	X	X	
7098	PHMA	X	X	X	X
7099	PHMA	X	X	X	X
7100	GHMA	-	-	-	-

Parcel Number	Habitat	1 mile	2 miles	3 miles	4 miles
	Evaluation				
	Label				
7103	GHMA	X	X	X	X
7107	GHMA	-	-	-	-
7110	GHMA	-	-	-	-
7111	GHMA	-	-	-	_
7122	GHMA	X	X	X	X
7123	GHMA	X	X	X	X
7124	Non	-	-	-	-
7125	PHMA	X	X	X	X
7126	GHMA	-	-	-	X
7127	GHMA	_	_	_	-
7128	PHMA	X	X	X	X
7131	PHMA	-	-	-	X
7133	PHMA	_	_	_	-
7134	GHMA	X	X	X	X
7135	GHMA	X	X	X	X
7136	PHMA	- A	X	X	X
7137	PHMA	-	X	X	X
7138	PHMA		X	X	X
7140	PHMA	X	X	X	X
7141	PHMA	- A	X	X	X
7142	PHMA	-	- A	X	X
7143	PHMA	-	-	X	X
7145	GHMA	-	X	X	X
7146	PHMA	-	X	X	X
7148	PHMA	X	X	X	X
7149	GHMA	- A	- A	- A	- A
7150	GHMA	-	-	-	-
7151	GHMA	-	-	-	-
7152	GHMA		-	-	X
7153	GHMA	-	-	-	- A
7154	Non		-	-	-
7155	GHMA		-	-	-
7157	Non				
7158	GHMA	-	-	-	-
7159	GHMA	-	-	-	-
7160	GHMA	-	-	- X	- X
7163	PHMA	-	-	- A	- A
7164	PHMA	-	- X	X	X
7165	PHMA	X	X	X	X
7166	PHMA			- A	- X
7167	PHMA	-	-		
7168	PHMA	-	-	-	-
		- V	- V	- V	- V
7169	GHMA	X	X	X	X
7170	GHMA	-	- V	- V	- V
7171	GHMA	-	X	X X	X X
7173	GHMA	-			
7174	GHMA	-	X	X	X
7175	PHMA	-	X	X	X
7176	PHMA	X	X	X	X
7177	GHMA	-	X	X	X
7180	PHMA	X	X	X	X

Parcel Number	Habitat	1 mile	2 miles	3 miles	4 miles
	Evaluation				
	Label				
7181	PHMA	-	-	X	X
7182	GHMA	-	-	X	X
7185	GHMA	-	-	X	X
7186	PHMA	X	X	X	X
7187	PHMA	-	-	-	-
7188	GHMA	X	X	X	X
7189	GHMA	X	X	X	X
7190	GHMA	-	X	X	X
7192	GHMA	X	X	X	X
7193	GHMA	-	-	X	X
7194	PHMA	-	X	X	X
7195	GHMA	-	-	-	-
7197	PHMA	-	-	X	X
7199	PHMA	-	X	X	X
7200	GHMA	-	-	-	-
7202	PHMA	-	-	-	-
7203	GHMA	-	-	-	-
7204	GHMA	-	-	-	X
7205	GHMA	-	-	-	X
7206	PHMA	-	-	-	=
7207	PHMA	-	-	-	X
7210	PHMA	X	X	X	X
7211	PHMA	X	X	X	X
7213	PHMA	X	X	X	X
7214	GHMA	X	X	X	X
7215	GHMA	-	-	=	=
7216	GHMA	X	X	X	X

Additional lek data can be obtained from the Wyoming Game and Fish Department and in the 2019-2020 Greater Sage-Grouse Job Completion Report, located at: https://wgfd.wyo.gov/Hunting/Job-Completion-Reports

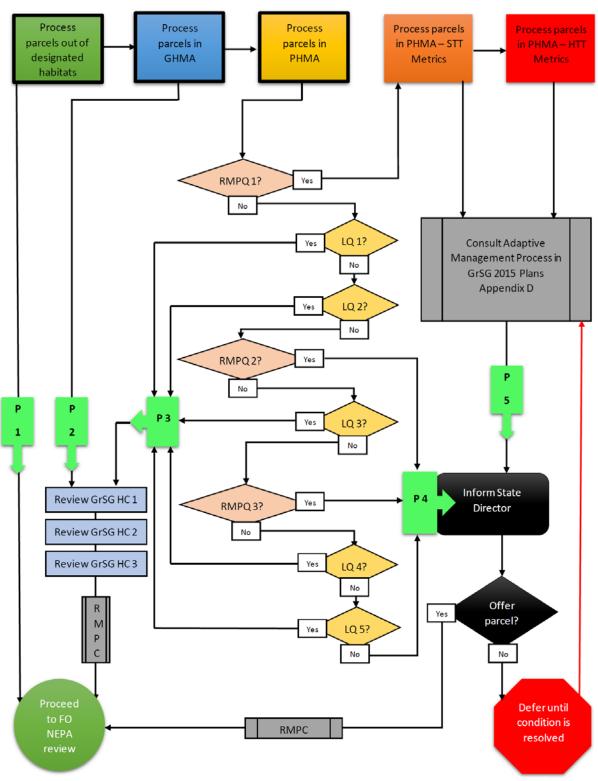
Due to the uncertainties from a lease development standpoint, it is difficult to predict exactly what impacts may occur. However, impacts from development, such as the anticipated noise, permanent and temporary facilities, and traffic, would be similar to those discussed in the individual field office RMP and the 2015 ARPMA.

Under Alternative 3, not offering leases in PHMA would reduce the impacts to sage-grouse or any lek within PHMA. Impacts would still occur to those leks located within GHMA, Those impacts would also be similar to those discussed within each field office RMP and the 2015 ARMPA.

To minimize impacts, all parcels offered in this sale include Standard Lease Notice 3 (see Appendix 4.4.1). Standard Lease Notice 3 indicates that an operator may be required to implement specific measures to reduce impacts of oil and gas operations on the Greater sage-grouse populations and habitat quality. Such measures shall be developed during the Application for Permit to Drill (APD) on-site and environmental review process. In addition, individual lease stipulations if a lek is located within a certain distance (e.g. Timing Limitation Stipulations [TLS]) or if a lek is located within the parcel itself (e.g. CSU or NSO) are attached to specific parcels as appropriate.

There are approximately 15,854,692 acres of PHMA in the State of Wyoming, which is equivalent to the areas identified as Core Areas under the Governor's Executive Order.. The new rights would be subject to timing limitation stipulations (TLS), and no surface occupancy (NSO) stipulations for sage-grouse leks and habitat (as appropriate) within GHMA. Impacts beyond those analyzed in the underlying RMP FEIS' and the ARMPA FEIS, are not expected due to the continual expiration of existing federal leases whether because they lack production in

paying quantities or are never explored. Additional coordination with WGFD will occur for all projects proposed in Greater Sage-Grouse habitats as determined necessary, and in accordance with the BLM-WGFD interagency MOU.



Refer to the list below when using the flowchart for prioritizing leasing.

### Prioritization (P) -

The prioritization arrows summarize consideration of parcels in addition to the sequence displayed across the top of the flowchart. The early enhanced review steps within the flowchart allow for categorization of proposed lease parcels into the following five leasing priorities:

- P1 These parcels receive the highest priority for leasing.
- **P2** These parcels receive the second highest priority for leasing (after considering all parcels nominated for the current sale categorized as **P1**).
- P3 These parcels receive the third highest priority for leasing (after considering all parcels nominated for the current sale categorized as P1 and/or P2).
- **P4** These parcels receive the fourth highest priority for leasing (after considering all parcels nominated for the current sale categorized as **P1**, **P2**, and/or **P3**).
- **P5** These parcels receive the lowest priority for leasing (after considering all parcels nominated for the current sale categorized as **P1**, **P2**, **P3**, and/or **P4**).

# Greater Sage-Grouse (GrSG) Habitat Conditions (HC) –

Wyoming State Office staff (WYSO 930) will verify with the appropriate agency that the most current and accurate data layers are available to the Field Offices for the review of these parcels. Current agreements with the Wyoming Game and Fish Department (WGFD) will be followed for utilization of the most current published data. A value assessment of these conditions and the subsequent application of RMP Management Decisions and Lease Stipulations will be addressed within the Leasing EA or during site-specific development proposal NEPA reviews. GrSG HCs within the flowchart refer to three types of potentially changing habitat designation conditions:

- **GrSG HC 1** Verify with the BLM Wyoming Division of Resource Policy and Management (WYSO 930) that the most current PHMA boundaries are utilized.
- GrSG HC 2 Verify with WYSO 930 that the most current lek location database is utilized.
- **GrSG HC 3** Verify with WYSO 930 that the most current Winter Concentration Area location database is utilized.

# Resource Management Plan Questions (RMPQ) -

Resource Management Plan Questions within the flowchart address RMP-level population and habitat disturbance/restoration/suitability conditions. The following three questions will provide evaluation considerations to determine prioritization of parcels located within PHMA.

- RMPQ 1 Discuss the Adaptive Management metrics with WYSO 930 for the PHMA unit containing this parcel.
- RMPQ 2 Is the parcel within an area of a prioritized restoration project?
- RMPQ 3 Is the parcel within an allotment that is failing to achieve the land health standards and conform with the guidelines?

#### Leasing Questions (LQ) -

Leasing Questions within the flowchart encourage new development in lands already impacted by development factors. Parcels meeting any of the criteria in these questions are given a higher priority for leasing. Parcels meeting none of the criteria should be considered of lower priority for leasing. The following five questions inform the decision to categorize a parcel as either Priority 3 or Priority 4.

- **LQ 1** Does the parcel lie within an area where law or regulation indicates that offering the lands for leasing is in the government's interest, due to drainage of Federal minerals, 43 CFR § 3162.2-2, or trespass drilling on unleased lands?
- **LO 2** Is the parcel within an existing Federal oil and gas unit?
- **LQ 3** Is the parcel immediately adjacent or proximate to existing oil and gas leases and development operations or other land use development?
- **LQ 4** Is the parcel within an area with a completed field-development Environmental Impact Statement or Master Leasing Plan that allows for adequate site-specific mitigation and is in conformance with the objectives and provisions in the GrSG Plans?

**LQ 5** - Is the parcel in an area with higher potential for development (for example, considering the oil and gas potential maps developed by the BLM for the GrSG Plans)?

### Resource Management Plan Conditions (RMPC) -

**RMPC** - Ensure that a decision to lease those lands would conform to the conservation objectives and provisions in the GrSG Plans.

#### FO NEPA Review -

The field office and WGFD staff review the potential parcels and recommends; which lands need to be removed from further consideration (e.g. lands unavailable for lease due to RMP decisions); which lands need to be deferred (potential conflicts that may have arisen); and leasing stipulations based on RMP decisions. The District Offices send a compiled list back to the WSO. The State Director (SD) and the District Managers (DMs) coordinate and discuss the recommendations and concur on which potential parcels, or portions of parcels move forward for analysis and inclusion into the quarterly CLS environmental assessment (EA). The WSO fluid minerals staff prepares the EA and posts it on the ePlanning website for a 30-day public comment period and then makes changes to the EA, if necessary. The WGFD reviews and comments on the EA at this time as well. A State of Wyoming, WGFD, and BLM Wyoming coordination meeting occurs after the comment period closes. Any major conflicts identified are discussed with the SD and Deputy State Director (DSD) for Lands and Minerals (and other staff if determined necessary by the SD) for a decision on whether to delete, defer or move the parcel forward. The public comments and responses are then posted on ePlanning at the same time the Sale Notice is posted for a 30-day protest period. After the 30-day protest period, the fluid minerals staff reviews the protests and prepares responses. At any point in the review process, parcels or portions of parcels, in addition to those identified through this prioritization process, may be deleted or deferred.

#### 3.6 Big Game

General information regarding wildlife species and impacts in the subject planning areas can be found at the following locations within the respective Field Office's RMP (see section 1.4)

#### **Big Game Herd Units**

The distribution and abundance of big game in the planning area are primarily a function of habitat quality and quantity, the availability of water, climate/weather, and the ability to move, or migrate between seasonal habitats.

The WGFD manages big game populations in herd units (HU). Herd unit boundaries generally do not match BLM field office boundaries, making analysis and correlation of resource data and big game population data difficult. The WGFD revises its population objectives for each big game species based on new habitat information, population trends, recreation demand, and public input.

The health of big game populations are generally inferred from population objectives set by the WGFD. Based on their monitoring, population objectives of mule deer and pronghorn range greatly across the State. According to the WGFD's 2020 Job Completion Reports, pronghorn hunt areas population objectives range between 52.2% above to 60.6% below objective.

#### Mule Deer

Of the parcels evaluated, the vast majority are located in the following HU's: Cheyenne River (88, 3 parcels shared with Black Hills), Sublette (83, 3 parcels are shared with Wyoming Range), and Powder River (66), Chain Lakes (37, 3 shared with Sweetwater and 1 shared with Ferris), and Wyoming Range (25, 3 parcels shared with Sublette). See Table 28 below for a list of HUs and parcel descriptions.

In general, the HUs that are located in HPD which are below population objective are predominantly privately owned. Major land uses in these HUs are traditional ranching and grazing with oil and gas and coal development. Periodic disease outbreaks (i.e. hemorrhagic diseases) are possible in some of these HUs and can contribute to population declines when environmental conditions are suitable. Similarly, the HUs in the WR/BBD that are below population objective have periodic disease outbreaks. In addition, the WR/BBD HUs have been subject to periods of drought which have helped depress populations. Scattered oil and gas development occurs throughout the WR/BBD HUs.

With the exception of the Baggs Herd Unit, the herd units in the HDD have not been meeting population objectives for several years. For example, the Sublette mule deer herd unit was negatively affected by harsh winter conditions and subsequent die off along with 100% fawn mortality in isolated areas, during the winter of 2016-2017. This herd was similarly affected by harsh winter conditions in 2010-2011 that was likely exacerbated by sustained drought conditions for most of the 2000's. These conditions were in addition to intense oil and gas development on the Pinedale Anticline; exceptions for crucial winter range timing limitations were initially authorized in 2005. And were made permanently available for the life of the project in accordance with the Pinedale Anticline ROD. The vast majority of the Mesa within the northern Pinedale Anticline field is within crucial winter range for Mule Deer. See ARMPA pages 4-423- 4-425 for a discussion of research results emanating from studying this herd during a period of intensive development. Recent data suggests that while these initial study results were accurate, to date, mule deer are not habituating even as large parts of the field are being reclaimed. To date, the PFO has not recommended any changes through the adaptive management process for this project. Additional study and coordination with the WGFD and local partners, is continuing.

But, as noted in the Pinedale RMP DEIS, pg. 146 (1986): "Mule deer populations in the planning area have a history of severe fluctuation. Most of the drastic population declines are attributable to severe winter conditions. Mortality may reach 30-50 percent of the population under certain conditions." Historic information regarding population objectives and estimated populations can be found in these documents: (Pinedale RMP DEIS, pg. 144 (1986), Green River RMP DEIS pg. 427 (1992), and the Medicine Bow DEIS RMP pg. 197-199 (1987). Further information can also be found in the Baggs Mule Deer Crucial Winter Range Analysis Report (WGFD, 1994) and the WGFD Job Completion Reports at: <a href="https://wgfd.wyo.gov/Hunting/Job-Completion-Reports">https://wgfd.wyo.gov/Hunting/Job-Completion-Reports</a>).

The Wyoming Range Mule Deer Herd has experienced challenges similar to those observed in the Sublette Herd. Most notably, the 2016, 2017 and 2018 WGFD Jackson Region Job Completion Reports (JCRs) indicate that, "Sustained population growth has been difficult because of the frequency of high overwinter mortality every 3 years on crucial winter ranges, low vigor and productivity of important winter range browse, and reduced fawn survival and recruitment. In March 2013, the Wyoming Range Mule Deer Project was launched. The overall goal of this project is to address important research and management needs identified by the Wyoming Mule Deer Initiative and Wyoming Range Mule Deer Initiative. An important aspect of this research is to investigate relationships between mule deer population dynamics, energy development and disturbance, habitat conditions and climate to provide a mechanistic approach to monitoring and management of mule deer (Appendix A)" Appendix D, in the 2016 Jackson Region JCR (pg. 34) indicates the annual fawn survival for most mule deer populations is often lower than adult survival, and it is not uncommon for less than half of the fawns born in June to make it through their first year of life. In the first year of research evaluating survival of fawns, 45% of fawns born in summer 2015 survived until June 2016; only 17% of annual mortalities occurred during winter. Unfortunately, survival of fawns born in summer 2016 tells a much different story. As of March 5, 2017, only one of the 70 fawns tracked was still alive – which equates to a 99% mortality of fawns.

Table 3.29: Alternative 2 (Prosed Action) Mule Deer Herd Units

DISTRICT OFFICE	FIELD OFFICE	HERD UNIT	WGFD 2020 Population Objective	WGFD Population Estimate, 2020	Status meeting Objective	# Parcels within	# Overlap
HDD	RFO	Baggs	19,000	20,642	8.6% Above	7	
WR/BBD	WFO	Basin	3,600	1,867	41.3% below	16	2 overlap with Greybull River
HPD, WR/BBD	LFO	Beaver Rim	N/A	N/A	54% below	2	2 overlap with Southwest Bighorn
HPD	NFO	Black Hills	30,000	23,159	22.8% below	1	3 overlap with

DISTRICT OFFICE	FIELD OFFICE	HERD UNIT	WGFD 2020 Population Objective	WGFD Population Estimate, 2020	Status meeting Objective	# Parcels within	# Overlap
							Cheyenne River
HDD, WR/BBD	RFO, LFO	Chain Lakes	N/A	N/A	N/A	37	3 Overlap with Sweetwater, 1 overlaps with Ferris
HPD	NFO, BFO, CFO	Cheyenne River	27,000	22,543	16.5% Below	88	3 overlap with Black Hills
WR/BBD	CyFO	Clark's Fork	5,000	2,800	44% below	1	
HDD, HPD, WR/BBD	RFO	Ferris	3,700	1,450	60.8% below		1 overlaps with Chain Lakes
HDD, HPD	RFO	Goshen Rim	20,000	10,160	49.2% below	3	
WR/BBD	CyFO, WFO	Greybull River	4,000	2,412	39.7% below	12	2 overlap with Basin
HPD	CFO	North Converse	9,000	6,901	23.3% Below	8	
HPD	CFO	North Natrona	4,700	3,851	18.1% Below	6	
WR/BBD	СуГО	Owl Creek/ Meeteetse	5,000	4,630	7.4% below	7	
WR/BBD	WFO	Paintrock	11,000	6,344	42.3% below	2	
HDD	RFO	Platte Valley	16,000	12,950	19.1% below	5	
HPD	BFO, NFO	Powder River	45,000	34,050	24.3% below	66	
HPD	BFO	Pumpkin Buttes	13,000	14,363	10.5% Above	2	
HPD, WR/BBD	CFO	Rattlesnake	5,500	2,769	49.7% below	4	
HDD	RFO	Sheep Mountain	10,000	7,600	24% below	1	
HDD, HPD	CFO	South Converse	12,000	5,243	56.3% below	5	
HDD	RSFO	South Rock Springs	8,500	2,850	66.5% below	12	

DISTRICT OFFICE	FIELD OFFICE	HERD UNIT	WGFD 2020 Population Objective	WGFD Population Estimate, 2020	Status meeting Objective	# Parcels within	# Overlap
HPD, WR/BBD	LFO, RSFO, WFO	Southwest Bighorn	16,000	11,514	28.0% Below	8	2 overlap with Beaver Rim
HDD, WR/BBD	PFO, RSFO	Sublette	32,000	21,103	34.1% Below	87	3 overlap with Wyoming Range
HDD, WR/BBD	RFO, LFO	Sweetwater	4,500	3,628	19.4% below	20	3 overlap with Chain Lakes
HDD	KFO, RSFO	Uinta	20,000	11,237	43.8% below	20	
HPD	BFO	Upper Powder River	18,000	7,693	57.3% below	1	
HDD	KFO, PFO	Wyoming Range	40,000	28,850	27.9% Below	25	3 overlap with Sublette

#### Crucial Winter Range

Of the parcels evaluated, sixty eight (68) contain approximately 50,944.63 acres of mule deer crucial winter range (CWR). Attachment 6.1 show the locations of nominated parcels in respect to CWR.

One hundred twenty four (124) of the evaluated parcels, whole or in part, contain pronghorn antelope crucial winter range (approximately 145,977.09 acres). An additional fifty (50) parcels evaluated, whole or in part, intersect elk crucial winter range (approximately 42,442.96 acres). Twenty one (21) parcels evaluated, whole or in part, intersect elk managed parturition habitat (approximately 5,672.22 acres). None of the nominated parcels are within elk feed grounds.

#### Migration Corridors

Research into the movements of mule deer in large numbers and at seasonal transition times, has resulted in the formal identification of migratory pathways resulting in the identification of State-recognized corridors.

As discussed in the WGFD's UNGULATE MIGRATION CORRIDOR STRATEGY (February 4, 2016): Sawyer and Kauffman (2011) found that approximately 95% of the migratory period is spent foraging at stopover areas. Habitat quality is higher in stopover habitat than in the area between stopover sites. In this study, deer used the same stopover areas between years during all migratory periods. Avoidance of disturbance on and around stopover areas was important to migrating ungulates while disturbance in the areas between stopover areas was tolerated.

Lendrum et al. (2012) and Sawyer et al. (2013) found that given an increase in disturbance, ungulates may modify the timing of migration, constrict the size of the area used for migration and move through areas of increased development faster. Changing the timing of migration or moving from one seasonal range to another faster (e.g., winter range to summer range) results in the loss of synchronization between plant green-up and ungulate movements thereby reducing energy intake (Sawyer and Kauffman 2011). Both Lendrum et al. (2012) and Sawyer et al. (2013) found correlations between disturbance levels and measurable changes in animal response as indicated by their movement rate and locations. Sawyer et al. (2013) found ungulates moved through disturbed areas faster, detoured around disturbance, and reduced their use of stopover areas, thus constricting their migration both temporally and spatially. Importantly, both studies recommended keeping the standard for allowable disturbance within migration corridors below the level of detected impact. (@ page 3:

https://wgfd.wyo.gov/WGFD/media/content/PDF/Habitat/Habitat%20Information/Ungulate-Migration-Corridor-Strategy\_Final\_020416.pdf, accessed 2/9/19)

This same document (at 4) also noted:

It is also important to understand that migratory behavior can be lost (Bolget et al. 2008, Harris et al. 2009) and loss of the ability to migrate has led to sudden and dramatic declines in animal populations (Bolger et al. 2008). Migration is a learned behavior that may be difficult to reestablish once lost or diminished (Sawyer et al. 2013).

Acting under this strategy, the State of Wyoming has developed new methods for mapping these migration corridors and stopover areas. As a result of these new methods, the first mule deer migration corridor (MDC) designated was the Red Desert to Hoback (RD2H) which occurred on December 5, 2016. The Red Desert to Hoback corridor is the longest mule deer migration route ever recorded in the lower 48 states (WGFD, https://wgfd.wyo.gov/News/Infrastructure-improvement-made-on-open-range-to-h, accessed 2/9/2018).

New research data has also been produced as a result of these efforts. This research has provided a finer level of understanding into where migrating mule deer spend the most time (stopovers) during migration, where there are existing barriers or bottlenecks that constrict movement along the corridor. Other research has suggested that that the vegetation within the corridors may be extensively used as forage by the herd as they migrate between winter and summer habitats, twice a year.

Other new research suggests that migratory behavior must be learned. The loss of corridor function is known to cause a migratory population to forget their migratory behavior under the most extreme of circumstances, including knowledge of where the main route is in the landscape. Questions remain regarding why corridors are where they are

During initial coordination with the WGFD and during preparation of this EA, the BLM and WGFD discussed proposed lease sale parcels located in areas with the State of Wyoming-designated mule deer migration corridors. This initial coordination resulted in identification of thirty-seven (44) parcels that were wholly or partially within the corridors. WGFD also requested a 'Special Lease Notice' be attached to these parcels; BLM has subsequently attached the subject Special Lease Notice to these parcels. The special lease notice can be located on each subject parcel in Appendix 4.1 and the general Special Lease Notice language in Appendix 4.1.1.

The WGFD has identified additional priority migration corridors for mule deer herd units in Wyoming. Other areas under review by the WGFD but are not designated include Wyoming Range and Dubois. The WGFD has collected mule deer movement data to some degree in each of these areas and are currently working with stakeholders and agency personnel to identify related research and proactive conservation actions that are geared toward conserving habitats in each of these herd areas.

The WGFD has also identified two research priorities in Wyoming including the Carter Mountain pronghorn herd and the Powder River/Pumpkin Buttes mule deer herds. "The Carter Mountain Pronghorn herd traverses several State Highways in an area locally known as Antelope Alley. Wildlife/vehicle collisions are a concern and managers would like to document fine scale movement patterns and begin working on conservation measures for this pronghorn population. Mule deer in the Powder River/Pumpkin Buttes herds cross Interstate 90. Current knowledge regarding movements for this mule deer herd is based on general field observations and wildlife/vehicle collision data."

The Sublette pronghorn herd has also been identified for further analysis; the BLM and WGFD continue to fund research into big game behavior as a result of development occurring within the Pinedale and Rawlins field offices. There is no other new information regarding pronghorn or other big game species in the subject field offices.

Information regarding impacts expected from development to big game and big game habitats, including Crucial Winter Range and Migration, can be found in the respective offices RMP. Migration of big game were specific issues raised by the public and addressed in the Pinedale and Rawlins RMP EIS development process. Migration was also a specific consideration in the Green River RMP EIS.

Offering parcels in Mule Deer, Pronghorn or Elk CWR is not expected to result in new impacts beyond those identified in the base RMPs cited above. Development on these parcels could contribute to additional habitat fragmentation, activity, and noise; depending upon the proposal and status of existing development if/where present, and the level of activity. Introduction of weeds, invasive, noxious, or invasive annuals, can result in establishment of

populations. These new species or populations can outcompete native vegetation degrading the quality of big game habitat up to decreasing the carrying capacity of the land which can then cause loss of genetic viability if sustained over long periods of time.

Development of parcels located in big game habitats can result in negative impacts. Whether occurring in a movement corridor or in other seasonal habitats, oil and gas related disturbance can result in force wildlife populations to shifting their foraging or reproductive behaviors from utilizing high quality habitat to areas of lower quality, less desirable habitat. Abandonment of important habitat can lower reproduction and survival rates of the species and result in a decline in wildlife populations." (ARMPA, 4-426) Over utilization can occur as a result, further limiting the productive nature of the land and sustaining the population at hand. The effects can be more pronounced when additional restrictions on access occurs either through fences or other man-made intrusions, other land uses are competing for the same range resources, or when conditions such as drought or other climatic occurrences, affect growth and/or vegetation regeneration rates, including fire (Rawlins RMP 4-455, 4-456).

While multiple, overlapping timing stipulations can provide benefit to wildlife resources by preventing sustained disruptive activity, the Pinedale RMP FEIS, p 4-60 (2006), also notes "[W]hen areas with greater sage-grouse nesting restrictions overlap areas with big game crucial winter range restrictions, the oil and gas operator would potentially be restricted to a 3-and-a-half-month construction, drilling, and well completion season. This short drilling and development window in areas such as the Pinedale Anticline has led to accelerated operations, which results in congested traffic on primary access roads and a potential overload on local service and emergency resources. It also causes a yearly bust-and-boom cycle for the local communities as crews move in during the open development window then leave when the seasonal restrictions are invoked." This situation can be exacerbated when lease development is further reduced by other seasonal restrictions, including those for raptors.

For the Sublette mule deer herd unit, twenty one (21) of the eighty-seven (87) parcels contain crucial winter range and are proposed for the March sale. Winter survival, habitat condition and quality on winter ranges, and habitat loss from development (industrial and residential) are the primary issues influencing this herd. In the past ten years this herd has experienced three winters with above average fawn mortality. Gas field development associated with the Pinedale Anticline overlaps crucial winter range located on the Mesa, resulting in less forage available for wintering deer within and adjacent to development. All proposed parcel are located outside of oil and gas field project (EIS) areas.

Twenty-five (25) whole parcels are located within the Wyoming Range HU. These parcel contains approximately 2,095.91 acres of mule deer CWR. Development, if any, in this parcel is expected to be mostly exploratory. Impacts from development are anticipated but are not are not expected to continue to be the driving factors affecting the in ability of this herd to grow and meet the expectation of the public.

#### Migration Corridors

There would be minimal impacts to Migration Corridors from the proposed action; impacts from nearby development on Federal and/or non-Federal lands could increase the pace of movement by herds through the corridor depending upon the intensity and timing of nearby operations (see Appendix 4.1). Table 3.30 (below) indicates how many acres of crucial winter range are located within each parcel, along with which parcels are within specific designated migration corridors. BLM would consult with the WGFD during development if any of these parcels are sold and development is proposed.

Table 3.30: Alternative 2 (Prose	d Action) Mule Deer Crucial	Winter Range and Migration	1 Corridors

Parcels	Acres	CWR Acres	Migration	Migration	Migration	Recommendation
			Corridor	(High Use	(Stopover	
				Acres)	Acres	
0388	717.800					Lease
0404	880.000					Lease
0410	1557.310					Lease
0420	1033.380					Lease
0431	960.000					Lease

Parcels	Acres	CWR Acres	Migration	Migration	Migration	Recommendation
		Corridor	(High Use	(Stopover		
				Acres)	Acres	
0433	2211.440					Lease
0434	671.680					Lease
0437	640.000					Lease
0438	802.640					Lease
0440	600.000					Lease
0441	709.210					Lease
0451	120.000					Lease
0455	520.000					Lease
0461	1951.120	1,859.28				Lease
0481	1199.920					Lease
0482	1218.540					Lease
0485	1764.880					Lease
0487	2119.920	39.27				Lease
0489	1153.410					Lease
0491	790.810	27.25				Lease
0496	90.780					Lease
0506	1000.000					Lease
0508	2206.410					Lease
0534	2079.840					Lease
0539	2200.000		Sublette			Lease
0540	1600.000					Lease
0554	1600.000					Lease
0559	1925.520					Lease
0562	2559.540					Lease
0563	1922.000					Lease
0564	2540.960					Lease
0567	2551.320					Lease
0568	2524.400					Lease
0569	1920.000					Lease
0570	1162.590					Lease
0575	1200.000					Lease
0594	2074.160	1,603.47				Lease
0597	2082.000					Lease
0606	1691.580					Lease
0608	2558.160	1,154.43				Lease
0632	971.430					Lease
0640	1244.150					Lease
0648	1280.000					Lease
0695	2520.000	1,251.45	Sublette		212.99	Lease
0697	800.000	313.98	Baggs	20.61	163.97	Lease
0698	179.260		Baggs			Lease
0701	80.000		Platte	7.90	2.65	Lease
0708	2560.000		Sublette	841.95	58.84	Lease
0711	2554.760		Sublette	1,608.36	881.18	Lease

Parcels	Acres	CWR Acres	Migration Corridor	Migration (High Use	Migration (Stopover	Recommendation
0712	2193.780		Sublette	Acres) 1,811.74	Acres 603.52	Lease
0712	2193.780		Sublette	380.77	189.76	Lease
0714	183.250	34.37	+	39.76	25.11	Lease
0733	638.880	636.74	Baggs Sublette	39.70	50.70	
0774	2519.640	030.74	+		30.70	Lease Lease
0776	2319.040		Baggs			Lease
0777	2540.970					Lease
0778	2391.200					Lease
0779	2240.160	1,440.57	Sublette	912.96	670.41	Lease
0788	2552.100	1,440.37	Sublette	912.90	0/0.41	Lease
0788	640.000		Subjette			Lease
0790			Cychlotto	929.50		
	1880.000		Sublette Sublette	838.59		Lease
0794	2560.000		+			Lease
0798	2440.000		Sublette			Lease
0799	2560.000		Sublette			Lease
0801	2477.960	1.020.05				Lease
0803	2235.430	1,930.85				Lease
0805	2560.000					Lease
0806	2526.500		0.11			Lease
0807	2560.000		Sublette			Lease
0809	1120.000		Sublette			Lease
0810	2531.280					Lease
0812	1079.530					Lease
0813	2550.250					Lease
0814	2535.230					Lease
0815	2560.000					Lease
0816	2560.000					Lease
0861	160.000					Lease
0862	40.000					Lease
0864	836.370					Lease
0865	240.820					Lease
0866	40.000					Lease
0868	2048.790					Lease
0869	1183.240					Lease
0870	1680.000					Lease
0875	150.650					Lease
0876	2076.880					Lease
0878	1800.000					Lease
0881	1960.000					Lease
0882	1040.000					Lease
0885	2237.200	101.25				Lease
0886	120.100	121.36				Lease
0890	2520.000		0.11			Lease
0895	2560.000		Sublette			Lease

Parcels	Acres	CWR Acres	Migration	Migration	Migration	Recommendation
			Corridor	(High Use	(Stopover	
				Acres)	Acres	
0903	642.020		Sublette			Lease
0904	2240.000	80.48				Lease
0911	1922.080					Lease
0918	2560.000					Lease
0923	1923.210		Sublette	948.43	379.63	Lease
0924	40.000		Sublette			Lease
0932	632.190					Lease
0934	118.700					Lease
0935	40.000					Lease
0936	80.000					Lease
0937	517.060					Lease
0938	80.000					Lease
0939	80.950					Lease
0940	82.590					Lease
0942	205.270					Lease
0943	160.930					Lease
0945	751.390					Lease
0946	800.000					Lease
0947	1037.110					Lease
0948	794.810					Lease
0950	884.880					Lease
0953	320.000					Lease
0955	840.000					Lease
0958	529.190					Lease
0960	456.430					Lease
0961	404.460					Lease
0966	686.030					Lease
0967	490.000					Lease
0968	289.110					Lease
0971	633.940					Lease
0973	794.570					Lease
0974	440.000	145.56				Lease
0977	1121.430					Lease
0978	1927.750					Lease
0979	2240.000					Lease
0983	310.260					Lease
0985	1802.600		Sublette	1,052.15	0.65	Lease
0986	805.780					Lease
0988	1280.000					Lease
0973	1520.000					Lease
0974	280.000					Lease
0977	1920.120	1,259.97				Lease
0978	880.000	7.29	1			Lease
0979	2456.760		<u> </u>			Lease

Parcels	Acres	CWR Acres	Migration Corridor	Migration (High Has	Migration	Recommendation
			Corridor	(High Use Acres)	(Stopover Acres	
0983	1080.000			Acres)	Acres	Lease
0985	477.840					Lease
0986	2453.010					Lease
0988	200.000					Lease
1017	473.100					Lease
1017	1971.940					Lease
1023	2560.000					Lease
1025	2515.980					Lease
1032	1316.710					Lease
1033	960.000					Lease
1034	960.000					Lease
1036	200.000	145.56				Lease
1037	640.000	113.33				Lease
1038	640.000					Lease
1043	320.000					Lease
1049	400.000					Lease
1050	2560.000		Sublette	1,052.15	0.65	Lease
1054	673.290					Lease
1057	1040.000					Lease
1059	803.920					Lease
1062	800.000					Lease
1063	1348.820					Lease
1064	841.190					Lease
1065	880.000					Lease
1066	920.000					Lease
1073	1996.200					Lease
1074	237.610					Lease
1076	1134.350					Lease
1077	80.000					Lease
1079	280.000					Lease
1081	520.000					Lease
1083	597.050					Lease
1086	80.000					Lease
1091	706.400					Lease
1093	1792.780					Lease
1096	1120.000					Lease
1097	2160.000					Lease
1100	791.020					Lease
1101	40.160					Lease
1107	35.640					Lease
1110	20.940					Lease
1113	440.000					Lease
1114	640.000					Lease
1115	320.000					Lease

Parcels	Acres	CWR Acres	Migration Corridor	Migration (High Use Acres)	Migration (Stopover Acres	Recommendation
1123	280.000			Tieres)	ricres	Lease
1124	303.360					Lease
1129	280.000					Lease
1130	640.000					Lease
1131	622.920					Lease
1132	816.560					Lease
1142	640.000					Lease
1143	440.000					Lease
1144	640.000					Lease
1145	640.000					Lease
1146	400.000					Lease
1151	201.350					Lease
1152	717.800	172.99				Lease
1154	880.000					Lease
1156	1557.310					Lease
1157	1033.380	595.24				Lease
1158	960.000	369.04				Lease
1159	2211.440	205.95				Lease
1160	671.680	12.20				Lease
1162	640.000					Lease
1183	802.640					Lease
1184	240.105					Lease
1185	239.995					Lease
1186	320.306					Lease
1187	360.680					Lease
1188	2544.130					Lease
1189	0.000					Lease
1190	319.330	7.89				Lease
1197	1520.000					Lease
1201	1533.040	901.35				Lease
1202	908.630					Lease
1203	2026.870	1,293.10				Lease
1205	1437.840					Lease
1207	160.000					Lease
1208	1323.680					Lease
1209	479.803					Lease
1210	1080.000					Lease
1211	1160.000	175.65				Lease
1212	1995.020					Lease
1213	280.000					Lease
1214	1758.530					Lease
1215	1800.270					Lease
1216	318.850					Lease
1219	1159.630					Lease

Parcels	Acres	CWR Acres	Migration Corridor	Migration (High Use Acres)	Migration (Stopover Acres	Recommendation
1221	80.170	306.36		Tieres)	ricies	Lease
1222	320.000					Lease
1223	2240.000					Lease
1224	1877.470					Lease
1225	1723.800					Lease
1226	640.210					Lease
1227	1152.940	1,166.28				Lease
1229	548.030	·				Lease
1230	1759.550					Lease
1231	1880.000	1,339.15				Lease
1234	715.680					Lease
1235	582.960					Lease
1236	319.700					Lease
1237	645.290					Lease
1239	835.890	1,924.47	Sublette		204.33	Lease
1240	0.000	163.40	Sublette			Lease
1241	1077.859	532.09				Lease
1242	2449.320	587.16	Sublette			Lease
1243	753.387					Lease
1244	199.840					Lease
1245	398.560					Lease
1246	160.000	255.58				Lease
1247	2262.920					Lease
1248	1166.200					Lease
1249	194.460					Lease
1250	302.680					Lease
1251	559.930	1,872.30	Sublette	636.23	1,243.41	Lease
1252	1017.890	2,042.79	Sublette	227.10	593.89	Lease
1253	470.640	975.41	Sublette		196.84	Lease
1259	602.689					Lease
1261	645.620	133.89				Lease
1262	723.474					Lease
1263	402.560					Lease
1264	39.800					Lease
1265	1040.000					Lease
1266	720.000					Lease
1267	206.955					Lease
1268	245.620					Lease
1269	0.000					Lease
1270	920.000					Lease
1271	0.000					Lease
1272	79.976					Lease
1273	40.026					Lease
1274	558.580					Lease

Parcels	Acres	CWR Acres	Migration Corridor	Migration (High Use	Migration (Stopover	Recommendation
				Acres)	Acres	
1276	439.730					Lease
1277	80.000					Lease
1314	159.940					Lease
1316	1119.720	529.18				Lease
6731	1423.900	334.56				Lease
6743	1992.200					Lease
6744	1949.710	337.11	Sublette			Lease
6758	1080.000	1,138.14				Lease
6782	1179.270	227.88	Sublette			Lease
6783	1142.080					Lease
6784	2408.690	133.89				Lease
6787	640.000					Lease
6792	2532.510					Lease
6793	2552.140					Lease
6794	2560.000					Lease
6797	1924.400					Lease
6799	1922.880					Lease
6800	1262.390					Lease
6801	1749.220					Lease
6802	2200.000					Lease
6803	636.640					Lease
6809	2242.500	494.98				Lease
6813	2560.000	935.68				Lease
6820	80.000					Lease
6824	1704.240					Lease
6831	2157.240	2,010.38				Lease
6834	2555.940	51.22				Lease
6847	1565.660					Lease
6866	1948.430	1,137.16				Lease
6885	1034.350	1,033.23	Platte	137.15	258.99	Lease
6886	640.000	529.15	Platte		346.95	Lease
6935	200.000	108.83	Sublette	19.40	22.01	Lease
6936	480.000	127.42	Sublette	364.69	19.11	Lease
6937	2350.980					Lease
6938	2348.250					Lease
6940	2560.000					Lease
6949	2560.000		Sublette			Lease
6950	2560.000		Sublette			Lease
6951	2191.440	1,125.00				Lease
6952	1920.000					Lease
6953	40.000					Lease
6954	1280.000					Lease
6955	560.100					Lease
6956	2542.260					Lease

Parcels	Acres	CWR Acres	Migration Corridor	Migration (High Use	Migration (Stopover	Recommendation
6055	25.00.000			Acres)	Acres	•
6957	2560.000					Lease
6958	2560.000					Lease
6959	2557.640					Lease
6976	786.290					Lease
6977	78.540	212.26				Lease
6978	320.000	312.36				Lease
6979	82.950					Lease
6981	1720.000					Lease
6983	640.000					Lease
6984	2397.650					Lease
6985	325.210					Lease
6986	2240.910					Lease
6988	2534.170					Lease
6990	2560.000					Lease
6991	2559.170		Sublette	1,302.35		Lease
6992	1925.160					Lease
6995	1440.000					Lease
7000	1920.000	597.94				Lease
7003	2514.110					Lease
7008	640.000					Lease
7012	1197.700					Lease
7013	438.230	438.69	Baggs		214.07	Lease
7014	2553.570		Sublette	633.01	71.85	Lease
7015	319.270					Lease
7016	440.000					Lease
7017	320.000					Lease
7018	320.000					Lease
7019	164.370					Lease
7020	80.000					Lease
7021	1480.000					Lease
7022	651.620					Lease
7023	473.400					Lease
7024	320.000					Lease
7025	280.000					Lease
7026	360.000					Lease
7027	532.790					Lease
7028	527.770					Lease
7029	731.280					Lease
7030	874.260					Lease
7031	208.280					Lease
7032	320.000					Lease
7033	536.690					Lease
7034	322.930					Lease
7035	897.700					Lease

Parcels	Acres	CWR Acres	Migration	Migration	Migration	Recommendation
			Corridor	(High Use	(Stopover	
				Acres)	Acres	
7036	92.930					Lease
7037	2245.640					Lease
7038	2241.480					Lease
7039	849.670					Lease
7040	2400.000					Lease
7041	2560.000					Lease
7045	1273.560					Lease
7047	80.000					Lease
7048	453.170					Lease
7049	40.660					Lease
7050	2212.620					Lease
7051	2520.000					Lease
7052	1918.240					Lease
7053	1778.750	1,779.17	Baggs	89.07	405.84	Lease
7054	2119.810					Lease
7058	1252.640					Lease
7059	40.000					Lease
7060	2501.090					Lease
7061	2280.000					Lease
7069	2549.800					Lease
7070	1359.960					Lease
7073	2357.670					Lease
7074	2075.660					Lease
7075	40.000					Lease
7077	538.640					Lease
7078	531.820					Lease
7079	587.310					Lease
7081	640.000					Lease
7096	161.070					Lease
7097	2479.600					Lease
7098	2400.000					Lease
7099	1920.000					Lease
7100	2338.490					Lease
7103	2559.880	618.79				Lease
7107	2454.310					Lease
7110	1348.950					Lease
7111	1900.000					Lease
7122	2007.630					Lease
7123	906.890					Lease
7124	557.310					Lease
7125	1400.000					Lease
7126	200.000					Lease
7127	320.000					Lease
7128	2535.560					Lease

Acres	CWR Acres	Migration Corridor	Migration (High Use	Migration (Stopover	Recommendation
			Acres)	Acres	
160.000					Lease
80.990					Lease
464.960					Lease
686.800					Lease
280.000					Lease
760.000					Lease
80.000					Lease
1440.000					Lease
1640.000					Lease
918.350					Lease
801.960					Lease
120.000					Lease
1920.000					Lease
2560.000					Lease
560.000					Lease
800.000					Lease
1010.890					Lease
383.840					Lease
1416.270					Lease
720.000					Lease
1733.490					Lease
2037.700					Lease
					Lease
-					Lease
					Lease
					Lease
-					Lease
					Lease
-					Lease
<b>+</b>					Lease
-					Lease
-				+	Lease
<b>+</b>					Lease
-					Lease
	80.990 464.960 686.800 280.000 760.000 80.000 1440.000 918.350 801.960 120.000 1920.000 2560.000 800.000 1010.890 383.840 1416.270 720.000	80.990 464.960 686.800 280.000 760.000 80.000 1440.000 1640.000 918.350 801.960 120.000 1920.000 2560.000 800.000 1010.890 383.840 1416.270 720.000 1733.490 2037.700 374.700 779.560 322.340 946.230 640.000 720.000 1357.690 1440.000 958.290 2403.780 632.170 1088.550 710.510 850.920 566.680 2000.000 819.620 40.000 600.000 1392.460 33.760	160.000         80.990         464.960         686.800         280.000         760.000         80.000         1440.000         1640.000         918.350         801.960         120.000         1920.000         2560.000         560.000         800.000         1010.890         383.840         1416.270         720.000         1733.490         2037.700         374.700         779.560         322.340         946.230         640.000         720.000         1357.690         1440.000         958.290         2403.780         632.170         1088.550         710.510         850.920         566.680         2000.000         819.620         40.000         600.000         1392.460         33.760	160.000   80.990   464.960   686.800   280.000   760.000   80.000   1440.000   1640.000   918.350   801.960   120.000   120.000   120.000   120.000   120.000   800.000   1010.890   383.840   1416.270   720.000   1733.490   2037.700   374.700   779.560   322.340   946.230   640.000   1357.690   1440.000   958.290   2403.780   632.170   1088.550   710.510   850.920   566.680   2000.000   819.620   40.000   600.000   1392.460   33.760   1392.460   33.760	Acres   Acre

649.79	Corridor	(High Use Acres)	(Stopover Acres	Lease Lease Lease Lease Lease Lease Lease Lease Lease
649.79		Acres)	Acres	Lease Lease Lease Lease Lease
649.79				Lease Lease Lease Lease Lease
				Lease Lease Lease Lease
				Lease Lease Lease
				Lease Lease
				Lease
				Lease
				Lease
1,422.11				Lease
				Lease
				Lease
				Lease
1,390.18				Lease
1,096.88				Lease
				Lease
8.04				Lease
				Lease
				Lease
				Lease
632.56				Lease
				Lease
				Lease
82.17				Lease
				Lease
	Sublette			Lease
/ 1 / 1 1 4	Sacrette			Lease
				Lease
				Lease
				Lease
1 211 46	I	i	<u> </u>	Lease
8	3.04 632.56 82.17 1,072.63 919.42	3.04 632.56 82.17 1,072.63 919.42 Sublette	3.04 3.04 532.56 32.17 1,072.63 919.42 Sublette	1,211.46  3.04  532.56  82.17 1,072.63 919.42 Sublette

Parcels	Acres	CWR Acres	Migration	Migration	Migration	Recommendation
			Corridor	(High Use	(Stopover	
				Acres)	Acres	
7211	532.790					Lease
7213	527.770					Lease
7214	731.280					Lease
7215	874.260					Lease
7216	208.280	8.04				Lease

When looking at Alternative 3 (Modified Proposed Action) there are fewer mule deer crucial winter range acres proposed and fewer parcels within designated corridors (Table 3.31). Reducing the amount of acres proposed in each of these habitat types would help minimize impacts to mule deer. Other impacts would be similar to those described under each FO RMP. Impacts include but are not limited to; introduction of weeds, loss of habitat and avoidance of the area due to vehicle traffic and noise.

Table 3.3: Alternative 3 (Modified Prosed Action) Mule Deer Crucial Winter Range and Migration Corridors

Parcels	Acres	CWR Acres	Migration Corridor	Migration (High Use Acres)	Migration (Stopover Acres)	Recommendation
WY-202X-XX-0461	1,952.50	1,859.28				Defer PHMA
WY-202X-XX-0487	2,124.05	39.27				Defer PHMA
WY-202X-XX-0491	829.82	27.25				Defer PHMA
WY-202X-XX-0539	2,202.22		Sublette			Defer PHMA
WY-202X-XX-0594	2,077.84	1,603.47				Defer PHMA
WY-202X-XX-0608	2,560.83	1,154.43				Defer PHMA
WY-202X-XX-0695	2,522.53	1,251.45	Sublette		212.99	Defer PHMA
WY-202X-XX-0697	799.85	313.98	Baggs	20.61	163.97	Defer PHMA
WY-202X-XX-0698	179.94		Baggs			Defer PHMA
WY-202X-XX-0701	80.31		Platte	7.90	2.65	Defer PHMA
WY-202X-XX-0708	2,552.14		Sublette	841.95	58.84	Defer PHMA
WY-202X-XX-0711	2,551.31		Sublette	1,608.36	881.18	Defer PHMA
WY-202X-XX-0712	2,189.08		Sublette	1,811.74	603.52	Defer PHMA
WY-202X-XX-0714	2,162.17		Sublette	380.77	189.76	Defer PHMA
WY-202X-XX-0755	182.96	34.37	Baggs	39.76	25.11	Defer PHMA
WY-202X-XX-0774	636.74	636.74	Sublette		50.70	Defer PHMA
WY-202X-XX-0775	2,522.29		Baggs			Defer PHMA
WY-202X-XX-0779	2,237.93	1,440.57	Sublette	912.96	670.41	Defer PHMA
WY-202X-XX-0788	2,553.68		Sublette			Defer PHMA
WY-202X-XX-0791	1,875.28		Sublette	838.59		Defer PHMA
WY-202X-XX-0794	2,567.35		Sublette			Defer PHMA
WY-202X-XX-0798	2,434.41		Sublette			Defer PHMA
WY-202X-XX-0799	2,560.63		Sublette			Defer PHMA
WY-202X-XX-0803	2,230.03	1,930.85				Defer PHMA
WY-202X-XX-0807	2,553.91		Sublette			Defer PHMA
WY-202X-XX-0809	1,124.21		Sublette			Defer PHMA
WY-202X-XX-0886	121.36	121.36				Defer PHMA
WY-202X-XX-0895	2,565.19		Sublette			Defer PHMA
WY-202X-XX-0903	641.30		Sublette			Lease
WY-202X-XX-0904	2,244.75	80.48				Lease
WY-202X-XX-0923	1,926.25		Sublette	948.43	379.63	Lease
WY-202X-XX-0924	39.74		Sublette			Lease

Parcels	Acres	CWR Acres	Migration Corridor	Migration (High Use	Migration (Stopover	Recommendation
			Corridor	Acres)	Acres)	
WY-202X-XX-0974	441.27	145.56	6.11	1.052.15	0.57	Lease
WY-202X-XX-0985	1,763.26	1.250.05	Sublette	1,052.15	0.65	Lease
WY-202X-XX-1023	1,925.10	1,259.97				Lease
WY-202X-XX-1025	883.20	7.29				Lease
WY-202X-XX-1152	639.37	172.99				Lease
WY-202X-XX-1157	639.40	595.24				Lease
WY-202X-XX-1158	440.13	369.04				Lease
WY-202X-XX-1159	640.44	205.95				Lease
WY-202X-XX-1160	638.41	12.20				Defer PHMA
WY-202X-XX-1197	1,527.53	7.89				Defer PHMA
WY-202X-XX-1202	901.35	901.35				Defer PHMA
WY-202X-XX-1205	1,445.49	1,293.10				Defer PHMA
WY-202X-XX-1212	1,993.97	175.65			ļ	Defer PHMA
WY-202X-XX-1222	324.18	306.36			ļ	Defer PHMA
WY-202X-XX-1227	1,213.33	1,166.28			ļ	Defer PHMA
WY-202X-XX-1231	1,892.93	1,339.15				Defer PHMA
WY-202X-XX-1239	835.90	1,924.47	Sublette		204.33	Defer PHMA
WY-202X-XX-1241	1,038.01	163.40	Sublette			Defer PHMA
WY-202X-XX-1242	2,443.32	532.09				Defer PHMA
WY-202X-XX-1243	516.36	587.16	Sublette			Defer PHMA
WY-202X-XX-1247	2,273.77	255.58				Defer PHMA
WY-202X-XX-1252	1,098.04	1,872.30	Sublette	636.23	1,243.41	Lease
WY-202X-XX-1253	350.83	2,042.79	Sublette	227.10	593.89	Defer PHMA
WY-202X-XX-1259	602.64	975.41	Sublette		196.84	Defer PHMA
WY-202X-XX-1261	645.06	133.89				Lease
WY-202X-XX-6743	1,992.56	529.18				Lease
WY-202X-XX-6744	1,951.37	334.56				Lease
WY-202X-XX-6782	1,181.34	337.11	Sublette			Lease
WY-202X-XX-6783	1,139.05	1,138.14				Lease
WY-202X-XX-6784	2,440.78	227.88	Sublette			Lease
WY-202X-XX-6809	2,240.12	494.98				Lease
WY-202X-XX-6813	2,558.25	935.68				Lease
WY-202X-XX-6831	2,116.54	2,010.38				Lease
WY-202X-XX-6834	2,558.46	51.22				Defer PHMA
WY-202X-XX-6866	1,948.45	1,137.16				Defer PHMA
WY-202X-XX-6885	1,033.37	1,033.23	Platte	137.15	258.99	Defer PHMA
WY-202X-XX-6886	637.03	529.15	Platte		346.95	Defer PHMA
WY-202X-XX-6935	198.78	108.83	Sublette	19.40	22.01	Defer PHMA
WY-202X-XX-6936	479.49	127.42	Sublette	364.69	19.11	Defer PHMA
WY-202X-XX-6949	2,558.80		Sublette			Defer PHMA
WY-202X-XX-6950	2,552.18		Sublette			Defer PHMA
WY-202X-XX-6951	2,189.33	1,125.00				Lease
WY-202X-XX-6978	312.36	312.36				Lease
WY-202X-XX-6991	2,555.78		Sublette	1,302.35		Lease
WY-202X-XX-7000	1,923.82	597.94				Lease
WY-202X-XX-7013	438.69	438.69	Baggs		214.07	Defer PHMA
WY-202X-XX-7014	2,551.39		Sublette	633.01	71.85	Defer PHMA
WY-202X-XX-7053	1,779.17	1,779.17	Baggs	89.07	405.84	Lease

Parcels	Acres	CWR Acres	Migration Corridor	Migration (High Use Acres)	Migration (Stopover Acres)	Recommendation
WY-202X-XX-7103	2,565.76	618.79				Lease
WY-202X-XX-7163	946.02	649.79				Defer PHMA
WY-202X-XX-7182	1,422.11	1,422.11				Lease
WY-202X-XX-7188	1,390.18	1,390.18				Lease
WY-202X-XX-7189	1,096.88	1,096.88				Lease
WY-202X-XX-7190	1,653.92	1,653.92				Defer PHMA
WY-202X-XX-7192	1,409.89	1,211.46				Defer PHMA
WY-202X-XX-7200	621.61	8.04				Defer PHMA
WY-202X-XX-7205	632.56	632.56				Defer PHMA
WY-202X-XX-7210	1,443.45	82.17				Defer PHMA
WY-202X-XX-7211	2,325.76	1,072.63				Lease
WY-202X-XX-7213	199.84	919.42	Sublette			Lease

Whether occurring in a corridor or in other seasonal habitats, disturbance associated with oil and gas development can result in wildlife moving from high quality habitat to areas of lower quality, less desirable habitat. Abandonment of important habitat can lower reproduction and survival rates of the species and result in a decline in wildlife populations." (ARMPA, pg 4-426)

The intensity of development and resultant impacts will be considered in combination with the context of the proposed action at the time development is proposed.

There are over 16.6 million acres of big game crucial winter range (CWR) in the State of Wyoming. Of this amount, approximately 6,335,000 acres is Mule Deer CWR, 5,973,000 acres is Antelope CWR, and 4,361,359 acres is Elk CWR

Offering 50,944.63 acres of mule deer CWR, 145,977.09 acres of pronghorn CWR, and 42,442.96 acres of Elk CWR is not expected to result in impacts not already considered in BLM's RMPs or programmatic EIS'.

Oil and gas development causes surface disturbance through construction of well pads, roads, pipelines, and other facilities. Reclamation and mitigation efforts would reduce impacts on wildlife habitat and fisheries; however, construction and maintenance of roads and well pads and the presence of humans would result in long-term or permanent impacts. Overall impacts would likely be greater where mineral development is more intense, in areas where development overlaps with crucial and winter wildlife ranges, and on state and private lands because of the lack of protections afforded to natural resources in these areas. If development expands, the ability of big game and other wildlife species to disperse into alternate habitats, they could become limited. This may create isolated populations in areas where habitats remain intact. The degree of impact would depend on the timing of development activities and whether the amount of activity outpaces the successful reclamation and revegetation efforts in disturbed areas. Because of this pace of development (whether federal mineral, commercial, or private residence), more pressure would be put on habitats outside of the development (likely private lands) as wildlife is displaced from the disturbances.

It is well known that CWR is important to the viability of big game. Persistent disturbance in sensitive habitats would shift the areas of use and weaken the tendency of the animals to return to the disturbed area. If animals don't return to disturbed habitat, populations could be lower as herds and individuals to move into naïve and unpredictable habitats that may not support the increased use by local and newly arrived, displaced populations. Mineral development activities would likely cause displacement of animals and selection of alternative habitats and would likely inhibit big game movement between winter ranges and birthing areas. The displacement of big game, and specifically mule deer, from high-use to low use areas has the potential to influence survival and reproduction (Sawyer et al. 2006). Should migration be disrupted and key habitats highly degraded over a short period of time, it is likely that negative effects (both in the short-term and potentially in the long-term) from displacement of big game from these habitats would occur.

As considered in the RMPs (ARMPA FEIS pg. 4-466 - 4-467, BFO FEIS pg. 2489) the Converse County project is undergoing EIS analysis within the HPD. Cumulative impacts to resources are being evaluated within these documents.

Where parcels are not located within approved project area EIS boundaries, and even to a certain extent those that are, as more reservoir data is gathered through exploratory drilling, the likelihood for sustained economic production should increase, and a decrease in dry-holes should occur consistent with other types of field development. BLM is unaware of any new concentrated field developments beyond what is currently proposed and undergoing review. See ARMPA FEIS pg. 4-509 - 4-579, the Buffalo RMP FEIS pg. 871, 1167 and 1660-1665, Bighorn RMP FEIS pg. 4-642 - 4-674, and Lander RMP FEIS pg. 1276-1332 for more information on what activity was considered in the RMP cumulative impacts analysis.

In particular, in its analysis of impacts of impacts from oil and gas development, the ARMPA at page 4-508, concludes:

Loss of vegetation from development activities would degrade habitat and increase forage competition among grazing animals. Livestock grazing practices would further increase cumulative impacts through direct competition for forage, water, and space, and by limiting the ability to manage vegetation for fish and wildlife needs. These impacts would also reduce the capability to maintain current population objectives.

Oil and gas development would cause the greatest amount of surface disturbance through construction of well pads, roads, pipelines, and other facilities. Reclamation and mitigation efforts would reduce impacts on wildlife habitat and fisheries; however, construction and maintenance of roads and well pads and the presence of humans would result in long-term or permanent impacts. Cumulative impacts would likely be greater where mineral development is more intense, in areas where development overlaps with crucial and winter wildlife ranges, and on state and private lands because of the lack of protections afforded to natural resources in these areas. Protection of non-federally listed species on private and state lands may not occur, resulting in potentially significant impacts on these species. As development expands throughout southwestern Wyoming, the ability of big game species to disperse into habitats outside of the planning area may become limited. This may create isolated populations in areas where habitats remain intact. The degree of impact would depend on the timing of development activities and whether the amount of activity outpaces the successful reclamation and revegetation efforts in disturbed areas. Because of this pace of development (whether federal mineral, commercial, or private residence), more pressure would be put on habitats outside of the development (likely private lands) as wildlife is displaced from the disturbances.

Impacts on wildlife would likely occur under all alternatives because of the loss of habitat. The success of disturbed land reclamation, both short- and long-term, would determine the duration of impacts. Given the constancy of all other stressors, the potential for cumulative impacts would be greatest under Alternative A because of anticipated increases in development and fewer restrictions on such activity on public lands.

There are no pending APD actions for any of the proposed parcels. Potentially significant impacts to migration and big game habitats were forecast to occur as a result of development in the approved project areas. These parcels would contribute and potentially expand the environmental effects. Within the Green River RMP FEIS (at 462) impact analysis indicates that "the capability of habitat to meet herd unit objective levels would likely be significantly affected" in the Sublette HU. Development of parcels in combination with other existing and/or future development could contribute to these significant impacts.

Where parcels are located outside of approved project areas, and if they are developed, an increase in exploratory activity could occur if conditions are favorable. Due to the scattered nature of the parcels, this activity could occur where there is little to no development currently. Due to the fractured nature of the fluid mineral estate in the HPD and in SE WY, most development is being sited on private or state lands resulting in off-lease federal production. In these cases, the State of Wyoming has primary jurisdiction for ensuring operations are compliant with state rules for the protection of surface lands.

The likelihood of an increase in activity in the HDD is likely low while continued exploratory and some development activity increases in the HPD. Exploratory and development activity could increase in the WR/BBD due to the number of previously nominated parcels, however, it is unknown as to what extent. Typically, less than 50% of all leases issued are explored. Further information concerning BLM leasing statistics can be located at: <a href="https://www.blm.gov/programs-energy-and-minerals-oil-and-gas-oil-and-gas-statistics">https://www.blm.gov/programs-energy-and-minerals-oil-and-gas-oil-and-gas-statistics</a>. Results of this lease sale are expected to be consistent. To the extent that existing oil and gas development is affecting big game herds, those impacts are expected to continue. New development would be consistent with current projections in the RMPs and are not expected to be at a level that would cause significant impacts beyond those reflected in the RMP FEIS'. Impacts from other risk factors are expected to continue.

Best management practices will be considered and where required by stipulation, a mitigation plan will be developed to ensure that RMP objectives are achieved. Lease Notices and coordination with State Agencies will ensure cooperation and coordination across jurisdictions increasing the consistency in application of mitigation and consideration of cumulative impacts. Master development plans will be considered as appropriate.

Conditions at the time an APD is submitted will be assessed for significance; the need for additional mitigation will also be determined at the time development is proposed. All future projects will under-go site-specific review, and preparation of an environmental record of review will occur in accordance with Federal law, regulation, and policy.

While parcels containing lands within the designated migration corridors are being offered without any stipulations controlling occupancy, those parcels which contain mapped migratory corridor boundaries have sufficient acreage outside of the affected habitat to site infrastructure, should the parcel move to development. The State of Wyoming/WGFD, has not objected to offering any of the parcels proposed to be offered. The two agencies continue to cooperate in accordance with Secretarial Order 3362 and the BLM-WGFD Memorandum of Understanding.

All oil and gas projects in the state are subject to State of Wyoming rules and require approval of an Application for Permit to Drill by both agencies if the proposal involves production of the Federal mineral estate.

Monitoring and the use of adaptive management will continue in accordance with any applicable decision. As data is collected and made available, it will be considered at the time development is proposed, if a parcel is sold, a lease issued and development proposed.

Additional information on cumulative impacts to big game and big game habitats are provided in the ARMPA at pages 4-423 – 4-427, 4-562, 4-508; the Pinedale RMP FEIS 4-294 – 296, GR RMP FEIS 462.

In consideration of the above, no significant cumulative impacts are expected from the offering of the one parcel located in mule deer CWR or to migrating animals and/or the continued use and function of the Baggs migration corridor from offering the proposed parcels for sale.

#### 4.0 Appendices

#### 4.1 Lease Sale Parcel List with Proposed Stipulations and Noted Deletions/Deferrals

#### WY202X-XX-1081

WY, Newcastle Field Office, Bureau of Land Management,

T. 36 N., R. 63 W., 6TH PM

Sec. 2 LOTS 2 thru 4; Sec. 2 S1/2NE1/4,

S1/2NW1/4,SW1/4,N1/2SE1/4;

Sec. 3 LOTS 1 thru 4;

Sec. 3

\$1/2NE1/4,\$1/2NW1/4,\$1/2;

Sec. 4 SE1/4SE1/4;

Sec. 6 LOTS 1, 2;

Sec. 6 S1/2NE1/4.

Niobrara County

1348.82 Acres

Stipulations:

#### WY NFO CSU LCFA

**BLM Stipulations for Lance** 

Creek Fossil Area

Paleontological Values

# WY NFO NSO BEN

**BLM Stipulations for Bald** 

Eagle Nests

# WY NFO\_NSO\_RN

**BLM Stipulations for Raptor** Nests

### WY NFO TLS RN

**BLM Stipulations for Raptor** Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

**BLM Lease Notice for National** Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

WY Std Lease Stipulation No.

BLM Stipulations for **Endangered Species Act Section** 7 Consultation Stipulation

WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

WY Std Notice to Lessee

**BLM** Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016652

#### WY202X-XX-1086

WY, Newcastle Field Office, Bureau of Land Management,

T. 36 N., R. 63 W., 6TH PM

Sec. 7 NE1/4;

Sec. 8 NW1/4NE1/4, NW1/4, N1/2SW1/4, NW1/4SE1/4;

Sec. 10 W1/2,S1/2SE1/4.

Niobrara County

880 Acres

Stipulations:

## WY NFO CSU LCFA

**BLM Stipulations for Lance** Creek Fossil Area

Paleontological Values

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

**BLM Lease Notice for National Historic Trails** 

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

### WY Std Notice to Lessee

**BLM** Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

EOI# WY00016653

#### WY202X-XX-7154

WY, Newcastle Field Office, Bureau of Land Management,

T. 36 N., R. 63 W., 6TH PM

Sec. 14 S1/2SE1/4,

SE1/4SW1/4:

Sec. 15 N1/2NE1/4,

SE1/4SE1/4;

Sec. 22 NE1/4NE1/4,

W1/2NW1/4,W1/2SW1/4,

SE1/4SW1/4;

Sec. 23 NW1/4NE1/4,

N1/2NW1/4;

Sec. 24 W1/2SW1/4,

SW1/4NW1/4.

Niobrara County

720 Acres

Stipulations:

### WY NFO CSU IT

BLM Stipulations for Historic Trails 1/4 mile

#### WY NFO CSU LCFA

Paleontological Values

**BLM Stipulations for Lance** Creek Fossil Area

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

**BLM Stipulations for Historic** Properties

# WY Std Lease Stipulation No.

**BLM Stipulations for** Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act

requirements with respect to coal leasing EOI# WY00016654

#### WY202X-XX-7157

WY, Newcastle Field Office, Bureau of Land Management,

T. 36 N., R. 63 W., 6TH PM

Sec. 20 NE1/4,

NE1/4NW1/4,S1/2NW1/4,N1/2 SW1/4,N1/2SE1/4;

Sec. 21 ALL;

Sec. 27 W1/2, SE1/4;

Sec. 28

N1/2NE1/4,N1/2NW1/4,SW1/4

NW1/4, W1/2SW1/4;

Sec. 30 E1/2SW1/4;

Sec. 31 LOTS 1, 2;

Sec. 31 SE1/4NW1/4.

Niobrara County

2037.7 Acres

Stipulations:

#### WY NFO CSU LCFA

**BLM Stipulations for Lance** Creek Fossil Area

Paleontological Values

## WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 **BLM Lease Notice for National** 

Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act

requirements with respect to coal leasing EOI# WY00016655

#### WY202X-XX-1091

WY, Newcastle Field Office, Bureau of Land Management,

T. 36 N., R. 63 W., 6TH PM Sec. 29 E1/2SE1/4,

SW1/4SE1/4:

Sec. 32 E1/2, E1/2NW1/4, SW1/4;

Sec. 33 W1/2NE1/4, NW1/4.

Niobrara County

920 Acres

Stipulations:

#### WY NFO CSU LCFA

**BLM Stipulations for Lance** Creek Fossil Area

Paleontological Values

#### WY Std Lease Notice No. 1

**BLM** Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

### WY Std Lease Notice No. 2

BLM Lease Notice for National **Historic Trails** 

#### WY Std Lease Notice No. 3

**BLM Lease Notice for Greater** Sage-Grouse Habitat

# WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

## WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016658

### WY202X-XX-7151

WY, Newcastle Field Office, Bureau of Land Management,

T. 37 N., R. 63 W., 6TH PM

Sec. 1 LOTS 1:

Sec. 1 SE1/4NE1/4,

SW1/4NW1/4, W1/2SW1/4,

SW1/4SE1/4, NE1/4SE1/4;

Sec. 2 SE1/4SE1/4;

Sec. 6 LOTS 3 thru 7;

Sec. 6

S1/2NE1/4,SE1/4NW1/4,E1/2S W1/4,N1/2SE1/4,SW1/4SE1/4;

Sec. 7 LOTS 1 thru 4.

Niobrara County

1010.89 Acres

Stipulations:

### WY NFO\_NSO\_BEN

BLM Stipulations for Bald Eagle Nests

### WY NFO\_NSO\_RN

BLM Stipulations for Raptor

#### WY NFO TLS RN

BLM Stipulations for Raptor Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

## WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic **Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### EOI# WY00016659

#### WY202X-XX-0862

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 37 N., R. 63 W., 6TH PM Sec. 8 NW1/4NE1/4. Niobrara County 40 Acres

Stipulations:

#### WY NFO CSU LCFA

BLM Stipulations for Lance Creek Fossil Area Paleontological Values

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2
BLM Lease Notice for National
Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# $\begin{tabular}{ll} WY Std Lease Stipulation No. \\ 3 \end{tabular}$

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016367

#### WY202X-XX-7149

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 37 N., R. 63 W., 6TH PM

Sec. 11 NE1/4SE1/4; Sec. 12 W1/2NW1/4,

S1/2SW1/4;

Sec. 13 N1/2NE1/4,

E1/2NW1/4, S1/2SW1/4, NE1/4SE1/4,S1/2SE1/4. Niobrara County 560 Acres Stipulations:

### WY NFO\_CSU\_LCFA

BLM Stipulations for Lance Creek Fossil Area Paleontological Values

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

## WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# $\begin{tabular}{ll} WY Std Lease Stipulation No. \\ 3 \end{tabular}$

BLM Stipulations for Multiple Mineral Development

### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016660

## WY202X-XX-7150

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 37 N., R. 63 W., 6TH PM Sec. 17 SW1/4NW1/4.

N1/2NW1/4;

Sec. 18 E1/2;

Sec. 19 NE1/4;

Sec. 20 W1/2NE1/4,

SW1/4NW1/4,W1/2SE1/4.

Niobrara County

800 Acres

Stipulations:

WY NFO\_NSO\_BEN

BLM Stipulations for Bald Eagle Nests

#### WY NFO NSO RN

BLM Stipulations for Raptor Nests

#### WY NFO\_TLS\_RN

BLM Stipulations for Raptor Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016661

#### WY202X-XX-1076

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 37 N., R. 63 W., 6TH PM

Sec. 24 NW1/4NW1/4, N1/2NE1/4, SE1/4NE1/4, NE1/4SE1/4, S1/2SW1/4,

S1/2SE1/4;

Sec. 25 W1/2NE1/4;

Sec. 26 NE1/4,

W1/2NW1/4,W1/2SW1/4;

Sec. 27 NW1/4;

Sec. 28 N1/2SE1/4,

SE1/4SE1/4.

Niobrara County

1040 Acres Stipulations:

WY NFO\_CSU\_LCFA

BLM Stipulations for Lance Creek Fossil Area Paleontological Values

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

## WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016662

## WY202X-XX-1213

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 37 N., R. 63 W., 6TH PM Sec. 28 W1/2NW1/4, NW1/4SW1/4; Sec. 29 E1/2NE1/4, N1/2SE1/4.

Sec. 29 E1/2NE1/4, N1/2SE1/4 Niobrara County

280 Acres

Stipulations:

#### WY NFO CSU LCFA

BLM Stipulations for Lance Creek Fossil Area Paleontological Values

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016686

#### WY202X-XX-1077

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 37 N., R. 63 W., 6TH PM

Sec. 30 LOTS 1 thru 4; Sec. 30 E1/2NW1/4,

NE1/4SW1/4, NW1/4SE1/4;

Sec. 31 E1/2NE1/4,

NW1/4NE1/4, E1/2SE1/4;

Sec. 32 NW1/4NW1/4;

Sec. 33 NE1/4, NE1/4SE1/4;

Sec. 35 SW1/4SE1/4.

Niobrara County

803.92 Acres

Stipulations:

# WY NFO\_CSU\_LCFA

BLM Stipulations for Lance Creek Fossil Area Paleontological Values

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016663

#### WY202X-XX-7081

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NG, PD

T. 42 N., R. 63 W., 6TH PM

Sec. 3 S1/2; Sec. 8 S1/2. Weston County 640 Acres Stipulations:

#### **TBNG2002-CSU-03**

**SMA Stipulations for Fossils** 

#### **TBNG2002-NSO-02**

SMA Stipulations for Slopes Between 25-40% For the following lands: T. 42 N., R. 63 W., 6TH PM, Sec. 3 S1/2 (PORTIONS OF S1/2); Sec. 8 S1/2 (PORTIONS OF NE1/4SW1/4, S1/2SW1/4, W1/2SE1/4):

## TBNG2002-NSO-06

Eagle, Merlin,
Ferruginous\Swainson's Hawk,
& Burrowing Owl Nests
For the following lands:
T. 42 N., R. 63 W., 6TH PM,
Sec. 3 S1/2 (PORTIONS OF
SW1/4SW1/4); Sec. 8 S1/2;

SMA Stipulations for Golden

### TBNG2002-TL-01

SMA Stipulations for Ferruginous & Swainson's hawk nests

For the following lands: T. 42 N., R. 63 W., 6TH PM, Sec. 3 S1/2 (SW1/4SW1/4; PORTIONS OF N1/2SW1/4, SE1/4SW1/4); Sec. 8 S1/2 (PORTIONS OF S1/2SW1/4, SW1/4SE1/4);

# TBNG-R2-FS-2820-13 Lease Notice

SMA Stipulations for Forest Service Notice

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# $\begin{tabular}{ll} WY Std Lease Stipulation No. \\ 3 \end{tabular}$

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016681

#### WY202X-XX-7124

Laramie County

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 17 N., R. 64 W., 6TH PM Sec. 12 E1/2SW1/4, SE1/4; Sec. 18 LOTS 1,2; Sec. 18 NE1/4, E1/2NW1/4. 557.31 Acres

Stipulations:

### WY RFO TLS MPN

BLM Stipulations for Mountain Ployer Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2 BLM Lease Notice for National

Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016645

#### WY202X-XX-0938

WY, Rawlins Field Office, Bureau of Land Management, PD

## T. 18 N., R. 64 W., 6TH PM

Sec. 12 E1/2NW1/4. Laramie County

80 Acres

Stipulations:

#### WY RFO TLS MPN

BLM Stipulations for Mountain Plover Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015843

#### WY202X-XX-7169

WY, Newcastle Field Office, Bureau of Land Management, PD

## T. 36 N., R. 64 W., 6TH PM

Sec. 1 LOTS 4; Sec. 1 SW1/4NW1/4, E1/2SW1/4, SE1/4;

Sec. 2 LOTS 1 thru 4;

Sec. 2

S1/2NE1/4,S1/2NW1/4,S1/2;

Sec. 3 LOTS 3, 4;

Sec. 3 S1/2NW1/4, SW1/4;

Sec. 5 LOTS 1 thru 4;

Sec. 5 S1/2NE1/4, S1/2NW1/4, S1/2:

Sec. 6 LOTS 1, 2, 5, 6, 7;

Sec. 6 S1/2NE1/4,

SE1/4NW1/4, SE1/4SW1/4,

S1/2SE1/4.

Niobrara County

2403.78 Acres

Stipulations:

#### WY NFO CSU LCFA

BLM Stipulations for Lance Creek Fossil Area Paleontological Values

### WY NFO\_TLS\_RN

BLM Stipulations for Raptor Nests

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

## WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016665

#### WY202X-XX-1114

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 36 N., R. 64 W., 6TH PM Sec. 7 LOTS 1 thru 4; Sec. 7 SE1/4NW1/4, E1/2SW1/4; Sec. 11 W1/2NE1/4, NW1/4SE1/4, S1/2SE1/4; Sec. 13 SW1/4NW1/4, NW1/4SW1/4, E1/2SW1/4, SW1/4SE1/4. Niobrara County 706.4 Acres

WY NFO\_CSU\_LCFA

Stipulations:

BLM Stipulations for Lance Creek Fossil Area Paleontological Values

WY NFO\_NSO\_RN

BLM Stipulations for Raptor Nests

WY NFO TLS RN

BLM Stipulations for Raptor Nests

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

 $\begin{tabular}{ll} WY Std Lease Stipulation No. \\ 3 \end{tabular}$ 

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016666

#### WY202X-XX-7171

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 36 N., R. 64 W., 6TH PM

Sec. 18 LOTS 2 thru 4; Sec. 18 NE1/4,SE1/4NW1/4;

Sec. 19 LOTS 1 thru 4;

Sec. 19

E1/2NW1/4,E1/2SW1/4, E1/2; Sec. 25 SE1/4NE1/4, SW1/4SE1/4. Niobrara County

Niobrara County 1088.55 Acres Stipulations:

WY NFO\_NSO\_BEN

BLM Stipulations for Bald Eagle Nests

WY NFO\_TLS\_MPN

BLM Stipulations for Mountain Plover Nesting

WY\_NFO\_TLS\_PHMAC

BLM Stipulations for Greater Sage-Grouse Breeding, Nesting and Early Brood-Rearing Habitats - Priority Management Areas (PMAs)

WY NFO TLS RN

BLM Stipulations for Raptor Nests

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2
BLM Lease Notice for National

Historic Trails
WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016667

WY202X-XX-1113

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 36 N., R. 64 W., 6TH PM

Sec. 28 E1/2SW1/4. Niobrara County

80 Acres

Stipulations:

### WY NFO\_CSU\_LCFA

BLM Stipulations for Lance Creek Fossil Area Paleontological Values

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2
BLM Lease Notice for National

Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016667

#### WY202X-XX-1107

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 36 N., R. 64 W., 6TH PM

Sec. 30 SE1/4NE1/4;

Sec. 31 SE1/4;

Sec. 34 S1/2.

Niobrara County

520 Acres

Stipulations:

WY NFO\_CSU\_LCFA

BLM Stipulations for Lance Creek Fossil Area Paleontological Values

## WY NFO\_TLS\_RN

BLM Stipulations for Raptor Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

## WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016668

## WY202X-XX-7016

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NG, ACQ T. 48 N., R. 65 W., 6TH PM Sec. 8 W1/2NE1/4, NW1/4SE1/4; Sec. 17 SW1/4NW1/4, N1/2SW1/4, SE1/4SW1/4. SE1/4. Weston County 440 Acres Stipulations: **TBNG2002-CSU-03 SMA Stipulations for Fossils TBNG2002-CSU-07** BLM Stipulations for Scenery-Scenic Integrity Areas

For the following lands: T. 48 N., R. 65 W., 6TH PM, Sec. 8 W1/2NE1/4, NW1/4SE1/4; Sec. 17 SW1/4NW1/4, N1/2SW1/4, SE1/4SW1/4, SE1/4;

#### **TBNG2002-NSO-02**

SMA Stipulations for Slopes Between 25-40% For the following lands: T. 48 N., R. 65 W., 6TH PM, Sec. 8 W1/2NE1/4, NW1/4SE1/4 (PORTIONS OF NW1/4SE1/4); Sec. 17 SW1/4NW1/4, N1/2SW1/4, SE1/4SW1/4, SE1/4;

#### TBNG2002-TL-01

SMA Stipulations for Ferruginous & Swainson's hawk nests

For the following lands: T. 48 N., R. 65 W., 6TH PM, Sec. 8 W1/2NE1/4, NW1/4SE1/4; Sec. 17 SW1/4NW1/4, N1/2SW1/4, SE1/4SW1/4, SE1/4 (PORTIONS OF SW1/4NW1/4);

# TBNG-R2-FS-2820-13 Lease Notice

SMA Stipulations for Forest Service Notice

WY Std Lease Notice No. 1 BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3
BLM Lease Notice for Greater

Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016628

#### WY202X-XX-1316

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 38 N., R. 66 W., 6TH PM

Sec. 1 SE1/4NE1/4,SW1/4;

Sec. 2 LOTS 3,4;

Sec. 2 S1/2NW1/4,S1/2;

Sec. 11 NW1/4, N1/2SW1/4,

SE1/4SW1/4, SE1/4.

Niobrara County

1119.72 Acres

Stipulations:

#### WY NFO NSO RN

BLM Stipulations for Raptor Nests

#### WY NFO TLS RN

BLM Stipulations for Raptor Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National

Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW CSU PHMA

BLM Stipulations for Greater Sage-Grouse Priority Habitat Management Areas (PHMAs) -Core Only

## WY SW\_TLS\_PHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Inside Priority Habitat Management Areas (Core only)

#### WY SW TLS PHMAWCA

BLM Stipulations for Greater Sage-Grouse Winter Concentration Areas EOI# WY00015002

#### WY202X-XX-7020

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NG, PD T. 48 N., R. 66 W., 6TH PM

Sec. 4 SW1/4NW1/4;

Sec. 5 SE1/4NE1/4.

Weston County

80 Acres

Stipulations:

**TBNG2002-CSU-03** 

**SMA Stipulations for Fossils** 

# TBNG-R2-FS-2820-13 Lease Notice

SMA Stipulations for Forest Service Notice

## WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No.

WY Std Lease Stipulation No 3 BLM Stipulations for Multiple Mineral Development WY Std Notice to Lessee BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to

#### WY202X-XX-0934

EOI# WY00016624

coal leasing

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NG, PD T. 48 N., R. 66 W., 6TH PM Sec. 13

NW1/4NE1/4,SE1/4NE1/4; Sec. 13 NE1/4NE1/4 (EXCL 1.30 AC IN RR ROW WYW0119068).

WY W0119068). Weston County

118.7 Acres

110./ Acres

Stipulations:

### TBNG2002-CSU-03

SMA Stipulations for Fossils

**TBNG2002-CSU-07** 

BLM Stipulations for Scenery-Scenic Integrity Areas

#### **TBNG2002-NSO-01**

BLM Stipulations for Slopes > 40%

For the following lands: T. 48 N., R. 66 W., 6TH PM,

Sec. 13 NW1/4NE1/4,SE1/4NE1/4 (PORTIONS OF NW1/4NE1/4, SE1/4NE1/4), NE1/4NE1/4

(EXCL 1.30 AC IN RR ROW WYW0119068);

#### **TBNG2002-NSO-02**

SMA Stipulations for Slopes Between 25-40% For the following lands: T. 48 N., R. 66 W., 6TH PM, Sec. 13

NW1/4NE1/4,SE1/4NE1/4 (PORTIONS OF NW1/4NE1/4, SE1/4NE1/4), NE1/4NE1/4 (EXCL 1.30 AC IN RR ROW WYW0119068)nPORTIONS OF NE1/4NE1/4 EXCL 1.30

AC IN RR ROW

WYW0119068::

### TBNG2002-NSO-06

SMA Stipulations for Golden Eagle, Merlin,

Ferruginous\Swainson's Hawk, & Burrowing Owl Nests For the following lands: T. 48 N., R. 66 W., 6TH PM, NW1/4NE1/4.SE1/4NE1/4 (PORTIONS OF NW1/4NE1/4, SE1/4NE1/4)n, NE1/4NE1/4 (EXCL 1.30 AC IN RR ROW WYW0119068)n(PORTIONS OF NE1/4NE1/4 EXCL 1.30 AC IN RR ROW WYW0119068);

#### **TBNG2002-NSO-07**

**BLM Stipulations for Sharp**tailed Grouse and Sage Grouse Display Grounds

#### TBNG2002-TL-02

SMA Stipulations for Golden Eagle Nests

For the following lands:

T. 48 N., R. 66 W., 6TH PM, Sec. 13

NW1/4NE1/4.SE1/4NE1/4 (NW1/4NE1/4, SE1/4NE1/4), NE1/4NE1/4 (EXCL 1.30 AC IN RR ROW

WYW0119068)n(NE1/4NE1/4 EXCL 1.30 AC IN RR ROW WYW0119068);

## TBNG2002-TL-04

BLM Stipulations for Sharptailed Grouse Display Grounds

### TBNG-R2-FS-2820-13 Lease Notice

**SMA Stipulations for Forest** Service Notice

# WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

**BLM** Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

**BLM Lease Notice for Greater** Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic **Properties** 

WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016629

#### WY202X-XX-0869

WY, Newcastle Field Office, Bureau of Land Management,

T. 49 N., R. 66 W., 6TH PM

Sec. 28 LOTS 1 thru 16;

Sec. 29 LOTS 1 thru 10;

Sec. 32 LOTS 11;

Sec. 33 LOTS 7,8.

Crook County

1183.24 Acres

Stipulations:

#### WY NFO\_CSU\_BYRQTRM

BLM Stipulations for Black and Yellow Road Cultural and Scenic Values

# WY NFO\_NSO\_RN

BLM Stipulations for Raptor

## WY NFO TLS PHMAC

**BLM Stipulations for Greater** Sage-Grouse Breeding, Nesting and Early Brood-Rearing Habitats Inside PHMA (Connectivity only)

#### WY NFO TLS RN

**BLM Stipulations for Raptor** Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National **Historic Trails** 

#### WY Std Lease Notice No. 3

**BLM** Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for **Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016284

#### WY202X-XX-7059

WY, Rawlins Field Office, Bureau of Land Management,

T. 18 N., R. 67 W., 6TH PM

Sec. 10 SE1/4NW1/4. Laramie County

40 Acres

Stipulations:

#### WY RFO TLS MPN

**BLM Stipulations for Mountain** Plover Nests

# WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

**BLM Lease Notice for National** Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

**BLM Stipulations for Historic** Properties

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016389

#### WY202X-XX-1033

WY, Casper Field Office, Bureau of Land Management,

T. 40 N., R. 68 W., 6TH PM

Sec. 20

E1/2E1/2SW1/4,S1/2SE1/4;

Sec. 23 N1/2;

Sec. 24 NE1/4NW1/4;

Sec. 25

N1/2,N1/2SW1/4,SE1/4SW1/4, SE1/4.

Converse County

1080 Acres Stipulations:

WY CFO TLS MPN

**BLM Stipulations for Mountain** Ployer Nesting

WY CFO\_TLS\_NR

**BLM Stipulations for Nesting** Raptors

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 **BLM** Lease Notice for National

Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act

requirements with respect to coal leasing EOI# WY00016407

#### WY202X-XX-6979

WY, Newcastle Field Office, Bureau of Land Management,

T. 50 N., R. 68 W., 6TH PM Sec. 14 LOTS 1,2.

**Crook County** 

82.95 Acres

Stipulations:

WY Std Lease Notice No. 1

**BLM** Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

**BLM** Lease Notice for National **Historic Trails** 

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

WY Std Lease Stipulation No.

**BLM Stipulations for** Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

**BLM Stipulations for Multiple** Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016292

#### WY202X-XX-0939

WY. Newcastle Field Office. Bureau of Land Management, PD

T. 54 N., R. 68 W., 6TH PM

Sec. 14 LOTS 2,5. Crook County

80.95 Acres

Stipulations:

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National **Historic Trails** 

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic** Properties

WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

EOI# WY00015842

#### WY202X-XX-0940

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 54 N., R. 68 W., 6TH PM Sec. 20 LOTS 3,6.

**Crook County** 

82.59 Acres Stipulations:

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

## WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015847

#### WY202X-XX-6977

WY, Newcastle Field Office, Bureau of Land Management, PD

T. 54 N., R. 68 W., 6TH PM

Sec. 28 LOTS 1; Sec. 29 LOTS 9. Crook County

78.54 Acres

Stipulations:

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2
BLM Lease Notice for National

Historic Trails
WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016377

#### WY202X-XX-7018

WY, Newcastle Field Office, Forest Service: THUNDER BASIN NG, PD T. 55 N., R. 68 W., 6TH PM Sec. 19 W1/2.

Crook County 320 Acres

Stipulations:

#### **TBNG2002-CSU-03**

SMA Stipulations for Fossils

#### **TBNG2002-NSO-02**

SMA Stipulations for Slopes Between 25-40% For the following lands:

T. 55 N., R. 68 W., 6TH PM, Sec. 19 W1/2 (PORTIONS OF NE1/4NW1/4, S1/2NW1/4,

N1/2SW1/4, SW1/4SW1/4);

#### TBNG2002-NSO-07

BLM Stipulations for Sharptailed Grouse and Sage Grouse Display Grounds
For the following lands:
T. 55 N., R. 68 W., 6TH PM,

T. 55 N., R. 68 W., 6TH PM, Sec. 19 W1/2 (PORTIONS OF NW1/4);

# TBNG2002-TL-04

BLM Stipulations for Sharptailed Grouse Display Grounds

# TBNG-R2-FS-2820-13 Lease Notice

SMA Stipulations for Forest Service Notice

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016621

#### WY202X-XX-7021

WY, Casper Field Office, Bureau of Land Management, PD

### T. 36 N., R. 69 W., 6TH PM

Sec. 23

N1/2NE1/4,NW1/4NW1/4;

Sec. 24

N1/2,S1/2SW1/4,NE1/4SE1/4,S 1/2SE1/4;

Sec. 25

N1/2,SW1/4,N1/2SE1/4;

Sec. 26

NE1/4NE1/4,S1/2NE1/4,SE1/4.

Converse County 1480 Acres

1400 Acies

Stipulations:

## WY CFO\_TLS\_MPN

BLM Stipulations for Mountain Plover Nesting

#### WY CFO\_TLS\_NR

BLM Stipulations for Nesting Raptors

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation WY Std Lease Stipulation No. **BLM Stipulations for Multiple** 

Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015969

#### WY202X-XX-7193

WY, Casper Field Office, Bureau of Land Management,

T. 39 N., R. 69 W., 6TH PM Sec. 20 NW1/4NW1/4, SW1/4SW1/4. Converse County

80 Acres Stipulations:

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 **BLM Lease Notice for National** Historic Trails

WY Std Lease Notice No. 3 **BLM** Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016650

#### WY202X-XX-7126

WY, Casper Field Office, Bureau of Land Management,

T. 40 N., R. 69 W., 6TH PM

Sec. 11 SE1/4SW1/4; Sec. 12 SW1/4. Converse County

200 Acres

Stipulations:

#### WY CFO NSO BEN

**BLM Stipulations for Bald** Eagle Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 **BLM Lease Notice for National** Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic

**Properties** 

WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

## WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016411

## WY202X-XX-1083

WY, Buffalo Field Office, Bureau of Land Management,

T. 41 N., R. 69 W., 6TH PM Sec. 1 LOTS 5,6,11 thru 14,20; Sec. 2 LOTS 7 thru 10.15 thru

Sec. 9 LOTS 9, 15, 16;

Sec. 10 SE1/4NE1/4; Sec. 11 LOTS 4.5. Campbell County 841.19 Acres Stipulations:

### WY BFO\_CSU\_EC

BLM Stipulations for Elk Calving Areas

### WY BFO\_CSU\_ECWC

BLM Stipulations for Elk Crucial Winter Range and Elk Calving Areas

#### WY BFO CSU PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO CSU RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

### WY BFO CSU SE

**BLM Stipulations for Soil** Erosion

#### WY BFO CSU Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

**BLM Stipulations for Limited Reclamation Potential Areas** 

### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation

## WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO NSO Slopes50

BLM Stipulations for Slopes Greater than 50%

## WY BFO\_TLS\_EC

BLM Stipulations for Elk Calving Areas

#### WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016445

#### WY202X-XX-7152

WY, Casper Field Office, Bureau of Land Management, PD

T. 41 N., R. 69 W., 6TH PM Sec. 33 LOTS 9, 10, 15, 16; Sec. 34 LOTS 5, 6, 11 thru 14. Converse County 383.84 Acres Stipulations:

#### WY CFO\_TLS\_MPN

BLM Stipulations for Mountain Plover Nesting

### WY CFO\_TLS\_NR

BLM Stipulations for Nesting Raptors

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2
BLM Lease Notice for National

Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016449

#### WY202X-XX-7123

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 42 N., R. 69 W., 6TH PM

Sec. 25 LOTS 2 thru 4; Sec. 26 LOTS 1,4;

Sec. 35 LOTS 1 thru 16.

Campbell County

906.89 Acres Stipulations:

## WY BFO CSU EC

BLM Stipulations for Elk Calving Areas

#### WY BFO CSU ECWC

BLM Stipulations for Elk Crucial Winter Range and Elk Calving Areas

#### WY BFO\_CSU\_H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

### WY BFO\_CSU\_RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

### WY BFO\_CSU\_SE

BLM Stipulations for Soil Erosion

## WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

## WY BFO\_TLS\_EC

BLM Stipulations for Elk Calving Areas

### WY BFO\_TLS\_NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

## WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No.

#### w i Sta Lease Supulation No 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# $WY \ SW\_TLS\_GHMAL$

BLM Stipulations for Greater Sage-Grouse breeding, nesting,

etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016583

#### WY202X-XX-0942

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 44 N., R. 69 W., 6TH PM Sec. 18 LOTS 5 thru 8, 11. Campbell County 205.27 Acres Stipulations:

#### WY BFO CSU RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_SE

BLM Stipulations for Soil Erosion

### WY BFO\_CSU\_SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

### WY BFO\_TLS\_NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2
BLM Lease Notice for National

Historic Trails
WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016073

#### WY202X-XX-7012

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 45 N., R. 69 W., 6TH PM Sec. 13 LOTS 5,9,10;

Sec. 14 LOTS 1,2,7 thru 10,15,16;

10,15,16;

Sec. 23 LOTS 1,2,7,8,10 thru 13:

Sec. 24 LOTS 4,5;

Sec. 25 LOTS 5,6;

Sec. 26 LOTS 3 thru 8.

Campbell County

1197.7 Acres

Stipulations:

### WY BFO\_CSU\_RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO CSU SE

BLM Stipulations for Soil Erosion

## WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

### WY BFO\_CSU\_SLR

BLM Stipulations for Limited Reclamation Potential Areas

## WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2
BLM Lease Notice for National
Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development WY Std Notice to Lessee BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to

# EOI# WY00016087 WY202X-XX-6985

coal leasing

WY, Buffalo Field Office, Forest Service: THUNDER BASIN NG, ACQ T. 54 N., R. 69 W., 6TH PM Sec. 24 LOTS 1 thru 8. Campbell County 325.21 Acres Stipulations:

TBNG2002-CSU-03

SMA Stipulations for Fossils

TBNG2002-NSO-01

BLM Stipulations for Slopes > 40%

For the following lands:

T. 54 N., R. 69 W., 6TH PM, Sec. 24 LOTS 1-8 (PORTIONS OF LOTS 1-4, 6-8):

#### **TBNG2002-NSO-02**

Between 25-40% For the following lands: T. 54 N., R. 69 W., 6TH PM, Sec. 24 LOTS 1-8 (PORTIONS OF LOTS 1-4, 6-8);

SMA Stipulations for Slopes

# TBNG-R2-FS-2820-13 Lease Notice

SMA Stipulations for Forest Service Notice

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016622

#### WY202X-XX-7019

WY, Buffalo Field Office, Forest Service: THUNDER BASIN NG, ACQ . 54 N., R. 69 W., 6TH PM Sec. 25 LOTS 1 thru 4. Campbell County 164.37 Acres Stipulations:

**TBNG2002-CSU-03** 

SMA Stipulations for Fossils

**SMA Stipulations for Slopes** 

#### **TBNG2002-NSO-02**

Between 25-40% For the following lands: T. 54 N., R. 69 W., 6TH PM, Sec. 25 LOTS 1-4 (PORTIONS OF LOTS 1-4):

# TBNG-R2-FS-2820-13 Lease Notice

SMA Stipulations for Forest Service Notice

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016623

#### WY202X-XX-7215

WY, Casper Field Office, Bureau of Land Management, PD

T. 37 N., R. 70 W., 6TH PM

Sec. 4 SE1/4SW1/4,SE1/4;

Sec. 5 LOTS 1 thru 4;

Sec. 5 S1/2NE1/4, S1/2NW1/4,

SW1/4SE1/4; Sec. 9 N1/2NE1/4.

Converse County

636.41 Acres

Stipulations:

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00017099

#### WY202X-XX-1131

WY, Casper Field Office, Bureau of Land Management, PD

T. 40 N., R. 70 W., 6TH PM

Sec. 3 LOTS 8;

Sec. 4 LOTS 12.

Converse County

35.64 Acres

Stipulations:

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

EOI# WY00016417

#### WY202X-XX-7048

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 45 N., R. 70 W., 6TH PM Sec. 13 LOTS 11 thru 14; Sec. 24 LOTS 1 thru 6, 8. Campbell County

453.17 Acres

Stipulations:

#### WY BFO CSU GSGRH

BLM Stipulations for Greater Sage-Grouse Habitat Restoration

#### WY BFO\_CSU\_PHMAC

BLM Stipulations for Greater Sage-Grouse Priority Habitat Management Areas (Connectivity Only)

#### WY BFO CSU SE

BLM Stipulations for Soil Erosion

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

WY BFO\_NSO\_SSRN

BLM Stipulations for Raptor Nest Sites (Special Status Species)

#### WY BFO\_TLS\_PHMAL

BLM Stipulations for Greater Sage-Grouse Breeding, Nesting and Early Brood-Rearing Habitats inside PHMA (Core only)

#### WY BFO\_TLS\_SSRN

BLM Stipulations for Raptor Nests (Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No.

# 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016085

#### WY202X-XX-0943

WY, Buffalo Field Office, Bureau of Land Management, PD

<u>T. 47 N., R. 70 W., 6TH PM</u> Sec. 13 LOTS 2,7,10,15.

Campbell County 160.93 Acres

Stipulations:

#### WY BFO\_CSU\_SE

BLM Stipulations for Soil Erosion

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016074

#### WY202X-XX-1210

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 57 N., R. 70 W., 6TH PM Sec. 27 S1/2NW1/4, N1/2SW1/4, W1/2SE1/4; Sec. 33

S1/2NE1/4.N1/2SE1/4.SE1/4SE

Sec. 34 NW1/4NE1/4;

Sec. 35

W1/2NE1/4,NW1/4,S1/2;

Sec. 36 SW1/4SW1/4.

Campbell County

1080 Acres

Stipulations:

#### WY BFO CSU FQM

**BLM Stipulations for Fish** Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO CSU H20500F

**BLM Stipulations for Surface** Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO\_CSU\_RN

**BLM Stipulations for Raptor** Nests. Within spatial buffers recommended by USFWS

#### WY BFO CSU SE

**BLM Stipulations for Soil** Erosion

#### WY BFO CSU Slopes25to50

**BLM Stipulations for Slopes** Greater than 25% and Less than 50%

#### WY BFO CSU SLR

**BLM Stipulations for Limited** Reclamation Potential Areas

#### WY BFO CSU SSWLA

**BLM Stipulations for** Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status **Species** 

#### WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY BFO\_TLS\_SSRN

**BLM Stipulations for Raptor** Nests (Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00017024

#### WY202X-XX-1277

WY, Buffalo Field Office, Bureau of Land Management,

T. 57 N., R. 70 W., 6TH PM

Sec. 33 N1/2NE1/4.

Campbell County

80 Acres

Stipulations:

#### WY BFO\_CSU\_FQM

**BLM Stipulations for Fish** Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO\_CSU\_H20500F

**BLM Stipulations for Surface** Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO CSU RN

**BLM Stipulations for Raptor** Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY BFO\_TLS\_SSRN

BLM Stipulations for Raptor Nests (Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

**BLM Stipulations for Historic** Properties

# WY Std Lease Stipulation No.

BLM Stipulations for **Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00017091

#### WY202X-XX-7015

WY, Buffalo Field Office, Forest Service: THUNDER BASIN NG, PD T. 53 N., R. 71 W., 6TH PM Sec. 1 LOTS 5 thru 12. Campbell County 319.27 Acres Stipulations: **TBNG2002-CSU-03** 

SMA Stipulations for Fossils TBNG2002-CSU-07

BLM Stipulations for Scenery-Scenic Integrity Areas For the following lands: T. 53 N., R. 71 W., 6TH PM, Sec. 1 LOTS 5-12;

TBNG2002-NSO-01

BLM Stipulations for Slopes > 40%

For the following lands: T. 53 N., R. 71 W., 6TH PM, Sec. 1 LOTS 5-12 (PORTIONS OF LOT 11);

#### **TBNG2002-NSO-02**

SMA Stipulations for Slopes Between 25-40% For the following lands: T. 53 N., R. 71 W., 6TH PM, Sec. 1 LOTS 5-12 (PORTIONS OF LOTS 5-12);

# TBNG-R2-FS-2820-13 Lease Notice

SMA Stipulations for Forest Service Notice

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016630

#### WY202X-XX-1234

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 56 N., R. 71 W., 6TH PM

Sec. 3 LOTS 5 thru 12, 14 thru 19:

Sec. 3 SE1/4. Campbell County 715.68 Acres Stipulations:

#### WY BFO\_CSU\_H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO CSU PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO\_TLS\_STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

 $\begin{tabular}{ll} WY Std Lease Stipulation No. \\ 3 \end{tabular}$ 

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00017023

#### WY202X-XX-1274

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 56 N., R. 71 W., 6TH PM Sec. 5 LOTS 5,12 thru 14,19,20;

Sec. 6 LOTS 8 thru 15 Campbell County 558.58 Acres Stipulations:

#### WY BFO CSU PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO CSU RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_SE

BLM Stipulations for Soil Erosion

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

### WY BFO\_NSO\_Slopes50

**BLM Stipulations for Slopes** Greater than 50%

#### WY BFO\_TLS\_NSSRN

**BLM Stipulations for Raptor** Nests (Non-Special Status Species)

#### WY BFO TLS STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

**BLM** Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

**BLM Lease Notice for Greater** Sage-Grouse Habitat

### WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for** Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW NSO GHMAL

**BLM Stipulations for Greater** Sage-Grouse Leks. Within 0.25mile radius of occupied leks outside Priority Habitat Management Areas

#### WY SW TLS GHMAL

**BLM Stipulations for Greater** Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00017091

#### WY202X-XX-1130

WY, Buffalo Field Office, Bureau of Land Management,

T. 57 N., R. 71 W., 6TH PM

Sec. 1 LOTS 8. Campbell County 40.16 Acres

Stipulations:

#### WY BFO CSU FQM

**BLM Stipulations for Fish** Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO CSU Slopes25to50

**BLM Stipulations for Slopes** Greater than 25% and Less than

#### WY BFO CSU SSWLA

**BLM Stipulations for** Amphibian Species Breeding, Sheltering, and Hibernation

#### WY BFO CSU SSWLH

**BLM Stipulations for Wildlife** Habitat for Special Status Species

#### WY BFO TLS STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic **Properties** 

### WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016651

#### WY202X-XX-1276

WY, Buffalo Field Office, Bureau of Land Management,

#### T. 57 N., R. 71 W., 6TH PM

Sec. 31 LOTS 5.6:

Sec. 31

NE1/4,E1/2NW1/4,N1/2SE1/4,S

W1/4SE1/4. Campbell County

439.73 Acres Stipulations:

#### WY BFO\_CSU\_H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO\_CSU\_RN

**BLM Stipulations for Raptor** Nests. Within spatial buffers recommended by USFWS

#### WY BFO CSU SE

BLM Stipulations for Soil Erosion

#### WY BFO CSU Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than

#### WY BFO\_CSU\_SSWLA

**BLM Stipulations for** Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY BFO TLS STG

Reasonable Measures to

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat WY Std Lease Notice No. 1 BLM Lease Notice for

Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 **BLM Lease Notice for National** Historic Trails

WY Std Lease Notice No. 3 **BLM** Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic **Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

**BLM Stipulations for Greater** Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00017091

#### WY202X-XX-1032

WY, Buffalo Field Office, Bureau of Land Management,

T. 54 N., R. 72 W., 6TH PM

Sec. 5 LOTS 5, 6, 8 thru 10;

Sec. 10 LOTS 1 thru 16;

Sec. 11 LOTS 1 thru 13;

Sec. 12 LOTS 1 thru 11;

Sec. 13 LOTS 1 thru 14.

Campbell County

2456.76 Acres

Stipulations:

#### WY BFO\_CSU\_FQM

**BLM Stipulations for Fish** Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

WY BFO\_CSU\_H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO CSU PD

**BLM Stipulations for Prairie** Dog Colonies

#### WY BFO CSU R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO CSU RN

**BLM Stipulations for Raptor** Nests. Within spatial buffers recommended by USFWS

#### WY BFO CSU Slopes25to50

**BLM Stipulations for Slopes** Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited **Reclamation Potential Areas** 

#### WY BFO CSU SSWLA

**BLM Stipulations for** Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

**BLM Stipulations for Bat** Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status **Species** 

#### WY BFO NSO Slopes50

**BLM Stipulations for Slopes** Greater than 50%

#### WY BFO TLS NSSRN

**BLM Stipulations for Raptor** Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

**BLM Lease Notice for National Historic Trails** 

#### WY Std Lease Notice No. 3

**BLM** Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015890

#### WY202X-XX-1036

WY, Buffalo Field Office, Bureau of Land Management,

#### T. 54 N., R. 72 W., 6TH PM

Sec. 14 LOTS 1 thru 16: Sec. 15 LOTS 1 thru 16;

Sec. 22 LOTS 1 thru 10; Sec. 23 LOTS 1 thru 16.

Campbell County 2453.01 Acres

Stipulations:

#### WY BFO\_CSU\_FQM

BLM Stipulations for Fish Populations and Habitat, Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO\_CSU\_PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

WY BFO\_CSU\_SSWLB

**BLM Stipulations for Bat** Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO\_NSO\_Slopes50

**BLM Stipulations for Slopes** Greater than 50%

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

**BLM Lease Notice for National** Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

**BLM Stipulations for Historic** Properties

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015891

#### WY202X-XX-1043

WY, Buffalo Field Office, Bureau of Land Management,

#### T. 54 N., R. 72 W., 6TH PM

Sec. 26 LOTS 1 thru 10;

Sec. 27 LOTS 1 thru 15;

Sec. 28 LOTS 1 thru 16;

Sec. 33 LOTS 1 thru 4,6 thru 8.

Campbell County 1971.94 Acres

Stipulations:

WY BFO\_CSU\_FQM

**BLM Stipulations for Fish** Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO\_CSU\_Slopes25to50

**BLM Stipulations for Slopes** Greater than 25% and Less than

#### WY BFO CSU SLR

**BLM Stipulations for Limited Reclamation Potential Areas** 

#### WY BFO CSU SSWLA

**BLM Stipulations for** Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

**BLM Stipulations for Bat** Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

**BLM Stipulations for Wildlife** Habitat for Special Status Species

#### WY BFO NSO Slopes50

**BLM Stipulations for Slopes** Greater than 50%

#### WY BFO TLS STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

### WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015892

#### WY202X-XX-7074

WY, Buffalo Field Office. Bureau of Land Management,

### T. 55 N., R. 72 W., 6TH PM

Sec. 23 LOTS 1 thru 8, 11 thru 14:

Sec. 24 LOTS 1 thru 16; Sec. 25 LOTS 1, 2, 9, 10, 15,

Sec. 26 LOTS 1 thru 16;

Sec. 32 LOTS 2.

Campbell County

2075.66 Acres

Stipulations:

#### WY BFO CSU FQM

**BLM Stipulations for Fish** Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO CSU H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO CSU PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO CSU R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc. WY BFO\_CSU\_Slopes25to50 BLM Stipulations for Slopes Greater than 25% and Less than

#### WY BFO CSU SLR

50%

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO\_NSO\_Slopes50

BLM Stipulations for Slopes Greater than 50%

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015894

#### WY202X-XX-7031

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 56 N., R. 72 W., 6TH PM

Sec. 1 NW1/4SE1/4;

Sec. 2 LOTS 7.17.21.22:

Sec. 2 SE1/4SW1/4.

Campbell County

208.28 Acres

Stipulations:

#### WY BFO\_CSU\_RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO CSU Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO\_CSU\_SSP

BLM Stipulations for Ute Ladies'-Tresses Orchid Habitat

#### WY BFO CSU SSPF

BLM Stipulations for Plant Habitats for Special Status Species

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO\_NSO\_Slopes50

BLM Stipulations for Slopes Greater than 50%

#### WY BFO\_NSO\_SSP

BLM Stipulations for Plant Populations (Special Status Species)

#### WY BFO\_TLS\_NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY BFO TLS STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### EOI# WY00015815

WY202X-XX-7029 WY, Buffalo Field Office, Bureau of Land Management,

#### T. 56 N., R. 72 W., 6TH PM

Sec. 3 LOTS 5 thru 13;

Sec. 4 LOTS 5.9 thru 11.14.16:

Sec. 4 SW1/4,W1/2SE1/4.

Campbell County

731.28 Acres

Stipulations:

#### WY BFO CSU H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO\_CSU\_PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO\_CSU\_RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO\_CSU\_SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO\_CSU\_SSP

BLM Stipulations for Ute Ladies'-Tresses Orchid Habitat

#### WY BFO\_CSU\_SSPF

BLM Stipulations for Plant Habitats for Special Status Species

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO NSO Slopes50

BLM Stipulations for Slopes Greater than 50%

#### WY BFO NSO SSP

BLM Stipulations for Plant Populations (Special Status Species)

#### WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015816

#### WY202X-XX-7030

WY, Buffalo Field Office, Bureau of Land Management, PD

### T. 56 N., R. 72 W., 6TH PM

Sec. 5 LOTS 6 thru 11, 13 thru 16;

Sec. 5 S1/2;

Sec. 6 SE1/4.

Campbell County

874.26 Acres

Stipulations:

#### WY BFO CSU PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO CSU RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO NSO Slopes50

BLM Stipulations for Slopes Greater than 50%

#### WY BFO\_TLS\_NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Area EOI# WY00015818

#### WY202X-XX-0967

WY, Buffalo Field Office, Bureau of Land Management, PD

#### T. 56 N., R. 72 W., 6TH PM

Sec. 7 NE1/4; Sec. 8 LOTS 1;

Sec. 8

NW1/4,NE1/4SW1/4,N1/2SE1/

Campbell County 490 Acres

# Stipulations: WY BFO\_CSU\_RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO NSO Slopes50

BLM Stipulations for Slopes Greater than 50%

#### WY BFO\_TLS\_NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015822

#### WY202X-XX-7024

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 56 N., R. 72 W., 6TH PM Sec. 9

W1/2NW1/4,W1/2SW1/4,SE1/4

Campbell County 320 Acres Stipulations:

#### WY BFO\_CSU\_RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO LN UW

BLM Lease Notice for Unplugged Wellbore(s) and/or other Facilities

#### WY BFO\_NSO\_Slopes50

BLM Stipulations for Slopes Greater than 50%

#### WY BFO\_TLS\_NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW TLS GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015824

#### WY202X-XX-7075

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 56 N., R. 72 W., 6TH PM Sec. 9 NE1/4NW1/4.

Campbell County

40 Acres Stipulations:

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO\_CSU\_SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

EOI# WY00015905

#### WY202X-XX-0953

WY, Buffalo Field Office, Bureau of Land Management,

T. 56 N., R. 72 W., 6TH PM Sec. 10 SE1/4NE1/4, SE1/4; Sec. 11 N1/2NW1/4, SW1/4NW1/4. **Campbell County** 320 Acres Stipulations:

#### WY BFO CSU RN

**BLM Stipulations for Raptor** Nests. Within spatial buffers recommended by USFWS

WY BFO\_CSU\_Slopes25to50 **BLM Stipulations for Slopes** Greater than 25% and Less than

WY BFO\_CSU\_SSWLA

**BLM Stipulations for** Amphibian Species Breeding. Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

**BLM Stipulations for Bat** Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status **Species** 

#### WY BFO TLS NSSRN

**BLM Stipulations for Raptor** Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

**BLM** Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015826

#### WY202X-XX-7025

WY, Buffalo Field Office, Bureau of Land Management,

T. 56 N., R. 72 W., 6TH PM Sec. 15

NE1/4NE1/4,S1/2NE1/4,SE1/4.

Campbell County 280 Acres Stipulations:

#### WY BFO\_CSU\_RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

WY BFO CSU Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than

#### WY BFO CSU SLR

**BLM Stipulations for Limited** Reclamation Potential Areas

#### WY BFO CSU SSWLA

**BLM Stipulations for** Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO\_NSO\_Slopes50

**BLM Stipulations for Slopes** Greater than 50%

#### WY BFO\_TLS\_NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

**BLM Lease Notice for National** Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

WY Std Lease Stipulation No.

**BLM Stipulations for** Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015828

#### WY202X-XX-0968

WY. Buffalo Field Office. Bureau of Land Management,

#### T. 56 N., R. 72 W., 6TH PM

Sec. 17 LOTS 5;

Sec. 18 LOTS 5 thru 10;

Sec. 18 NE1/4SW1/4;

Sec. 19 LOTS 7,10;

Sec. 20 LOTS 1,2.

Campbell County

289.11 Acres

Stipulations:

#### WY BFO\_CSU\_FQM

**BLM Stipulations for Fish** Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO CSU PD

**BLM Stipulations for Prairie** Dog Colonies

#### WY BFO CSU SE

**BLM Stipulations for Soil** Erosion

#### WY BFO CSU Slopes25to50

**BLM Stipulations for Slopes** Greater than 25% and Less than 50%

#### WY BFO CSU SSWLA

**BLM Stipulations for** Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

**BLM Stipulations for Bat** Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

WY BFO NSO Slopes50

**BLM Stipulations for Slopes** Greater than 50%

#### WY BFO TLS STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2 **BLM** Lease Notice for National

Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

### WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW NSO GHMAL

**BLM Stipulations for Greater** Sage-Grouse Leks. Within 0.25mile radius of occupied leks outside Priority Habitat Management Areas

#### WY SW\_TLS\_GHMAL

**BLM Stipulations for Greater** Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015830

#### WY202X-XX-0966

WY, Buffalo Field Office, Bureau of Land Management,

T. 56 N., R. 72 W., 6TH PM Sec. 22 LOTS 2,4 thru 6;

Sec. 22

NE1/4,NE1/4SW1/4,N1/2SE1/4

Sec. 23 NE1/4, SW1/4. Campbell County 686.03 Acres Stipulations:

#### WY BFO\_CSU\_FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO CSU RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO CSU Slopes25to50

**BLM Stipulations for Slopes** Greater than 25% and Less than 50%

#### WY BFO CSU SLR

**BLM Stipulations for Limited** Reclamation Potential Areas

#### WY BFO CSU SSWLA

**BLM Stipulations for** Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO\_NSO\_Slopes50

**BLM Stipulations for Slopes** Greater than 50%

#### WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015834

#### WY202X-XX-0955

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 56 N., R. 72 W., 6TH PM

Sec. 24

N1/2,W1/2SW1/4,SE1/4;

Sec. 25

NE1/4,N1/2NW1/4,SE1/4NW1/

**Campbell County** 840 Acres Stipulations:

#### WY BFO CSU FQM

**BLM Stipulations for Fish** Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO CSU H20500F

**BLM Stipulations for Surface** Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO CSU PD

**BLM Stipulations for Prairie** Dog Colonies

#### WY BFO\_CSU\_SE

**BLM Stipulations for Soil** Erosion

#### WY BFO\_CSU\_Slopes25to50

**BLM Stipulations for Slopes** Greater than 25% and Less than 50%

WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

**BLM Stipulations for** Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

**BLM Stipulations for Bat** Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO NSO Slopes50

**BLM Stipulations for Slopes** Greater than 50%

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

**BLM** Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015835

#### WY202X-XX-1054

WY, Buffalo Field Office, Bureau of Land Management,

T. 56 N., R. 72 W., 6TH PM

Sec. 26 TR 62;

Sec. 26 LOTS 5 thru 8:

Sec. 27 TR 62:

Sec. 34 TR 62;

Sec. 34 LOTS 1 thru 11,13,14;

Sec. 35 TR 62;

Sec. 35 LOTS 1 thru 3, 6, 7;

Sec. 35 NE1/4. Campbell County 1316.71 Acres

Stipulations:

#### WY BFO CSU FQM

**BLM Stipulations for Fish** Populations and Habitat, Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO\_CSU\_H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO CSU R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO CSU RN

**BLM Stipulations for Raptor** Nests. Within spatial buffers recommended by USFWS

#### WY BFO CSU SE

BLM Stipulations for Soil

#### WY BFO CSU Slopes25to50

**BLM Stipulations for Slopes** Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited **Reclamation Potential Areas** 

#### WY BFO\_CSU\_SSWLA

**BLM Stipulations for** Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

WY BFO\_NSO\_Slopes50

BLM Stipulations for Slopes Greater than 50%

#### WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015908

#### WY202X-XX-7026

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 57 N., R. 72 W., 6TH PM

Sec. 34

NE1/4,E1/2NW1/4,SW1/4NW1/4,E1/2SW1/4.

Campbell County

360 Acres

Stipulations:

#### WY BFO CSU H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

WY BFO\_CSU\_RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO\_NSO\_Slopes50

BLM Stipulations for Slopes Greater than 50%

#### WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015841

# WY202X-XX-1110 WYW 190964

WY, Casper Field Office, Bureau of Land Management, PD

T. 34 N., R. 73 W., 6TH PM Sec. 32 SESW (EXCL 2.9 AC IN RSVR ROW WYC041610);

Sec. 32 NE1/4NE1/4, E1/2NW1/4, NW1/4NW1/4,

N1/2SW1/4, SW1/4SW1/4; Sec. 33 E1/2SE1/4 (EXCL .05

AC IN RSVR ROW WYD05730);

Sec. 33 SE1/4NE1/4,

W1/2NE1/4,W1/2SE1/4.

Converse County 597.05 Acres

Stipulations:

#### WY CFO CSU OT3M

BLM Stipulations for Oregon Trail Cultural and Scenic Values (historic setting contributes to NRHP eligibility)

#### WY CFO\_CSU\_OTQTRM

BLM Stipulations for Oregon Trail Cultural and Scenic Values (historic setting does not contribute to NRHP eligibility)

#### WY CFO\_NSO\_BEN

BLM Stipulations for Bald Eagle Nests

#### WY CFO\_TLS\_NR

BLM Stipulations for Nesting Raptors

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic **Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00014761

#### WY202X-XX-7195

WY, Casper Field Office, Bureau of Land Management,

T. 39 N., R. 73 W., 6TH PM

Sec. 15 N1/2NW1/4. Converse County

80 Acres

Stipulations:

#### WY CFO TLS NR

**BLM Stipulations for Nesting** Raptors

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 **BLM** Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater

Sage-Grouse Habitat WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016743

#### WY202X-XX-7122

WY, Buffalo Field Office, Bureau of Land Management,

T. 54 N., R. 73 W., 6TH PM

Sec. 2 LOTS 5, 10;

Sec. 8 LOTS 5, 7:

Sec. 9 LOTS 1 thru 16;

Sec. 14 LOTS 3, 4, 6;

Sec. 21 LOTS 1, 2;

Sec. 22 LOTS 8, 9;

Sec. 27 LOTS 4;

Sec. 28 LOTS 1, 2, 7, 13, 14;

Sec. 31 LOTS 11 thru 14, 19,

Sec. 32 LOTS 3, 11 thru 14;

Sec. 34 LOTS 5, 12;

Sec. 35 LOTS 9, 10, 15, 16.

Campbell County 2007.63 Acres

Stipulations:

#### WY BFO CSU FQM

**BLM Stipulations for Fish** Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO CSU H

**BLM Stipulations for Historic** Properties Setting. Within 3 miles of named historic properties

#### WY BFO\_CSU\_H20500F

**BLM Stipulations for Surface** Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO CSU PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO\_CSU\_R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO CSU RN

**BLM Stipulations for Raptor** Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_SE

BLM Stipulations for Soil Erosion

#### WY BFO\_CSU\_Slopes25to50

**BLM Stipulations for Slopes** Greater than 25% and Less than

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding. Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status **Species** 

#### WY BFO NSO SSRN

BLM Stipulations for Raptor Nest Sites (Special Status Species)

#### WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY BFO\_TLS\_SSRN

BLM Stipulations for Raptor Nests (Special Status Species)

#### WY BFO TLS STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

**BLM Stipulations for Historic** Properties

WY Std Lease Stipulation No. 2

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW NSO GHMAL

**BLM Stipulations for Greater** Sage-Grouse Leks. Within 0.25mile radius of occupied leks outside Priority Habitat Management Areas

#### WY SW\_TLS\_GHMAL

**BLM Stipulations for Greater** Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015893

#### WY202X-XX-7174

WY, Buffalo Field Office, Bureau of Land Management,

T. 55 N., R. 73 W., 6TH PM

Sec. 1 TR 39A-C,E-H;

Sec. 1 TR 64 A-C;

Sec. 1 LOTS 6 thru 8:

Sec. 2 TR 39 E:

Sec. 2 TR 64 C;

Sec. 2 LOTS 5 thru 9;

Sec. 11 TR 64 C. D:

Sec. 12 TR 64A-E,H;

Sec. 12 LOTS 1 thru 4, 6, 7;

Sec. 13 LOTS 2.

Campbell County

850.92 Acres

Stipulations:

#### WY BFO CSU FOM

**BLM Stipulations for Fish** Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

WY BFO\_CSU\_PD

**BLM Stipulations for Prairie** 

Dog Colonies

WY BFO\_CSU\_R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO CSU RN

**BLM Stipulations for Raptor** Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_SE

**BLM Stipulations for Soil** Erosion

#### WY BFO CSU Slopes25to50

**BLM Stipulations for Slopes** Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

**BLM Stipulations for Bat** Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

**BLM Stipulations for Wildlife** Habitat for Special Status Species

#### WY BFO NSO SSRN

**BLM Stipulations for Raptor** Nest Sites (Special Status Species)

#### WY BFO TLS NSSRN

**BLM Stipulations for Raptor** Nests (Non-Special Status Species)

#### WY BFO TLS SSRN

**BLM Stipulations for Raptor** Nests (Special Status Species)

#### WY BFO TLS STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

**BLM** Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW TLS GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015895

#### WY202X-XX-7033

WY, Buffalo Field Office, Bureau of Land Management,

#### T. 55 N., R. 73 W., 6TH PM

Sec. 5 TR 55;

Sec. 8 TR 55;

Sec. 8 TR 75;

Sec. 9 TR 60 D-F;

Sec. 9 LOTS 1:

Sec. 15 LOTS 1;

Sec. 16 LOTS 1;

Sec. 17 TR 75.

Campbell County 536.69 Acres

Stipulations:

### WY BFO\_CSU\_FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO\_CSU\_PD

BLM Stipulations for Prairie Dog Colonies

WY BFO\_CSU\_R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO CSU RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY BFO\_TLS\_STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015896

#### WY202X-XX-7173

WY, Buffalo Field Office, Bureau of Land Management, PD

#### T. 55 N., R. 73 W., 6TH PM

Sec. 14 TR 92E; Sec. 14 TR 94D, 94E;

Sec. 14 LOTS 1:

Sec. 15 TR 92E;

Sec. 22 TR 92E;

Sec. 22 TR 94I:

Sec. 23 TR 94D-I;

Sec. 23 TR 92E;

Sec. 23 LOTS 2 thru 6;

Sec. 23 SW1/4, N1/2SE1/4,

SW1/4SE1/4.

Campbell County

710.51 Acres

Stipulations:

#### WY BFO\_CSU\_FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO\_CSU\_SE

BLM Stipulations for Soil Erosion

#### WY BFO CSU Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO\_LN\_UW

BLM Lease Notice for Unplugged Wellbore(s) and/or other Facilities

#### WY BFO\_NSO\_SSRN

BLM Stipulations for Raptor Nest Sites (Special Status Species)

#### WY BFO\_TLS\_SSRN

BLM Stipulations for Raptor Nests (Special Status Species)

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015900

#### WY202X-XX-7177

WY, Buffalo Field Office, Bureau of Land Management, PD

#### T. 55 N., R. 73 W., 6TH PM

Sec. 15 TR 94 A-C; Sec. 15 TR 92 B-D;

Sec. 16 TR 94 A;

Sec. 22 TR

100A,100B,100E,100F;

Sec. 22 TR 94B,94C,94J-O;

Sec. 22 TR 92C, 92D;

Sec. 22 LOTS 1;

Sec. 22 LOTS 2 N2;

Sec. 22 E1/2SE1/4;

Sec. 23 TR 94 J;

Sec. 27 TR 100 E-H. Campbell County

819.62 Acres

#### Stipulations:

#### WY BFO CSU FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO\_CSU\_RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO NSO SSRN

BLM Stipulations for Raptor Nest Sites (Special Status Species)

#### WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY BFO TLS SSRN

BLM Stipulations for Raptor Nests (Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015899

#### WY202X-XX-7032

WY, Buffalo Field Office, Bureau of Land Management, PD

#### T. 55 N., R. 73 W., 6TH PM

Sec. 19 TR 106A; Sec. 29 TR 104B, C;

Sec. 30 TR 106A, B;

Sec. 31 TR 109;

Sec. 32 TR 113E.

Campbell County

320 Acres Stipulations:

#### WY BFO\_CSU\_FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO\_CSU\_H

BLM Stipulations for Historic Properties Setting. Within 3 miles of named historic properties

#### WY BFO\_CSU\_PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO\_CSU\_R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO\_CSU\_RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS WY BFO\_CSU\_SLR BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO LN UW

BLM Lease Notice for Unplugged Wellbore(s) and/or other Facilities

#### WY BFO\_TLS\_NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No.

### 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to

coal leasing
WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015898

#### WY202X-XX-7135

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 55 N., R. 73 W., 6TH PM Sec. 24 W2NE,W2SE,W1/2 OF TR 97;

Sec. 24 LOTS 2 thru 5, 9, 10; Sec. 25 W2NE,W2SE,W1/2 OF TR 97:

Sec. 26 NE1/4SE1/4. Campbell County 686.8 Acres Stipulations:

#### WY BFO\_CSU\_FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO CSU PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO\_CSU\_RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO CSU SE

BLM Stipulations for Soil Erosion

### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO\_NSO\_Slopes50

BLM Stipulations for Slopes Greater than 50%

#### WY BFO\_NSO\_SSRN

BLM Stipulations for Raptor Nest Sites (Special Status Species)

#### WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY BFO\_TLS\_SSRN

BLM Stipulations for Raptor Nests (Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015902

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#### WY202X-XX-7077

WY, Buffalo Field Office, Bureau of Land Management, PD

#### T. 56 N., R. 73 W., 6TH PM

Sec. 3 LOTS 5 thru 8; Sec. 10 LOTS 4, 5, 9 thru 16 Campbell County 538.64 Acres Stipulations:

### WY BFO\_CSU\_SE

BLM Stipulations for Soil Erosion

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No. 3 BLM Stipulations for Multiple Mineral Development WY Std Notice to Lessee BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015909

#### WY202X-XX-7078

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 56 N., R. 73 W., 6TH PM Sec. 4 LOTS 10-14 OF TRACT 50:

Sec. 4 LOTS 5;

Sec. 9 LOTS 1, 2, 7 thru 10, 15, 16

Campbell County 531.82 Acres Stipulations:

#### WY BFO CSU SE

BLM Stipulations for Soil Erosion

#### WY BFO CSU Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO\_CSU\_SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015919

#### WY202X-XX-7079

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 56 N., R. 73 W., 6TH PM

Sec. 4 LOTS 6 thru 9;

Sec. 5 LOTS 5 thru 14;

Sec. 8 LOTS 1.

Campbell County

587.31 Acres

Stipulations:

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015920

#### WY202X-XX-7028

WY, Buffalo Field Office, Bureau of Land Management, PD

<u>T. 56 N., R. 73 W., 6TH PM</u> Sec. 14 LOTS 5,7,10 thru 15;

Sec. 23 LOTS 1, 2;

Sec. 24 LOTS 1 thru 3. Campbell County

527.77 Acres Stipulations:

#### WY BFO\_CSU\_FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO\_CSU\_H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO\_CSU\_RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_SE

BLM Stipulations for Soil Erosion

WY BFO\_CSU\_SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO CSU STG

BLM Stipulations for Sharp-Tailed Grouse Breeding Habitat. Within 0.25 mile of the perimeter of occupied sharptailed grouse leks

#### WY BFO\_TLS\_NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY BFO\_TLS\_STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2 BLM Lease Notice for National

BLM Lease Notice for Nationa Historic Trails

### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015921

#### WY202X-XX-0961

WY, Buffalo Field Office, Bureau of Land Management, PD

<u>T. 56 N., R. 73 W., 6TH PM</u> Sec. 15 LOTS 1, 2, 5, 7, 9,

10,12,13,16;

Sec. 22 LOTS 1.

Campbell County

404.46 Acres

Stipulations:

#### WY BFO\_CSU\_H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO CSU R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO CSU RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO CSU SE

BLM Stipulations for Soil Erosion

#### WY BFO CSU Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO\_CSU\_SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO\_TLS\_NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

WY BFO TLS STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat WY Std Lease Notice No. 1 BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015922

#### WY202X-XX-0960

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 56 N., R. 73 W., 6TH PM Sec. 18 LOTS 5, 6, 11 thru 14,

18 thru 20;

Sec. 19 LOTS 11, 12.

Campbell County 456.43 Acres

Stipulations:

#### WY BFO\_CSU\_PD

BLM Stipulations for Prairie Dog Colonies

WY BFO\_CSU\_R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO CSU RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_SE

BLM Stipulations for Soil Erosion

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

### WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015923

#### WY202X-XX-7027

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 56 N., R. 73 W., 6TH PM Sec. 20 LOTS 3 thru 6,11 thru

Sec. 21 LOTS 4, 5,10;

Sec. 29 LOTS 3, 4. Campbell County

532.79 Acres

Stipulations:

#### WY BFO\_CSU\_PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO CSU R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO\_CSU\_RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_SE

BLM Stipulations for Soil Erosion

#### WY BFO CSU Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO\_CSU\_SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery,

Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW NSO GHMAL

BLM Stipulations for Greater Sage-Grouse Leks. Within 0.25mile radius of occupied leks outside Priority Habitat Management Areas

#### WY SW TLS GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015924

WY202X-XX-0958

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 56 N., R. 73 W., 6TH PM Sec. 23 LOTS 12 thru 16; Sec. 26 LOTS 1 thru 8.

Campbell County 529.19 Acres Stipulations:

#### WY BFO CSU FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO CSU PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO CSU R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO\_CSU\_Slopes25to50 BLM Stipulations for Slopes Greater than 25% and Less than

Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO\_CSU\_STG

BLM Stipulations for Sharp-Tailed Grouse Breeding Habitat. Within 0.25 mile of the perimeter of occupied sharptailed grouse leks

WY BFO\_TLS\_STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No.

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015926

#### WY202X-XX-7134

WY, Buffalo Field Office, Bureau of Land Management, PD

#### T. 56 N., R. 73 W., 6TH PM

Sec. 26 LOTS 16;

Sec. 27 LOTS 16:

Sec. 32 LOTS 2, 7;

Sec. 33 LOTS 3, 4;

Sec. 35 LOTS 1, 2;

Sec. 35

NW1/4NW1/4,S1/2NW1/4,SE1/ 4SW1/4,SW1/4SE1/4.

Campbell County

464.96 Acres

Stipulations:

#### WY BFO\_CSU\_FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO\_CSU\_H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO CSU R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO\_CSU\_SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO NSO SSRN

BLM Stipulations for Raptor Nest Sites (Special Status Species)

#### WY BFO\_TLS\_SSRN

BLM Stipulations for Raptor Nests (Special Status Species)

#### WY BFO\_TLS\_STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW NSO GHMAL

**BLM Stipulations for Greater** Sage-Grouse Leks. Within 0.25mile radius of occupied leks outside Priority Habitat Management Areas

#### WY SW\_TLS\_GHMAL

**BLM Stipulations for Greater** Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015927

#### WY202X-XX-7023

WY, Buffalo Field Office, Bureau of Land Management,

T. 57 N., R. 73 W., 6TH PM

Sec. 1 LOTS 5 thru 10;

Sec. 1

SW1/4NE1/4,S1/2NW1/4,NW1/ 4SE1/4:

Sec. 2 LOTS 5, 6. Campbell County

473.4 Acres

Stipulations:

#### WY BFO CSU Slopes25to50

**BLM Stipulations for Slopes** Greater than 25% and Less than 50%

#### WY BFO CSU SSWLA

**BLM** Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

**BLM Stipulations for Bat** Species Breeding, Nursery, Roosting, and Hibernation Habitat

WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO\_NSO\_Slopes50

**BLM Stipulations for Slopes** Greater than 50%

#### WY BFO\_TLS\_STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

**BLM** Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

### WY Std Lease Stipulation No.

**BLM** Stipulations for **Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015928

#### WY202X-XX-0945

WY, Buffalo Field Office, Bureau of Land Management,

T. 57 N., R. 73 W., 6TH PM

Sec. 3 LOTS 7.8:

Sec. 3

S1/2NW1/4,SW1/4,W1/2SE1/4, SE1/4SE1/4;

Sec. 4 LOTS 5 thru 8;

Sec. 4 S1/2NE1/4,S1/2NW1/4.

Campbell County

751.39 Acres

Stipulations:

WY BFO\_CSU\_FQM

BLM Stipulations for Fish Populations and Habitat, Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO\_CSU\_PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO\_CSU\_R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc. WY BFO CSU Slopes25to50

# **BLM Stipulations for Slopes**

Greater than 25% and Less than

#### WY BFO\_CSU\_SLR

**BLM Stipulations for Limited** Reclamation Potential Areas

#### WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO CSU STG

BLM Stipulations for Sharp-Tailed Grouse Breeding Habitat. Within 0.25 mile of the perimeter of occupied sharptailed grouse leks

#### WY BFO LN UW

**BLM** Lease Notice for Unplugged Wellbore(s) and/or other Facilities

#### WY BFO TLS STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National **Historic Trails** 

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015929

#### WY202X-XX-0973

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 57 N., R. 73 W., 6TH PM Sec. 5 LOTS 5, 6; Sec. 5 SW1/4NE1/4, SW1/4NW1/4, W1/2SW1/4; Sec. 6 LOTS 9; Sec. 6 SW1/4NE1/4, E1/2SW1/4, E1/2SE1/4; Sec. 8 N1/2NE1/4, SW1/4NE1/4, SE1/4NW1/4, SW1/4SW1/4, N1/2SE1/4, SE1/4SE1/4.

Campbell County 794.57 Acres

794.57 Acres Stipulations:

#### WY BFO\_CSU\_H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO CSU PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO CSU R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc. WY BFO\_CSU\_SE BLM Stipulations for Soil Erosion

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO TLS STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015930

#### WY202X-XX-0946

WY, Buffalo Field Office, Bureau of Land Management, PD

#### T. 57 N., R. 73 W., 6TH PM

Sec. 9 ALL; Sec. 10 NW1/4. Campbell County 800 Acres Stipulations:

#### WY BFO CSU FOM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO CSU H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO CSU PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO CSU R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO\_CSU\_SE

BLM Stipulations for Soil Erosion

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO\_CSU\_SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

WY BFO\_LN\_UW

BLM Lease Notice for Unplugged Wellbore(s) and/or other Facilities

#### WY BFO\_TLS\_STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2
BLM Lease Notice for National
Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015931

#### WY202X-XX-0947

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 57 N., R. 73 W., 6TH PM

Sec. 11 E1/2;

Sec. 12 LOTS 2 thru 4;

Sec. 12

SW1/4NE1/4,S1/2NW1/4,SW1/4,W1/2SE1/4:

Sec. 13 LOTS 1, 2;

Sec. 13

W1/2NE1/4,W1/2SE1/4.

Campbell County

1037.11 Acres

Stipulations:

WY BFO\_CSU\_FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO\_CSU\_H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO CSU R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc. WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO\_CSU\_STG

BLM Stipulations for Sharp-Tailed Grouse Breeding Habitat. Within 0.25 mile of the perimeter of occupied sharptailed grouse leks

#### WY BFO\_NSO\_Slopes50

BLM Stipulations for Slopes Greater than 50%

#### WY BFO\_TLS\_STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WV Std Leagn Stipulation No.

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to

EOI# WY00015932

coal leasing

#### WY202X-XX-0948

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 57 N., R. 73 W., 6TH PM

Sec. 21 LOTS 1;

Sec. 21

E1/2NW1/4,E1/2SW1/4; Sec. 27 E1/2, NW1/4,

N1/2SW1/4, SE1/4SW1/4.

Campbell County

794.81 Acres

Stipulations:

#### WY BFO\_CSU\_PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

WY BFO\_TLS\_STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat WY Std Lease Notice No. 1 BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 **BLM** Lease Notice for National **Historic Trails** 

WY Std Lease Notice No. 3 **BLM Lease Notice for Greater** Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

WY Std Lease Stipulation No.

BLM Stipulations for **Endangered Species Act Section** 7 Consultation Stipulation

WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

WY Std Notice to Lessee

**BLM** Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015933

#### WY202X-XX-0971

WY. Buffalo Field Office. Bureau of Land Management,

T. 57 N., R. 73 W., 6TH PM Sec. 28 LOTS 1;

Sec. 28

E1/2,NW1/4,N1/2SW1/4,SE1/4 SW1/4.

**Campbell County** 633.94 Acres Stipulations:

WY BFO CSU PD

**BLM Stipulations for Prairie** Dog Colonies

WY BFO CSU Slopes25to50

**BLM Stipulations for Slopes** Greater than 25% and Less than 50%

WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

**BLM Stipulations for Bat** Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

**BLM Lease Notice for National** Historic Trails

WY Std Lease Notice No. 3 **BLM Lease Notice for Greater** Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015934

#### WY202X-XX-7022

WY, Buffalo Field Office, Bureau of Land Management,

T. 57 N., R. 73 W., 6TH PM Sec. 29 LOTS 1 thru 6; Sec. 29 NE1/4,N1/2SE1/4;

Sec. 30 LOTS 5 thru 8, 13. **Campbell County** 

651.62 Acres Stipulations:

WY BFO\_CSU\_PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO CSU R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO CSU SE

BLM Stipulations for Soil Erosion

WY BFO CSU Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY Std Lease Notice No. 1

**BLM** Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic** Properties

WY Std Lease Stipulation No.

BLM Stipulations for **Endangered Species Act Section** 7 Consultation Stipulation

WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act

requirements with respect to coal leasing EOI# WY00015935

#### WY202X-XX-0950

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 57 N., R. 73 W., 6TH PM Sec. 31 LOTS 6 thru 9,14 thru 19:

Sec. 31 E1/2NW1/4; Sec. 32 LOTS 1 thru 12. Campbell County 884.39 Acres Stipulations:

#### WY BFO\_CSU\_H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

WY BFO\_CSU\_PD
BLM Stipulations for Prairie

Dog Colonies
WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015936

#### WY202X-XX-7034

WY, Buffalo Field Office, Bureau of Land Management, PD

#### T. 57 N., R. 73 W., 6TH PM

Sec. 33 LOTS 5, 6; Sec. 33 N1/2SE1/4; Sec. 34 LOTS 3, 4; Sec. 34 N1/2SW1/4. Campbell County 322.93 Acres Stipulations:

#### WY BFO\_CSU\_PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO\_CSU\_SE

BLM Stipulations for Soil Erosion

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No.

# 3 BLM Stipulations for Multiple

Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015937

#### WY202X-XX-0875

WY, Casper Field Office, Bureau of Land Management, PD

#### T. 40 N., R. 74 W., 6TH PM

Sec. 30 LOTS 1, 2; Sec. 30 E1/2NW1/4. Converse County 150.65 Acres Stipulations:

#### WY CFO CSU BT3

BLM Stipulations for Bozeman Trail Cultural and Scenic Values WY CFO\_CSU\_BTQTRM
BLM Stipulations for Bozeman Trail Cultural and Scenic Values WY CFO\_TLS\_NR
BLM Stipulations for Nesting

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016204

#### WY202X-XX-1132

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 57 N., R. 74 W., 6TH PM Sec. 8 LOTS 2. Campbell County 20.94 Acres

Stipulations: WY BFO CSU FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

WY BFO\_CSU\_PD

BLM Stipulations for Prairie Dog Colonies

WY BFO CSU R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc. WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO\_CSU\_SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016732

#### WY202X-XX-7182

WY, Casper Field Office, Bureau of Land Management, PD

T. 32 N., R. 75 W., 6TH PM

Sec. 1 LOTS 8 thru 10; Sec. 12 LOTS 1 thru 15; Sec. 13 LOTS 1 thru 19;

Sec. 14 E1/2.

Converse County 1392.1 Acres Stipulations:

#### WY CFO\_NSO\_BEWR

BLM Stipulations for Bald Eagle Winter Roost Sites

#### WY CFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2
BLM Lease Notice for National

Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016670

#### WY202X-XX-7189

WY, Casper Field Office, Bureau of Land Management, PD

T. 32 N., R. 75 W., 6TH PM

Sec. 2

SE1/4SW1/4,SW1/4SE1/4;

Sec. 3 LOTS 4 thru 7;

Sec. 3 S1/2SW1/4;

Sec. 4 LOTS 1, 2;

Sec. 5 LOTS 1 thru 4;

Sec. 5 S1/2NE1/4, S1/2NW1/4,

SW1/4:

Sec. 6 LOTS 8 thru 12; Sec. 6 SE1/4NE1/4, SE1/4. Converse County 1125.62 Acres Stipulations:

#### WY CFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

#### WY CFO\_TLS\_MPN

BLM Stipulations for Mountain Plover Nesting

#### WY CFO\_TLS\_NR

BLM Stipulations for Nesting Raptors

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National

Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016671

#### WY202X-XX-7190

WY, Casper Field Office, Bureau of Land Management, PD

T. 32 N., R. 75 W., 6TH PM

Sec. 7 TR 55A;

Sec. 7 LOTS 5 thru 8:

Sec. 7

E1/2,E1/2NW1/4,E1/2SW1/4;

Sec. 8

E1/2NE1/4,W1/2NW1/4,S1/2;

Sec. 9

NE1/4,SW1/4,W1/2SE1/4;

Sec. 10 N1/2NW1/4, SE1/4.

Converse County

1677.68 Acres

Stipulations:

#### WY CFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016672

#### WY202X-XX-7188

WY, Casper Field Office, Bureau of Land Management, PD

#### T. 32 N., R. 75 W., 6TH PM

Sec. 1

W1/2NE1/4,NE1/4NW1/4,SE1/

Sec. 15

E1/2,NE1/4SW1/4,S1/2SW1/4;

Sec. 17

N1/2NE1/4,W1/2NW1/4,SW1/4

SW1/4,S1/2SE1/4;

Sec. 18 LOTS 4 thru 11;

Sec. 18

E1/2NE1/4,SE1/4SW1/4,N1/2S

E1/4.

Converse County 1398.72 Acres

Stipulations:

#### WY CFO\_NSO\_BEWR

BLM Stipulations for Bald Eagle Winter Roost Sites

#### WY CFO TLS BGCW

BLM Stipulations for Big Game Crucial Winter Range

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016673

#### WY202X-XX-7185

WY, Casper Field Office, Bureau of Land Management, PD

T. 33 N., R. 75 W., 6TH PM

Sec. 24 LOTS 5.

Converse County

33.76 Acres

Stipulations:

WY CFO CSU BEFA

BLM Stipulations for Bald Eagle Feeding Areas

WY CFO\_CSU\_OT3M

BLM Stipulations for Oregon Trail Cultural and Scenic Values (historic setting contributes to NRHP eligibility)

#### WY CFO\_CSU\_OTQTRM

BLM Stipulations for Oregon Trail Cultural and Scenic Values (historic setting does not contribute to NRHP eligibility)

#### WY CFO TLS BGCW

BLM Stipulations for Big Game Crucial Winter Range

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016669

#### WY202X-XX-1183

WY, Casper Field Office, Bureau of Land Management, PD

T. 36 N., R. 75 W., 6TH PM Sec. 2 LOTS 5.9 thru 12.

Converse County

201.35 Acres Stipulations:

WY CFO\_TLS\_NR

BLM Stipulations for Nesting Raptors

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3
BLM Lease Notice for Greater

Sage-Grouse Habitat

# WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00017007

#### WY202X-XX-7035

WY, Buffalo Field Office, Bureau of Land Management, PD

#### T. 43 N., R. 75 W., 6TH PM

Sec. 4 LOTS 5;

Sec. 5 LOTS 8, 9;

Sec. 6 LOTS 8, 9;

Sec. 9 LOTS 1 thru 4;

Sec. 9 NE1/4,S1/2;

Sec. 27 NE1/4SE1/4.

Campbell County

897.7 Acres

Stipulations:

#### WY BFO CSU BEGE

BLM Stipulations for Bald and Golden Eagle Winter Roosting Habitat. Within 1.0 mile of bald/golden eagle winter roosts and riparian corridors

#### WY BFO\_CSU\_FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO CSU H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO CSU PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO\_CSU\_R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO CSU\_RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_SE

BLM Stipulations for Soil Erosion

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO\_CSU\_SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO\_CSU\_VRMII

BLM Stipulations for Visual Resource Management Class 2 Areas

#### WY BFO NSO H

BLM Stipulations for Historic Properties

#### WY BFO NSO PBACEC

BLM Stipulations for Pumpkin Buttes Area of Critical Environmental Concern

#### WY BFO\_NSO\_Slopes50

BLM Stipulations for Slopes Greater than 50%

#### WY BFO NSO SSRN

BLM Stipulations for Raptor Nest Sites (Special Status Species)

#### WY BFO NSO TCP

BLM Stipulations for Traditional Cultural Properties

#### WY BFO TLS EWR

BLM Stipulations for Eagle Winter Roosts

#### WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY BFO\_TLS\_SSRN

BLM Stipulations for Raptor Nests (Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No. 3 BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Stipulations for

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_NSO\_GHMAL

BLM Stipulations for Greater Sage-Grouse Leks. Within 0.25mile radius of occupied leks outside Priority Habitat Management Areas

#### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016205, WY00016206

#### WY202X-XX-7036

WY, Buffalo Field Office, Bureau of Land Management, PD

#### T. 57 N., R. 75 W., 6TH PM

Sec. 5 LOTS 10; Sec. 6 LOTS 8,11. Campbell County 92.93 Acres Stipulations:

#### WY BFO CSU BEGE

BLM Stipulations for Bald and Golden Eagle Winter Roosting Habitat. Within 1.0 mile of bald/golden eagle winter roosts and riparian corridors

#### WY BFO\_CSU\_FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO\_CSU\_PD

BLM Stipulations for Prairie Dog Colonies

#### WY BFO\_CSU\_R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO CSU RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

#### WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO NSO BEGE

BLM Stipulations for Bald or Golden Eagle Winter Roosts

#### WY BFO\_TLS\_EWR

BLM Stipulations for Eagle Winter Roosts

#### WY BFO\_TLS\_NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

### WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No. **BLM Stipulations for Multiple** Mineral Development WY Std Notice to Lessee BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015966

#### WY202X-XX-7160

WY, Casper Field Office, Bureau of Land Management, PD

T. 37 N., R. 76 W., 6TH PM

Sec. 6 LOTS 1,2; Sec. 6 S1/2NE1/4:

Sec. 7 NE1/4.

Converse County

322.34 Acres

Stipulations:

#### WY CFO\_CSU\_BT3

BLM Stipulations for Bozeman Trail Cultural and Scenic Values

#### WY CFO TLS NR

**BLM Stipulations for Nesting** Raptors

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 **BLM Lease Notice for National** 

**Historic Trails** WY Std Lease Notice No. 3

**BLM** Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act

requirements with respect to coal leasing EOI# WY00015640

#### WY202X-XX-7111

WY, Casper Field Office, Bureau of Land Management,

T. 38 N., R. 77 W., 6TH PM

Sec. 4 SW1/4, W1/2SE1/4;

Sec. 8 N1/2NW1/4:

Sec. 9 NE1/4NE1/4,

S1/2NE1/4, S1/2NW1/4,

NW1/4SW1/4, NW1/4SE1/4:

Sec. 10 W1/2, N1/2NE1/4,

SW1/4NE1/4, W1/2SE1/4,

SE1/4SE1/4:

Sec. 15 NW1/4NW1/4;

Sec. 17 W1/2SE1/4;

Sec. 22 W1/2NE1/4NE1/4,

SE1/4NE1/4NE1/4,NW1/4NE1/ 4, S1/2NE1/4, NE1/4NW1/4,

N1/2NW1/4NW1/4,

SE1/4NW1/4NW1/4,

S1/2NW1/4, S1/2.

Natrona County

1900 Acres

Stipulations:

#### WY CFO CSU BT3

BLM Stipulations for Bozeman Trail Cultural and Scenic Values

#### WY CFO TLS NR

**BLM Stipulations for Nesting Raptors** 

#### WY Std Lease Notice No. 1

**BLM** Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

**BLM** Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

BLM Stipulations for Historic **Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development WY Std Notice to Lessee BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY202X-XX-1230

EOI# WY00015632

WY, Buffalo Field Office, Bureau of Land Management.

#### T. 52 N., R. 77 W., 6TH PM

Sec. 2 LOTS 6,7,9; Sec. 3 LOTS 8.12:

Sec. 3 NW1/4SW1/4;

Sec. 4 LOTS 5 thru 16;

Sec. 4 SW1/4:

Sec. 5 LOTS 5 thru 16;

Sec. 5 S1/2;

Sec. 6 LOTS 8 thru 16;

Sec. 6 NE1/4SE1/4.

Johnson County

1759.55 Acres Stipulations:

#### WY BFO CSU BEGE

BLM Stipulations for Bald and Golden Eagle Winter Roosting Habitat. Within 1.0 mile of bald/golden eagle winter roosts and riparian corridors

#### WY BFO\_CSU\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

#### WY BFO CSU ECWC

BLM Stipulations for Elk Crucial Winter Range and Elk Calving Areas

#### WY BFO CSU FCR

**BLM Stipulations for** Fortification Creek RMP Amendment Performance Standards

#### WY BFO\_CSU\_FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

#### WY BFO\_CSU\_PD

**BLM Stipulations for Prairie** Dog Colonies

WY BFO\_CSU\_R500F

**BLM Stipulations for Surface** Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO CSU RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_SE

**BLM Stipulations for Soil** Erosion

#### WY BFO CSU Slopes25to50

**BLM Stipulations for Slopes** Greater than 25% and Less than 50%

#### WY BFO CSU SLR

**BLM Stipulations for Limited Reclamation Potential Areas** 

#### WY BFO CSU SSWLA

**BLM Stipulations for** Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

**BLM Stipulations for Wildlife** Habitat for Special Status **Species** 

#### WY BFO NSO BEGE

BLM Stipulations for Bald or Golden Eagle Winter Roosts

#### WY BFO NSO Slopes50

**BLM Stipulations for Slopes** Greater than 50%

#### WY BFO TLS BGCWEC

BLM Stipulations for Big Game Crucial Winter Range

#### WY BFO TLS EWR

BLM Stipulations for Eagle Winter Roosts

#### WY BFO TLS NSSRN

**BLM Stipulations for Raptor** Nests (Non-Special Status Species)

#### WY BFO\_TLS\_SSRN

**BLM Stipulations for Raptor** Nests (Special Status Species)

WY Std Lease Notice No. 1 BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

**BLM Stipulations for Greater** Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00017067

#### WY202X-XX-0977

WY, Casper Field Office, Bureau of Land Management, PD

#### T. 38 N., R. 78 W., 6TH PM

Sec. 1 LOTS 3.4:

Sec. 1 S1/2NW1/4,SW1/4;

Sec. 2 LOTS 1,2;

Sec. 2 SE1/4NE1/4,E1/2SE1/4;

Sec. 11 NE1/4NE1/4;

Sec. 12 W1/2;

Sec. 13 NW1/4,W1/2SW1/4.

Natrona County 1121.43 Acres

#### Stipulations: WY CFO\_CSU\_BT3

BLM Stipulations for Bozeman Trail Cultural and Scenic Values

#### WY CFO LN UW

BLM Lease Notice for Unplugged wellbore(s) and/or other facilities

WY CFO TLS MPN

**BLM Stipulations for Mountain** Plover Nesting

#### WY CFO TLS NR

**BLM Stipulations for Nesting** Raptors

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

**BLM Lease Notice for National** Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

## WY Std Lease Stipulation No.

**BLM Stipulations for Historic** Properties

# WY Std Lease Stipulation No.

**BLM Stipulations for** Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development WY Std Notice to Lessee

**BLM** Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015846

#### WY202X-XX-7052

WY, Casper Field Office, Bureau of Land Management,

#### T. 34 N., R. 79 W., 6TH PM

Sec. 6 LOTS 1 thru 5;

Sec. 6

S1/2NE1/4,SE1/4NW1/4;

Sec. 7 LOTS 3,4;

Sec. 7 E1/2SW1/4.SE1/4:

Sec. 18 LOTS 1 thru 4;

Sec. 18

E1/2NW1/4,E1/2SW1/4;

Sec. 19 LOTS 1 thru 4;

Sec. 19

E1/2NW1/4,E1/2SW1/4,E1/2;

Sec. 30 LOTS 1 thru 4;

Sec. 30

E1/2NW1/4,SE1/4SW1/4; Sec. 31 LOTS 1.2. Natrona County 1918.24 Acres Stipulations:

#### WY CFO CSU AFZ

**BLM Stipulations for Casper** Airport Aircraft Fly Zones

#### WY CFO\_CSU\_OT3M

BLM Stipulations for Oregon Trail Cultural and Scenic Values (historic setting contributes to NRHP eligibility)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 **BLM** Lease Notice for National **Historic Trails** 

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

#### WY Std Lease Stipulation No. 3

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016356

#### WY202X-XX-6978

WY. Rawlins Field Office. Bureau of Land Management, PD

T. 20 N., R. 80 W., 6TH PM Sec. 24 E1/2. **Carbon County** 

320 Acres Stipulations:

WY RFO\_CSU\_AR

**BLM Stipulations for Amphibians and Reptiles** WY RFO CSU OT

**BLM Stipulations for Overland** Trail (protecting historic and visual values)

#### WY RFO\_CSU\_RN

**BLM Stipulations for Raptor** Nests

#### WY RFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

#### WY RFO TLS RN

**BLM Stipulations for Raptor** Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 **BLM** Lease Notice for National

Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW\_TLS\_GHMAL

**BLM Stipulations for Greater** Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016072

WY202X-XX-7073

WY, Casper Field Office, Bureau of Land Management.

#### T. 34 N., R. 80 W., 6TH PM

Sec. 1 SE1/4, E1/2SW1/4:

Sec. 2 LOTS 1,2,4;

Sec. 2 S1/2NE1/4, S1/2NW1/4,

Sec. 11 N1/2, N1/2SW1/4,

SE1/4SW1/4;

Sec. 12 SW1/4SW1/4;

Sec. 13 E1/2NE1/4,

SW1/4NE1/4,SW1/4,

NE1/4SE1/4.S1/2SE1/4:

Sec. 24 ALL. Natrona County 2357.67 Acres

Stipulations:

#### WY CFO\_CSU\_AFZ

BLM Stipulations for Casper Airport Aircraft Fly Zones

#### WY CFO\_CSU\_OT3M

BLM Stipulations for Oregon Trail Cultural and Scenic Values (historic setting contributes to NRHP eligibility)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

BLM Stipulations for **Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

EOI# WY00016356

#### WY202X-XX-7070

WY, Casper Field Office, Bureau of Land Management,

T. 34 N., R. 80 W., 6TH PM

Sec. 14 N1/2, SE1/4:

Sec. 23 SWSW (Excl .04 AC in RR ROW WYD03964);

Sec. 23

E1/2,N1/2SW1/4,SE1/4SW1/4;

Sec. 25 E1/2, N1/2SW1/4.

Natrona County

1359.96 Acres

Stipulations:

#### WY CFO CSU AFZ

**BLM Stipulations for Casper** Airport Aircraft Fly Zones

#### WY CFO\_CSU\_OT3M

**BLM Stipulations for Oregon** Trail Cultural and Scenic Values (historic setting contributes to NRHP eligibility)

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

**BLM Lease Notice for National Historic Trails** 

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

### WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016356

#### WY202X-XX-1226

WY. Buffalo Field Office. Bureau of Land Management,

T. 57 N., R. 80 W., 6TH PM

Sec. 4 LOTS 1 thru 4:

Sec. 4 S1/2;

Sec. 5 LOTS 1. 2:

Sec. 5 S1/2NE1/4.

Sheridan County

640.21 Acres

Stipulations:

#### WY BFO CSU R500F

**BLM Stipulations for Surface** Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

#### WY BFO\_CSU\_RN

**BLM Stipulations for Raptor** Nests. Within spatial buffers recommended by USFWS

#### WY BFO\_CSU\_SE

**BLM Stipulations for Soil** Erosion

#### WY BFO CSU Slopes25to50

**BLM Stipulations for Slopes** Greater than 25% and Less than 50%

#### WY BFO CSU SLR

**BLM Stipulations for Limited Reclamation Potential Areas** 

#### WY BFO CSU SSWLA

**BLM Stipulations for** Amphibian Species Breeding, Sheltering, and Hibernation

#### WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status **Species** 

#### WY BFO CSU STG

BLM Stipulations for Sharp-Tailed Grouse Breeding Habitat. Within 0.25 mile of the perimeter of occupied sharptailed grouse leks

#### WY BFO\_NSO\_SSRN

**BLM Stipulations for Raptor** Nest Sites (Special Status Species)

WY BFO TLS NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

#### WY BFO\_TLS\_SSRN

BLM Stipulations for Raptor Nests (Special Status Species)

#### WY BFO TLS STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No.

**BLM Stipulations for Historic** Properties

### WY Std Lease Stipulation No.

BLM Stipulations for **Endangered Species Act Section** 7 Consultation Stipulation

### WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY SW TLS GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00017000

#### WY202X-XX-1224

WY, Buffalo Field Office, Bureau of Land Management,

#### T. 57 N., R. 80 W., 6TH PM

Sec. 6 LOTS 1 thru 14: Sec. 6 S1/2NE1/4,SE1/4; Sec. 7 LOTS 1 thru 12;

Sec. 7 E1/2;

Sec. 18 LOTS 1 thru 9, 11 thru 13.

Sheridan County 1877.47 Acres Stipulations:

## WY BFO\_CSU\_FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

## WY BFO CSU H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

# WY BFO\_CSU\_R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

## WY BFO\_CSU\_RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

### WY BFO CSU SE

BLM Stipulations for Soil Erosion

#### WY BFO CSU Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

#### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

# WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

# WY BFO\_CSU\_SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY BFO NSO Slopes50

BLM Stipulations for Slopes Greater than 50%

# WY BFO\_TLS\_NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

# WY BFO TLS STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2 BLM Lease Notice for National

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

Historic Trails

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW NSO GHMAL

BLM Stipulations for Greater Sage-Grouse Leks. Within 0.25mile radius of occupied leks outside Priority Habitat Management Areas

### WY SW TLS GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00017000

#### WY202X-XX-1223

WY, Buffalo Field Office, Bureau of Land Management, PD

## T. 57 N., R. 80 W., 6TH PM

Sec. 8 ALL; Sec. 9 ALL;

Sec. 17 ALL;

Sec. 18 E1/2.

Sheridan County 2240 Acres

Stipulations:

## WY BFO\_CSU\_FQM

BLM Stipulations for Fish Populations and Habitat. Within 0.25 mile of water bodies containing native or desirable non-native fish species

# WY BFO\_CSU\_GSGRH

BLM Stipulations for Greater Sage-Grouse Habitat Restoration

#### WY BFO CSU H20500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of springs, reservoirs, etc.

#### WY BFO CSU PHMAC

BLM Stipulations for Greater Sage-Grouse Priority Habitat Management Areas (Connectivity Only)

### WY BFO CSU R500F

BLM Stipulations for Surface Waters and Associated Riparian Habitats. Within 500 feet of riparian systems, wetlands, etc.

### WY BFO CSU RN

BLM Stipulations for Raptor Nests. Within spatial buffers recommended by USFWS

#### WY BFO CSU SE

BLM Stipulations for Soil Erosion

# WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than 50%

### WY BFO\_CSU\_SLR

BLM Stipulations for Limited Reclamation Potential Areas

# WY BFO\_CSU\_SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

#### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

# WY BFO\_TLS\_NSSRN

BLM Stipulations for Raptor Nests (Non-Special Status Species)

WY BFO\_TLS\_PHMAC

BLM Stipulations for Greater Sage-Grouse Breeding, Nesting and Early Brood-Rearing Habitats inside PHMA (Connectivity only)

# WY BFO\_TLS\_SSRN

BLM Stipulations for Raptor Nests (Special Status Species)

# WY BFO\_TLS\_STG

BLM Stipulations for Sharp-Tailed Grouse Nesting Habitat

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_NSO\_GHMAL

BLM Stipulations for Greater Sage-Grouse Leks. Within 0.25mile radius of occupied leks outside Priority Habitat Management Areas

### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00017000

### WY202X-XX-1225

WY, Buffalo Field Office, Bureau of Land Management, PD

T. 57 N., R. 81 W., 6TH PM

Sec. 1 LOTS 5 thru 9;

Sec. 1 SW1/4;

Sec. 2 LOTS 5 thru 8;

Sec. 2 S1/2;

Sec. 3 LOTS 5 thru 8;

Sec. 3 S1/2;

Sec. 12 LOTS 1 thru 4;

Sec. 12 W1/2. Sheridan County 1723.8 Acres Stipulations:

#### WY BFO CSU SE

BLM Stipulations for Soil Erosion

### WY BFO\_CSU\_Slopes25to50

BLM Stipulations for Slopes Greater than 25% and Less than

### WY BFO CSU SLR

BLM Stipulations for Limited Reclamation Potential Areas

### WY BFO CSU SSWLA

BLM Stipulations for Amphibian Species Breeding, Sheltering, and Hibernation Habitat

# WY BFO\_CSU\_SSWLB

BLM Stipulations for Bat Species Breeding, Nursery, Roosting, and Hibernation Habitat

### WY BFO CSU SSWLH

BLM Stipulations for Wildlife Habitat for Special Status Species

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

### WY SW TLS GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00017000

#### WY202X-XX-0978

WY, Rawlins Field Office, Bureau of Land Management, PD

### T. 25 N., R. 89 W., 6TH PM

Sec. 5 LOTS 1 thru 4;

Sec. 5 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 6 LOTS 1 thru 7;

Sec. 6 S1/2NE1/4,

SE1/4NW1/4, E1/2SW1/4,

SE1/4;

Sec. 7 LOTS 1 thru 4;

Sec. 7 E1/2, E1/2NW1/4,

E1/2SW1/4.

Carbon County

1927.75 Acres

Stipulations:

### WY RFO\_CSU\_AR

BLM Stipulations for Amphibians and Reptiles WY RFO\_CSU\_HTRAILS

# BLM Stipulations for Historic

Trails
WY RFO\_CSU\_RN

#### WI KFO\_CSU\_KN

BLM Stipulations for Raptor Nests

# WY RFO\_NSO\_HTRAILS

BLM Stipulations for Historic Trails w/in 1/4 mile of contributing segments

# WY RFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range WY RFO\_TLS\_RN BLM Stipulations for Raptor Nests

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015778

## WY202X-XX-0979

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 25 N., R. 89 W., 6TH PM

Sec. 8 ALL;

Sec. 20 E1/2NE1/4, NW1/4NE1/4, NW1/4,

N1/2SW1/4, SW1/4SW1/4, E1/2SE1/4;

Sec. 21 ALL;

Sec. 22 N1/2,SW1/4.

Carbon County

2240 Acres

Stipulations:

WY RFO\_CSU\_AR

BLM Stipulations for Amphibians and Reptiles

WY RFO CSU HTRAILS

BLM Stipulations for Historic Trails

WY RFO\_CSU\_RN

BLM Stipulations for Raptor

WY RFO\_NSO\_HTRAILS

BLM Stipulations for Historic Trails w/in 1/4 mile of contributing segments

WY RFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

WY RFO TLS MPN

BLM Stipulations for Mountain Plover Nests

WY RFO TLS RN

BLM Stipulations for Raptor

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015778

WY202X-XX-7051

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 25 N., R. 89 W., 6TH PM

Sec. 9 ALL; Sec. 10 ALL; Sec. 11 W1/2;

Sec. 14 NW1/4, N1/2SW1/4,

SW1/4SW1/4; Sec. 15 ALL. Carbon County

2520 Acres

Stipulations:

WY RFO CSU AR

BLM Stipulations for Amphibians and Reptiles

WY RFO CSU HTRAILS

BLM Stipulations for Historic

WY RFO CSU RN

BLM Stipulations for Raptor

WY RFO NSO HTRAILS

BLM Stipulations for Historic Trails w/in 1/4 mile of contributing segments

WY RFO TLS BGCW

BLM Stipulations for Big Game Crucial Winter Range

WY RFO TLS MPN

BLM Stipulations for Mountain Plover Nests

WY RFO TLS RN

BLM Stipulations for Raptor Nests

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015779

#### WY202X-XX-7204

WY, Lander Field Office, Bureau of Land Management, PD

T. 37 N., R. 90 W., 6TH PM Sec. 6 LOTS 2 thru 7; Sec. 6 S1/2NE1/4,

SE1/4NW1/4, E1/2SW1/4.

Fremont County 454.82 Acres

Stipulations:

# WY LFO CSU LRPS1013

BLM Stipulations for Limited Reclamation Potential Soils

## WY LFO CSU PYFC5058

BLM Stipulations for Fossil Resources

### WY LFO CSU RHTEH5018

BLM Stipulations for Regional Historic Trails and Early Highways and their Settings WY

# LFO\_CSU\_S15TO24P1014

BLM Stipulations for Slopes between 15 and 24 Percent

### WY LFO\_NSO\_PSW4031

BLM Stipulations for Perennial Surface Waters, Riparian-Wetland Areas, and/or Playas Outside of Designated Development Areas

### WY LFO NSO SG25P1014

BLM Stipulations for Slopes Greater than 25 Percent

#### WY LFO TLS MPN4094

BLM Stipulations for Mountain Plover Nesting Habitat

#### WY LFO TLS RN4071

BLM Stipulations for Raptor Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

## WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016749

#### WY202X-XX-1197

WY, Lander Field Office, Bureau of Land Management, PD

### T. 37 N., R. 90 W., 6TH PM

Sec. 27 ALL;

Sec. 28 S1/2SW1/4;

Sec. 32 ALL;

Sec. 33 NW1/4.

Fremont County

1520 Acres

Stipulations:

# WY LFO\_CSU\_LRPS1013

BLM Stipulations for Limited Reclamation Potential Soils

#### WY LFO CSU PYFC5058

BLM Stipulations for Fossil

Resources

WY LFO\_CSU\_RHTEH5018

BLM Stipulations for Regional Historic Trails and Early Highways and their Settings WY

# LFO\_CSU\_S15TO24P1014

BLM Stipulations for Slopes between 15 and 24 Percent

### LFO NSO PSWDDA4031

BLM Stipulations for Perennial Surface Waters, Riparian-Wetland Areas, and/or Playas Within Designated Development Areas

# WY LFO\_NSO\_SG25P1014

BLM Stipulations for Slopes Greater than 25 Percent

# WY LFO\_TLS\_BGCW4061

BLM Stipulations for Big Game Crucial Winter Range

# WY LFO\_TLS\_MPN4094

BLM Stipulations for Mountain Plover Nesting Habitat

#### WY LFO TLS RN4071

BLM Stipulations for Raptor Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

### EOI# WY00016807

#### WY202X-XX-1242

WY, Lander Field Office, Bureau of Land Management, PD

T. 38 N., R. 90 W., 6TH PM

Sec. 19 LOTS 3 thru 9;

Sec. 19 S1/2NE1/4,

SE1/4NW1/4, E1/2SW1/4,

SE1/4;

Sec. 20 LOTS 1 thru 4;

Sec. 20 S1/2NE1/4,

S1/2NW1/4, S1/2:

Sec. 21 LOTS 1 thru 4;

Sec. 21 S1/2NE1/4,

S1/2NW1/4, S1/2:

Sec. 22 LOTS 1 thru 4;

Sec. 22 S1/2NE1/4,

S1/2NW1/4, S1/2.

Fremont County

2449.33 Acres

Stipulations:

### WY LFO CSU LRPS1013

BLM Stipulations for Limited Reclamation Potential Soils

### WY LFO CSU PYFC5058

BLM Stipulations for Fossil Resources

### WY LFO CSU RHTEH5018

BLM Stipulations for Regional Historic Trails and Early Highways and their Settings WY

# LFO CSU S15TO24P1014

BLM Stipulations for Slopes between 15 and 24 Percent

# WY LFO NSO 2031

BLM Stipulations for Native America Cultural Resource Sites WY

## LFO NSO PSWDDA4031

BLM Stipulations for Perennial Surface Waters, Riparian-Wetland Areas, and/or Playas Within Designated Development

### WY LFO\_NSO\_SG25P1014

BLM Stipulations for Slopes Greater than 25 Percent

### WY LFO\_TLS\_BGCW4061

BLM Stipulations for Big Game Crucial Winter Range

# WY LFO\_TLS\_FFS4053

BLM Stipulations for Fish Fall Spawning Habitat

# WY LFO\_TLS\_MPN4094

BLM Stipulations for Mountain Plover Nesting Habitat

### WY LFO\_TLS\_RN4071

BLM Stipulations for Raptor Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

## WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016859

# WY202X-XX-1247

WY, Lander Field Office, Bureau of Land Management, PD

# T. 38 N., R. 90 W., 6TH PM

Sec. 27 N1/2; Sec. 28 N1/2;

Sec. 29 W1/2NW1/4,

W1/2SW1/4, SE1/4:

Sec. 30 LOTS 1 thru 4;

Sec. 30 E1/2, E1/2NW1/4,

E1/2SW1/4.

Fremont County

1646.36 Acres

Stipulations:

# WY LFO\_CSU\_LRPS1013

BLM Stipulations for Limited Reclamation Potential Soils

# WY LFO\_CSU\_PYFC5058

BLM Stipulations for Fossil Resources

### WY LFO\_CSU\_RHTEH5018

BLM Stipulations for Regional Historic Trails and Early Highways and their Settings WY

### LFO CSU S15TO24P1014

BLM Stipulations for Slopes between 15 and 24 Percent

### WY LFO NSO 5050

BLM Stipulations for Sacred, Spiritual, and Traditional Cultural Properties

#### WY

# LFO NSO PSWDDA4031

BLM Stipulations for Perennial Surface Waters, Riparian-Wetland Areas, and/or Playas Within Designated Development Areas

### WY LFO NSO SG25P1014

BLM Stipulations for Slopes Greater than 25 Percent

### WY LFO TLS BGCW4061

BLM Stipulations for Big Game Crucial Winter Range

### WY LFO TLS FFS4053

BLM Stipulations for Fish Fall Spawning Habitat

# WY LFO\_TLS\_MPN4094

BLM Stipulations for Mountain Plover Nesting Habitat

## WY LFO TLS RN4071

BLM Stipulations for Raptor Nests

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No. 3
BLM Stipulations for Multiple Mineral Development WY Std Notice to Lessee BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016860

**BLM Stipulations for** 

#### WY202X-XX-1156

WY, Lander Field Office, Bureau of Land Management, PD

T. 38 N., R. 90 W., 6TH PM Sec. 31 LOTS 1 thru 4;

Sec. 31

E1/2NW1/4,E1/2SW1/4, NE1/4;

Sec. 32 W1/2NW1/4;

Sec. 33 NE1/4NE1/4;

Sec. 34

N1/2NE1/4,N1/2NW1/4.

Fremont County

816.56 Acres

Stipulations:

# WY LFO\_CSU\_LRPS1013

BLM Stipulations for Limited Reclamation Potential Soils

### WY LFO\_CSU\_PYFC5058

BLM Stipulations for Fossil Resources

### WY LFO\_CSU\_RHTEH5018

BLM Stipulations for Regional Historic Trails and Early Highways and their Settings WY

# LFO\_CSU\_S15TO24P1014

BLM Stipulations for Slopes between 15 and 24 Percent

# WY LFO\_NSO\_5050

BLM Stipulations for Sacred, Spiritual, and Traditional Cultural Properties

# WY LFO\_NSO\_PSW4031

BLM Stipulations for Perennial Surface Waters, Riparian-Wetland Areas, and/or Playas Outside of Designated Development Areas WY LFO\_NSO\_SG25P1014 BLM Stipulations for Slopes Greater than 25 Percent

### WY LFO TLS BGCW4061

BLM Stipulations for Big Game Crucial Winter Range

### WY LFO\_TLS\_MPN4094

BLM Stipulations for Mountain Plover Nesting Habitat

# WY LFO\_TLS\_RN4071

BLM Stipulations for Raptor Nests

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016748

#### WY202X-XX-7013

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 13 N., R. 91 W., 6TH PM

Sec. 12 LOTS 3;

Sec. 12 W1/2NE1/4, NW1/4,

N1/2SW1/4, W1/2SE1/4.

Carbon County

438.23 Acres Stipulations:

# WY RFO\_CSU\_RN

BLM Stipulations for Raptor

# WY RFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

#### WY RFO TLS RN

BLM Stipulations for Raptor Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY Std Special Lease Notice

BLM Lease Notice for Big Game Migration EOI# WY00016620

## WY202X-XX-7200

WY, Lander Field Office, Bureau of Land Management, PD T. 27 N., R. 91 W., 6TH PM Sec. 1 LOTS 1 thru 4; Sec. 1 S1/2NE1/4.S1/2NW1/4.S1/2. Fremont County 623.4 Acres Stipulations:

## WY LFO\_CSU\_LRPS1013

**BLM Stipulations for Limited Reclamation Potential Soils** 

# WY

# LFO CSU S15TO24P1014

**BLM Stipulations for Slopes** between 15 and 24 Percent

# WY LFO CSU VRM5066

**BLM Stipulations for VRM** Class I and II Areas

# WY LFO NSO 4070

BLM Stipulations for Green Mountain (wildlife parturition areas and viewshed south of Green Mountain)

### WY LFO\_NSO\_ACEC7059

BLM Stipulations for Area of Critical Environmental Concern

### WY LFO NSO PSW4031

**BLM Stipulations for Perennial** Surface Waters, Riparian-Wetland Areas, and/or Playas Outside of Designated **Development Areas** 

# WY LFO\_NSO\_SG25P1014

**BLM Stipulations for Slopes** Greater than 25 Percent

# WY LFO\_TLS\_BGCW4061

BLM Stipulations for Big Game Crucial Winter Range

# WY LFO\_TLS\_BGCWP4061

BLM Stipulations for Big Game Parturition Areas

### WY LFO\_TLS\_EWR4062

**BLM Stipulations for Elk** Winter Range

# WY LFO\_TLS\_RN4071

**BLM Stipulations for Raptor** 

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

**BLM Lease Notice for National** Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

### WY Std Lease Stipulation No. 1

BLM Stipulations for Historic **Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016771

#### WY202X-XX-1154

WY, Lander Field Office, Bureau of Land Management,

# T. 27 N., R. 91 W., 6TH PM

Sec. 2 LOTS 1 thru 4; Sec. 2

S1/2NE1/4,S1/2NW1/4,S1/2. Fremont County

622.92 Acres

Stipulations:

### WY LFO CSU LRPS1013

BLM Stipulations for Limited **Reclamation Potential Soils** 

#### LFO CSU S15TO24P1014

**BLM Stipulations for Slopes** between 15 and 24 Percent

# WY LFO\_CSU\_VRM5066

**BLM Stipulations for VRM** Class I and II Areas

# WY LFO\_NSO\_4070

**BLM Stipulations for Green** Mountain (wildlife parturition areas and viewshed south of Green Mountain)

## WY LFO NSO ACEC7059

BLM Stipulations for Area of Critical Environmental Concern

### WY LFO\_NSO\_PSW4031

**BLM Stipulations for Perennial** Surface Waters, Riparian-Wetland Areas, and/or Playas Outside of Designated **Development Areas** 

# WY LFO\_NSO\_REC6086

BLM Stipulations for Recreation

### WY LFO\_NSO\_SG25P1014

**BLM Stipulations for Slopes** Greater than 25 Percent

# WY LFO\_TLS\_BGCW4061

BLM Stipulations for Big Game Crucial Winter Range

### WY LFO\_TLS\_RN4071

BLM Stipulations for Raptor

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

**BLM Stipulations for Historic** 

Properties

# WY Std Lease Stipulation No.

**BLM Stipulations for** Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

# WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016772

### WY202X-XX-7203

WY, Lander Field Office. Bureau of Land Management, PD

# T. 27 N., R. 91 W., 6TH PM

Sec. 11 ALL. Fremont County

640 Acres

Stipulations:

# WY LFO\_CSU\_LRPS1013

BLM Stipulations for Limited **Reclamation Potential Soils** 

# WY

LFO CSU S15TO24P1014

BLM Stipulations for Slopes between 15 and 24 Percent

WY LFO\_NSO\_4070

BLM Stipulations for Green Mountain (wildlife parturition areas and viewshed south of Green Mountain)

WY LFO\_NSO\_ACEC7059

BLM Stipulations for Area of Critical Environmental Concern

WY LFO NSO PSW4031

BLM Stipulations for Perennial Surface Waters, Riparian-Wetland Areas, and/or Playas Outside of Designated Development Areas

WY LFO\_NSO\_SG25P1014

BLM Stipulations for Slopes Greater than 25 Percent

WY LFO\_TLS\_BGCWP4061

BLM Stipulations for Big Game Parturition Areas

WY LFO TLS FSS4053

BLM Stipulations for Fish Spring Spawning Habitat

WY LFO TLS RN4071

BLM Stipulations for Raptor Nests

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2
BLM Lease Notice for National

Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development WY Std Notice to Lessee BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016773

#### WY202X-XX-1152

WY, Lander Field Office, Bureau of Land Management, PD

T. 27 N., R. 91 W., 6TH PM

Sec. 12 ALL.

Fremont County

640 Acres

Stipulations:

WY LFO\_CSU\_LRPS1013

BLM Stipulations for Limited Reclamation Potential Soils

WY

LFO CSU S15TO24P1014

BLM Stipulations for Slopes between 15 and 24 Percent

WY LFO CSU VRM5066

BLM Stipulations for VRM Class I and II Areas

WY LFO\_NSO\_4070

BLM Stipulations for Green Mountain (wildlife parturition areas and viewshed south of Green Mountain)

WY LFO\_NSO\_ACEC7059

BLM Stipulations for Area of Critical Environmental Concern

WY LFO\_NSO\_PSW4031

BLM Stipulations for Perennial Surface Waters, Riparian-Wetland Areas, and/or Playas Outside of Designated Development Areas

WY LFO NSO SG25P1014

BLM Stipulations for Slopes Greater than 25 Percent

WY LFO TLS BGCW4061

BLM Stipulations for Big Game Crucial Winter Range

WY LFO\_TLS\_BGCWP4061

BLM Stipulations for Big Game Parturition Areas

WY LFO TLS EWR4062

BLM Stipulations for Elk Winter Range

WY LFO\_TLS\_FFS4053

BLM Stipulations for Fish Fall Spawning Habitat

WY LFO\_TLS\_RN4071

BLM Stipulations for Raptor Nests

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to

Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

1

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

BLM Stipulations for

Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for

Attachment to Each Lease. Mineral Leasing Act

requirements with respect to

coal leasing

EOI# WY00016774

# WY202X-XX-1151

WY, Lander Field Office, Bureau of Land Management, PD

T. 27 N., R. 91 W., 6TH PM Sec. 17

NE1/4,N1/2NW1/4,SE1/4NW1/

Fremont County 280 Acres

Stipulations:

WY LFO\_CSU\_LRPS1013

BLM Stipulations for Limited Reclamation Potential Soils

WY

LFO CSU S15TO24P1014

BLM Stipulations for Slopes between 15 and 24 Percent

WY LFO NSO 5050

BLM Stipulations for Sacred, Spiritual, and Traditional Cultural Properties

# WY LFO\_NSO\_PSW4031

BLM Stipulations for Perennial Surface Waters, Riparian-Wetland Areas, and/or Playas Outside of Designated Development Areas

### WY LFO\_NSO\_SG25P1014

BLM Stipulations for Slopes Greater than 25 Percent

## WY LFO\_TLS\_EWR4062

BLM Stipulations for Elk Winter Range

# WY LFO\_TLS\_FFS4053

BLM Stipulations for Fish Fall Spawning Habitat

### WY LFO TLS RN4071

BLM Stipulations for Raptor Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

# WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016776

#### WY202X-XX-7205

WY, Lander Field Office, Bureau of Land Management, PD

T. 28 N., R. 91 W., 6TH PM

Sec. 25 LOTS 1 thru 7;

Sec. 25

SW1/4NE1/4,S1/2NW1/4,SW1/

4,W1/2SE1/4.

Fremont County

632.16 Acres

Stipulations:

### WY LFO CSU PYFC5058

BLM Stipulations for Fossil Resources

WY

# LFO CSU S15TO24P1014

BLM Stipulations for Slopes between 15 and 24 Percent

# WY LFO\_CSU\_VRM5066

BLM Stipulations for VRM Class I and II Areas

# WY LFO\_NSO\_ACEC7059

BLM Stipulations for Area of Critical Environmental Concern

# WY LFO\_NSO\_PSW4031

BLM Stipulations for Perennial Surface Waters, Riparian-Wetland Areas, and/or Playas Outside of Designated Development Areas

## WY LFO NSO SG25P1014

BLM Stipulations for Slopes Greater than 25 Percent

#### WY LFO TLS BGCW4061

BLM Stipulations for Big Game Crucial Winter Range

#### WY LFO TLS EWR4062

BLM Stipulations for Elk Winter Range

#### WY LFO TLS FSS4053

BLM Stipulations for Fish Spring Spawning Habitat

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016765

#### WY202X-XX-1157

WY, Lander Field Office, Bureau of Land Management, PD

# T. 28 N., R. 91 W., 6TH PM

Sec. 26 ALL. Fremont County 640 Acres

Stipulations:

# WY LFO CSU LRPS1013

BLM Stipulations for Limited Reclamation Potential Soils WY

### LFO CSU S15TO24P1014

BLM Stipulations for Slopes between 15 and 24 Percent

# WY LFO\_CSU\_VRM5066

BLM Stipulations for VRM Class I and II Areas

# WY LFO\_NSO\_ACEC7059

BLM Stipulations for Area of Critical Environmental Concern

# WY LFO\_NSO\_PSW4031

BLM Stipulations for Perennial Surface Waters, Riparian-Wetland Areas, and/or Playas Outside of Designated Development Areas

### WY LFO NSO SG25P1014

BLM Stipulations for Slopes Greater than 25 Percent

# WY LFO\_TLS\_BGCW4061

BLM Stipulations for Big Game Crucial Winter Range

#### WY LFO TLS BGCWP4061

BLM Stipulations for Big Game Parturition Areas

# WY LFO\_TLS\_EWR4062

BLM Stipulations for Elk Winter Range

WY LFO\_TLS\_FSS4053

BLM Stipulations for Fish Spring Spawning Habitat WY Std Lease Notice No. 1 BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016766

# WY202X-XX-1158

WY, Lander Field Office, Bureau of Land Management, PD

T. 28 N., R. 91 W., 6TH PM Sec. 27 SE1/4NE1/4, W1/2NW1/4, S1/2. Fremont County 440 Acres Stipulations:

WY LFO\_CSU\_LRPS1013

BLM Stipulations for Limited Reclamation Potential Soils WY

LFO\_CSU\_S15TO24P1014
BLM Stipulations for Slopes
between 15 and 24 Percent
WY LFO\_CSU\_VRM5066
BLM Stipulations for VRM
Class I and II Areas
WY LFO\_NSO\_ACEC7059

BLM Stipulations for Area of Critical Environmental Concern

WY LFO\_NSO\_PSW4031

BLM Stipulations for Perennial Surface Waters, Riparian-Wetland Areas, and/or Playas Outside of Designated Development Areas

WY LFO\_NSO\_REC6086

BLM Stipulations for Recreation

WY LFO NSO SG25P1014

BLM Stipulations for Slopes Greater than 25 Percent

WY LFO TLS BGCW4061

BLM Stipulations for Big Game Crucial Winter Range

WY LFO\_TLS\_BGCWP4061 BLM Stipulations for Big Game Parturition Areas

WY LFO\_TLS\_EWR4062

BLM Stipulations for Elk Winter Range

WY LFO TLS FSS4053

BLM Stipulations for Fish Spring Spawning Habitat

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016768

#### WY202X-XX-1159

WY, Lander Field Office, Bureau of Land Management, PD

T. 28 N., R. 91 W., 6TH PM

Sec. 28 ALL.

Fremont County

640 Acres

Stipulations:

WY LFO CSU LRPS1013

BLM Stipulations for Limited Reclamation Potential Soils **WY** 

LFO CSU S15TO24P1014

BLM Stipulations for Slopes between 15 and 24 Percent

WY LFO\_CSU\_VRM5066

BLM Stipulations for VRM Class I and II Areas

WY LFO\_NSO\_ACEC7059

BLM Stipulations for Area of Critical Environmental Concern

WY LFO\_NSO\_PSW4031

BLM Stipulations for Perennial Surface Waters, Riparian-Wetland Areas, and/or Playas Outside of Designated

Development Areas

WY LFO\_NSO\_SG25P1014

BLM Stipulations for Slopes Greater than 25 Percent

WY LFO\_TLS\_BGCW4061

BLM Stipulations for Big Game Crucial Winter Range

WY LFO\_TLS\_BGCWP4061

BLM Stipulations for Big Game Parturition Areas

WY LFO\_TLS\_EWR4062

BLM Stipulations for Elk

Winter Range

WY LFO\_TLS\_FSS4053

BLM Stipulations for Fish Spring Spawning Habitat

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016769

#### WY202X-XX-1160

WY, Lander Field Office, Bureau of Land Management, PD

T. 28 N., R. 91 W., 6TH PM

Sec. 35 ALL.

Fremont County

640 Acres

Stipulations:

# WY LFO\_CSU\_LRPS1013

**BLM Stipulations for Limited Reclamation Potential Soils** WY

# LFO CSU S15TO24P1014

**BLM Stipulations for Slopes** between 15 and 24 Percent

# WY LFO\_CSU\_VRM5066

**BLM Stipulations for VRM** Class I and II Areas

# WY LFO NSO ACEC7059

BLM Stipulations for Area of Critical Environmental Concern

### WY LFO NSO PSW4031

**BLM Stipulations for Perennial** Surface Waters, Riparian-Wetland Areas, and/or Playas Outside of Designated **Development Areas** 

# WY LFO\_NSO\_SG25P1014

**BLM Stipulations for Slopes** Greater than 25 Percent

# WY LFO TLS BGCW4061

BLM Stipulations for Big Game Crucial Winter Range

WY LFO TLS BGCWP4061

BLM Stipulations for Big Game Parturition Areas

### WY LFO TLS EWR4062

**BLM Stipulations for Elk** Winter Range

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

## WY Std Lease Notice No. 2

**BLM Lease Notice for National** Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic **Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016770

### WY202X-XX-1201

WY, Lander Field Office, Bureau of Land Management,

# T. 37 N., R. 91 W., 6TH PM

Sec. 1 LOTS 1 thru 7; Sec. 1 SW1/4NE1/4,

S1/2NW1/4,

SW1/4,W1/2SE1/4;

Sec. 4 LOTS 3, 4:

Sec. 4 S1/2NW1/4;

Sec. 9 S1/2SW1/4,S1/2SE1/4;

Sec. 10 S1/2SW1/4;

Sec. 11

E1/2,E1/2NE1/4NW1/4,N1/2S

W1/4.

Fremont County

1533.04 Acres

Stipulations:

# WY LFO\_CSU\_LRPS1013

BLM Stipulations for Limited Reclamation Potential Soils

#### WY LFO CSU PYFC5058

BLM Stipulations for Fossil Resources

### WY LFO\_CSU\_RHTEH5018

**BLM Stipulations for Regional** Historic Trails and Early Highways and their Settings WY

# LFO CSU S15TO24P1014

**BLM Stipulations for Slopes** between 15 and 24 Percent WY

#### LFO NSO PSWDDA4031

BLM Stipulations for Perennial Surface Waters, Riparian-Wetland Areas, and/or Playas Within Designated Development

# WY LFO\_NSO\_SG25P1014

BLM Stipulations for Slopes Greater than 25 Percent

### WY LFO\_TLS\_MPN4094

**BLM Stipulations for Mountain** Plover Nesting Habitat

#### WY LFO TLS RN4071

BLM Stipulations for Raptor

# WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

**BLM Lease Notice for National** Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

**BLM Stipulations for Historic** Properties

# WY Std Lease Stipulation No.

BLM Stipulations for **Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016807

#### WY202X-XX-1208

WY, Lander Field Office, Bureau of Land Management, PD

T. 37 N., R. 91 W., 6TH PM

Sec. 12 LOTS 1 thru 4;

Sec. 12

W1/2NE1/4,W1/2,W1/2SE1/4;

Sec. 13 LOTS 1 thru 4;

Sec. 13

W1/2NE1/4,W1/2,W1/2SE1/4.

Fremont County

1323.68 Acres

Stipulations:

### WY LFO\_CSU\_LRPS1013

BLM Stipulations for Limited Reclamation Potential Soils

## WY LFO\_CSU\_PYFC5058

BLM Stipulations for Fossil

Resources

#### WY LFO CSU RHTEH5018

BLM Stipulations for Regional Historic Trails and Early Highways and their Settings WY

# LFO CSU S15TO24P1014

BLM Stipulations for Slopes between 15 and 24 Percent

### WY LFO NSO 2031

BLM Stipulations for Native America Cultural Resource Sites

# WY LFO\_NSO\_5050

BLM Stipulations for Sacred, Spiritual, and Traditional Cultural Properties

WY

### LFO NSO PSWDDA4031

BLM Stipulations for Perennial Surface Waters, Riparian-Wetland Areas, and/or Playas Within Designated Development Areas

#### WY LFO NSO SG25P1014

BLM Stipulations for Slopes Greater than 25 Percent

# WY LFO TLS BGCW4061

BLM Stipulations for Big Game Crucial Winter Range

WY LFO\_TLS\_MPN4094

BLM Stipulations for Mountain Plover Nesting Habitat

## WY LFO TLS RN4071

BLM Stipulations for Raptor Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for

Reasonable Measures to

Minimize Adverse Impacts to Resources

### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016807

## WY202X-XX-1212

WY, Lander Field Office, Bureau of Land Management, PD

T. 37 N., R. 91 W., 6TH PM

Sec. 24 LOTS 1 thru 3;

Sec. 24

W1/2NE1/4,E1/2NW1/4,NE1/4 SW1/4,S1/2SW1/4SW1/4,NW1/ 4SE1/4:

Sec. 30 ALL;

Sec. 31 ALL;

Sec. 32 W1/2.

Fremont County

1995.02 Acres

Stipulations:

# WY LFO\_CSU\_LRPS1013

BLM Stipulations for Limited Reclamation Potential Soils

# WY LFO\_CSU\_PYFC5058

BLM Stipulations for Fossil Resources

#### WY LFO CSU RHTEH5018

BLM Stipulations for Regional Historic Trails and Early Highways and their Settings WY

### LFO CSU S15TO24P1014

BLM Stipulations for Slopes between 15 and 24 Percent

## WY LFO NSO 5050

BLM Stipulations for Sacred, Spiritual, and Traditional Cultural Properties

WY

### LFO NSO PSWDDA4031

BLM Stipulations for Perennial Surface Waters, Riparian-Wetland Areas, and/or Playas Within Designated Development Areas

### WY LFO NSO SG25P1014

BLM Stipulations for Slopes Greater than 25 Percent

# WY LFO\_TLS\_BGCW4061

BLM Stipulations for Big Game Crucial Winter Range

### WY LFO TLS MPN4094

BLM Stipulations for Mountain Plover Nesting Habitat

# WY LFO\_TLS\_RN4071

BLM Stipulations for Raptor Nests

# WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development WY Std Notice to Lessee BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016811

#### WY202X-XX-7127

WY, Worland Field Office, Bureau of Land Management, PD

T. 51 N., R. 91 W., 6TH PM

Sec. 17 SW1/4; Sec. 20 NW1/4. Big Horn County 320 Acres Stipulations:

WY Std Lease Notice 1041 BLM Lease Notice for Water Monitoring Plans

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016596

WY202X-XX-7053

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 13 N., R. 92 W., 6TH PM

Sec. 24 E1/2; Sec. 27 S1/2;

Sec. 28 N1/2, SE1/4; Sec. 31 LOTS 7 thru 11;

Sec. 31

N1/2SE1/4,NE1/4SW1/4;

Sec. 32 LOTS 1 thru 4;

Sec. 32 N1/2SW1/4,

N1/2SE1/4. Carbon County

1778.75 Acres

Stipulations:

WY RFO\_CSU\_AR

BLM Stipulations for Amphibians and Reptiles

WY RFO\_TLS\_BER

BLM Stipulations for Bald Eagle Roosting Sites

WY RFO\_TLS\_BGCW

BLM Stipulations for Big Game

Crucial Winter Range

WY RFO\_TLS\_RN

BLM Stipulations for Raptor Nests

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

WY Std Special Lease Notice

BLM Lease Notice for Big Game Migration

WY SW TLS GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015786

WY202X-XX-6802

WY, Rawlins Field Office, Bureau of Land Management, PD

T. 25 N., R. 92 W., 6TH PM

Sec. 23

E1/2NE1/4,E1/2SE1/4,S1/2SW1/4,SW1/4SE1/4;

/4,SW1/4SE1/4 Sec. 24 ALL;

Sec. 25 ALL;

Sec. 26 ALL.

**Sweetwater County** 

2200 Acres

Stipulations:

WY RFO\_CSU\_AR

BLM Stipulations for Amphibians and Reptiles

WY RFO\_LN\_U

BLM Lease Notice for Uranium Mining/Processing

WY RFO TLS RN

BLM Stipulations for Raptor Nests

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for
Endangered Species Act Section
7 Consultation Stipulation
WY Std Lease Stipulation No.
3
BLM Stipulations for Multiple
Mineral Development
WY Std Notice to Lessee
BLM Lease Notice for
Attachment to Each Lease.
Mineral Leasing Act

# WY SW\_CSU\_PHMA

coal leasing

requirements with respect to

BLM Stipulations for Greater Sage-Grouse Priority Habitat Management Areas (PHMAs) -Core Only

# WY SW\_TLS\_PHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Inside Priority Habitat Management Areas (Core only) WY SW\_TLS\_PHMAWCA BLM Stipulations for Greater Sage-Grouse Winter Concentration Areas

### WY202X-XX-0983

EOI# WY00015220

WY, Worland Field Office, Bureau of Land Management, PD

T. 51 N., R. 92 W., 6TH PM

Sec. 3 TR 62D:

Sec. 10 TR 62D.E.L:

Sec. 10 LOTS 1 thru 4;

Sec. 10 SW1/4SE1/4.

Big Horn County

310.26 Acres

Stipulations:

#### WY Std Lease Notice 1041

BLM Lease Notice for Water Monitoring Plans

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY WFO\_NSO\_H2O500F

BLM Stipulations for Surface Water, Riparian/Wetland Areas, and Playas

EOI# WY00016075

#### WY202X-XX-1018

WY, Worland Field Office, Bureau of Land Management, PD

T. 43 N., R. 93 W., 6TH PM

Sec. 28 E1/2SW1/4,

SW1/4SW1/4,W1/2SE1/4;

Sec. 33 N1/2NW1/4.

**Hot Springs County** 

280 Acres

Stipulations:

#### WY Std Lease Notice 1041

BLM Lease Notice for Water Monitoring Plans

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

## WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY WFO CSU CR

BLM Stipulations for Cultural Resources (cultural and scenic values of important cultural sites)

EOI# WY00016395

#### WY202X-XX-1188

WY, Worland Field Office, Bureau of Land Management, PD

T. 48 N., R. 93 W., 6TH PM

Sec. 4 SW1/4;

Sec. 5 LOTS 5 thru 16;

Sec. 5 S1/2;

Sec. 6 LOTS 8 thru 21;

Sec. 6 E1/2SW1/4, SE1/4;

Sec. 7 LOTS 5 thru 8;

Sec. 7 E1/2,

E1/2NW1/4,E1/2SW1/4;

Sec. 8 W1/2. Washakie County

2544.13 Acres

Stipulations:

# **WY Std Lease Notice 1041**

BLM Lease Notice for Water Monitoring Plans

## WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

1

BLM Stipulations for Historic Properties

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

# WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

#### WY WFO CSU RN

BLM Stipulations for Raptor Nests

#### WY WFO NSO H2O500F

BLM Stipulations for Surface Water, Riparian/Wetland Areas, and Playas

# WY WFO TLS RN

BLM Stipulations for Raptor Nests

EOI# WY00016876

#### WY202X-XX-1203

WY, Worland Field Office, Bureau of Land Management, PD

T. 48 N., R. 93 W., 6TH PM

Sec. 20 ALL;

Sec. 21 ALL;

Sec. 22 NW1/4SE1/4;

Sec. 26 NW1/4SW1/4.

SE1/4SW1/4, SW1/4SE1/4;

Sec. 27 SW1/4;

Sec. 30 LOTS 11;

Sec. 30 NE1/4, N1/2SE1/4,

SE1/4SE1/4;

Sec. 35 NW1/4NE1/4,

E1/2SW1/4.

Washakie County

2026.87 Acres

Stipulations:

#### WY Std Lease Notice 1041

BLM Lease Notice for Water Monitoring Plans

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to

Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

### WY WFO NSO H2O500F

BLM Stipulations for Surface Water, Riparian/Wetland Areas, and Playas

### WY WFO TLS BGCW

BLM Stipulations for Big Game on Crucial Winter Range EOI# WY00016876

# WY202X-XX-0974

WY, Worland Field Office, Bureau of Land Management, PD

T. 43 N., R. 94 W., 6TH PM

Sec. 15 N1/2SW1/4,

SE1/4SW1/4, S1/2SE1/4;

Sec. 22 N1/2NE1/4,

SE1/4NE1/4, S1/2SE1/4;

Sec. 23 SE1/4SW1/4.

**Hot Springs County** 

440 Acres

Stipulations:

#### WY Std Lease Notice 1041

BLM Lease Notice for Water Monitoring Plans

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

## WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas

# WY WFO\_CSU\_CR

BLM Stipulations for Cultural Resources (cultural and scenic values of important cultural sites)

# WY WFO CSU PW

BLM Stipulations for Water Resources and Public Water Supplies

### WY WFO\_CSU\_RN

BLM Stipulations for Raptor Nests

# WY WFO\_TLS\_BGCW

BLM Stipulations for Big Game on Crucial Winter Range

# WY WFO\_TLS\_RN

BLM Stipulations for Raptor Nests EOI# WY00016076

#### WY202X-XX-1074

WY, Worland Field Office, Bureau of Land Management, PD

T. 51 N., R. 94 W., 6TH PM

Sec. 2 LOTS 2,3; Sec. 5 LOTS 1 thru 4: Sec. 6 LOTS 1 thru 4,7,9; Sec. 6 S1/2NE1/4,SE1/4NW1/4,NE1/4 SW1/4: Sec. 17 SWSW (EXCL 0.36 AC IN RSVR ROW

WYB027154). Big Horn County 673.29 Acres Stipulations:

WY CvFO CSU RN **BLM Stipulations for Raptor** Nests

WY CvFO TLS RN **BLM Stipulations for Raptor** Nests

WY Std Lease Notice 1041 **BLM** Lease Notice for Water **Monitoring Plans** 

WY Std Lease Notice No. 1 **BLM** Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National **Historic Trails** 

WY Std Lease Notice No. 3 **BLM** Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

WY Std Notice to Lessee BLM Lease Notice for

Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

WY WFO\_CSU\_PW **BLM Stipulations for Water** Resources and Public Water Supplies

WY WFO CSU T2M

**BLM Stipulations for Other** Historic Trails

WY WFO\_NSO\_H2O500F

BLM Stipulations for Surface Water, Riparian/Wetland Areas, and Playas

EOI# WY00016564

## WY202X-XX-7153

WY, Worland Field Office, Bureau of Land Management,

T. 51 N., R. 95 W., 6TH PM Sec. 1 LOTS 5 thru 8:

Sec. 1

SW1/4NE1/4,S1/2NW1/4,NW1/ 4SW1/4:

Sec. 24 LOTS 3,7,8,11,12,15; Sec. 24 SE1/4NW1/4, NW1/4SW1/4, S1/2SW1/4, S1/2SE1/4, NE1/4SE1/4;

Sec. 25 ALL. Big Horn County 1416.27 Acres Stipulations:

WY CyFO\_CSU\_RN

**BLM Stipulations for Raptor** 

WY CyFO CSU T2M

BLM Stipulations for Other Historic Trails (2 miles)

WY CyFO\_TLS\_RN

**BLM Stipulations for Raptor** Nests

WY Std Lease Notice 1041 BLM Lease Notice for Water Monitoring Plans

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

WY WFO\_CSU\_PSWRW BLM Stipulations for Perennial

Surface Water and Riparian/Wetland Areas

WY WFO\_CSU\_PW BLM Stipulations for Water Resources and Public Water Supplies

WY WFO\_CSU\_RN BLM Stipulations for Raptor

WY WFO NSO H2O500F BLM Stipulations for Surface Water, Riparian/Wetland Areas,

and Playas

WY WFO NSO REC

BLM Stipulations for Campgrounds, Trailheads, Day Use Areas, and Similar Recreation Sites

WY WFO TLS RN

BLM Stipulations for Raptor

EOI# WY00016378

# WY202X-XX-7158

WY, Cody Field Office, Bureau of Land Management, PD T. 51 N., R. 95 W., 6TH PM Sec. 2 S2NE (EXCL 28 AC IN RSVR ROW WYB035508); Sec. 2 LOTS 5, 6 (EXCL 5.97 AC IN RSVR ROW WYB035508): Sec. 2 LOTS 7,8,12; Sec. 2 SE1/4NW1/4,NE1/4SE1/4;

Sec. 3 LOTS 6,16;

Sec. 3 SW1/4NE1/4. Big Horn County 374.7 Acres

Stipulations:

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016378, WY00016397

#### WY202X-XX-7159

WY, Worland Field Office, Bureau of Land Management, PD

T. 51 N., R. 95 W., 6TH PM Sec. 4 LOTS 17, 18, 25;

Sec. 7 LOTS 38, 39 OF TRACT 94;

Sec. 12 NW1/4NE1/4, SE1/4NE1/4:

Sec. 20 LOTS 31 thru 34;

Sec. 22 LOTS 11, 15, 23, 25, 26,

35, 36, 38 OF TRACT 52;

Sec. 22 LOTS 16,21,22,24,39;

Sec. 23 LOTS

5,7,13,17,19,22,23,26,28,29;

Sec. 23 SE1/4SW1/4, NE1/4SE1/4,S1/2SE1/4.

Big Horn County

779.56 Acres Stipulations:

WY CyFO\_CSU\_T2M

BLM Stipulations for Other Historic Trails (2 miles) WY CyFO\_NSO\_H2O500F

BLM Stipulations for Surface Water and Riparian/Wetland Areas

 $\mathbf{W}\mathbf{Y}$ 

CYFO CSU BRRRQTRM

BLM Stipulations for Blue Ribbon and Red Ribbon Fisheries Habitat and Fish Populations

WY CYFO CSU RSSF

BLM Stipulations for Riparian Habitat Supporting Special Status Fish Species

WY Std Lease Notice 1041

BLM Lease Notice for Water Monitoring Plans

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

WY

WFO\_CSU\_BRRRQTRM

BLM Stipulations for Blue Ribbon and Red Ribbon Fisheries Habitat and Fish Populations

WY WFO\_CSU\_PSWRW

BLM Stipulations for Perennial Surface Water and

Riparian/Wetland Areas

WY WFO\_CSU\_PW

BLM Stipulations for Water Resources and Public Water Supplies

WY WFO\_CSU\_RN

BLM Stipulations for Raptor

WY WFO CSU T2M

BLM Stipulations for Other Historic Trails

WY WFO\_NSO\_H2O500F

BLM Stipulations for Surface Water, Riparian/Wetland Areas, and Playas

WY WFO\_TLS\_RN

BLM Stipulations for Raptor Nests

EOI# WY00016378, WY00016397

WY202X-XX-1096

WY, Worland Field Office, Bureau of Land Management, PD

T. 51 N., R. 95 W., 6TH PM

Sec. 18 29,31,34,43-45 OF TRACT 66;

Sec. 18 LOTS 51,52 OF TRACT 58;

Sec. 18 LOTS 50 OF TRACT

Sec. 19 LOTS 6,7,16,17 OF TRACT 58:

Sec. 19 LOTS 40,42;

Sec. 19 LOTS 8,15 OF TRACT

Big Horn County 237.61 Acres Stipulations:

WY CyFO\_NSO\_H2O500F

BLM Stipulations for Surface Water and Riparian/Wetland Areas

WY

CYFO\_CSU\_BRRRQTRM

BLM Stipulations for Blue Ribbon and Red Ribbon Fisheries Habitat and Fish Populations

WY Std Lease Notice 1041

BLM Lease Notice for Water Monitoring Plans

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater

Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

WY

WFO\_CSU\_BRRRQTRM

BLM Stipulations for Blue Ribbon and Red Ribbon Fisheries Habitat and Fish Populations

WY WFO CSU PSWRW

BLM Stipulations for Perennial Surface Water and Riparian/Wetland Areas

WY WFO\_CSU\_PW

BLM Stipulations for Water Resources and Public Water Supplies

WY WFO NSO H2O500F

BLM Stipulations for Surface Water, Riparian/Wetland Areas, and Playas EOI# WY00016397

#### WY202X-XX-1097

WY, Worland Field Office, Bureau of Land Management, PD

T. 51 N., R. 95 W., 6TH PM Sec. 26 LOTS 1,3,8,10,12,13,16,19, 22 thru 26; Sec. 26

E1/2NE1/4,NW1/4NE1/4,E1/2S E1/4:

Sec. 27 LOTS 24, 25;

Sec. 34 LOTS 15, 16, 25 thru

28;

Sec. 34 SE1/4SE1/4,

SW1/4SW1/4;

Sec. 35 LOTS

2,8,10,11,14,17,19 thru 22;

Sec. 35

W1/2NE1/4,NE1/4SW1/4,S1/2S

W1/4,W1/2SE1/4.

Big Horn County

1134.35 Acres

Stipulations:

WY Std Lease Notice 1041

BLM Lease Notice for Water

**Monitoring Plans** 

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to

Minimize Adverse Impacts to

Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

1

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

WY WFO CSU PW

BLM Stipulations for Water Resources and Public Water Supplies

WY WFO\_CSU\_RN

BLM Stipulations for Raptor Nests

WY WFO TLS RN

BLM Stipulations for Raptor

Nests

EOI# WY00016378

WY202X-XX-7170

WY, Worland Field Office, Bureau of Land Management,

PD

T. 51 N., R. 95 W., 6TH PM

Sec. 28 LOTS 7, 12, 13, 15, 20,

21, 23, 27, 28;

Sec. 28 SW1/4NE1/4,

NW1/4SE1/4;

Sec. 29 NE1/4NE1/4;

Sec. 32 LOTS 2,4,10, 11, 14

OF TRACT 44;

Sec. 32 S1/2SW1/4,S1/2SE1/4;

Sec. 33 LOTS 17; Sec. 33 S1/2SE1/4.

Big Horn County

632.17 Acres

Stipulations:

WY Std Lease Notice 1041

BLM Lease Notice for Water

**Monitoring Plans** 

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to

Resources

Historic Trails

WY Std Lease Notice No. 2 BLM Lease Notice for National

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act

requirements with respect to coal leasing

# WY WFO\_CSU\_PW

BLM Stipulations for Water Resources and Public Water Supplies

#### WY WFO CSU RN

BLM Stipulations for Raptor Nests

### WY WFO NSO H2O500F

BLM Stipulations for Surface Water, Riparian/Wetland Areas, and Playas

# WY WFO NSO REC

BLM Stipulations for Campgrounds, Trailheads, Day Use Areas, and Similar Recreation Sites

#### WY WFO TLS RN

BLM Stipulations for Raptor Nests

EOI# WY00016378

#### WY202X-XX-7155

WY, Worland Field Office, Bureau of Land Management, PD

T. 51 N., R. 95 W., 6TH PM Sec. 29 S1/2NW1/4 (EXCL 1.19 AC IN RSVR ROW WYW51086);

Sec. 29 LOTS 13;

Sec. 29

W1/2NE1/4,N1/2NW1/4,W1/2S W1/4;

Sec. 30 NE1/4,NE1/4NW1/4 (EXCL 5.56 AC IN RSVR ROW WYW51086);

Sec. 30 LOTS 6 thru 8;

Sec. 30

SE1/4NW1/4,E1/2SW1/4,SE1/4 .

Sec. 31

N1/2NE1/4,SW1/4NE1/4,N1/2S E1/4 (EXCL 8.0 AC IN RSVR ROW WYW51086);

Sec. 31 LOTS 5 thru 8;

Sec. 31

SE1/4NE1/4,E1/2NW1/4, E1/2SW1/4, S1/2SE1/4;

Sec. 32 LOTS 5, 8, 12 OF

TRACT 44:

Sec. 32 LOTS 6, 7, 9;

Sec. 36 LOTS 1, 3, 6, 7, 13, 14,

23

Big Horn County 1733.49 Acres Stipulations:

### WY Std Lease Notice 1041

BLM Lease Notice for Water Monitoring Plans

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY WFO\_CSU\_15MMLP

BLM Stipulations for Fifteenmile Master Lease Plan Analysis Area (recreational setting, LRP soils, and geologic features)

### WY WFO\_CSU\_PSWRW

BLM Stipulations for Perennial Surface Water and Riparian/Wetland Areas

### WY WFO CSU PW

BLM Stipulations for Water Resources and Public Water Supplies

### WY WFO\_CSU\_RN

BLM Stipulations for Raptor

### WY WFO\_CSU\_T2M

BLM Stipulations for Other Historic Trails

# WY WFO\_LN\_15MMLPERR

BLM Lease Notice for

Fifteenmile Master Leasing Plan

Analysis Area (Erosion,

Revegetation, and Restoration)

# WY WFO\_LN\_15MMLPOHV

BLM Lease Notice for Fifteenmile Master Leasing Plan Analysis Area (OHV and mountain bike travel)

# WY WFO\_NSO\_H2O500F

BLM Stipulations for Surface Water, Riparian/Wetland Areas, and Playas

### WY WFO NSO REC

BLM Stipulations for Campgrounds, Trailheads, Day Use Areas, and Similar Recreation Sites

### WY WFO\_TLS\_RN

BLM Stipulations for Raptor Nests

EOI# WY00016378

### WY202X-XX-7039

WY, Worland Field Office, Bureau of Land Management, PD

T. 50 N., R. 96 W., 6TH PM

Sec. 3 LOTS 5;

Sec. 13 ALL.

T. 51 N., R. 96 W., 6TH PM

Sec. 36 LOTS 14, 19, 20;

Sec. 36 S1/2SW1/4,S1/2SE1/4.

Big Horn County 849.67 Acres

Stipulations:

# WY Std Lease Notice 1041

BLM Lease Notice for Water Monitoring Plans

# WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

## WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY WFO CSU 15MMLP

**BLM Stipulations for** Fifteenmile Master Lease Plan Analysis Area (recreational setting, LRP soils, and geologic features)

# WY WFO CSU PW

BLM Stipulations for Water Resources and Public Water **Supplies** 

# WY WFO LN 15MMLPERR

BLM Lease Notice for Fifteenmile Master Leasing Plan Analysis Area (Erosion, Revegetation, and Restoration)

### WY WFO LN 15MMLPOHV

BLM Lease Notice for Fifteenmile Master Leasing Plan Analysis Area (OHV and mountain bike travel)

# WY WFO\_NSO\_H2O500F

**BLM Stipulations for Surface** Water, Riparian/Wetland Areas, and Playas EOI# WY00015184

#### WY202X-XX-7060

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 18 N., R. 99 W., 6TH PM

Sec. 6 LOTS 8 thru 14;

Sec. 6

S1/2NE1/4.SE1/4NW1/4.E1/2S W1/4.SE1/4:

Sec. 18 LOTS 5 thru 8;

Sec. 18

E1/2,E1/2NW1/4,E1/2SW1/4;

Sec. 20 NWNE,NENW,S2NW,NWSW (EXCL 20.18 AC IN RR ROW UNDER THE ACT OF 3/3/1875);

Sec. 20

NE1/4NE1/4.S1/2NE1/4.NW1/4 NW1/4.NE1/4SW1/4.S1/2SW1/ 4,SE1/4;

Sec. 30 LOT 5.NENW (EXC 10.13 AC IN RR ROW UNDER THE ACT OF 3/3/1875);

Sec. 30 LOTS 6 thru 8;

Sec. 30

E1/2,SE1/4NW1/4,E1/2SW1/4.

**Sweetwater County** 2501.09 Acres

Stipulations:

### WY RSFO CSU TRAILS

BLM Stipulations for Historic Trails (protecting cultural and scenic values)

## WY RSFO NSO RN

**BLM Stipulations for Raptor** Nests

# WY RSFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

#### WY RSFO TLS RN

**BLM Stipulations for Raptor** Nests

## WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

## WY Std Lease Notice No. 2

**BLM** Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic **Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

EOI# WY00015781

#### WY202X-XX-7100

WY, Rock Springs Field Office, Bureau of Land Management,

T. 18 N., R. 100 W., 6TH PM Sec. 4 LOTS 8 thru 10.15 thru 17 (EXCL 31.66 IN RR ROW WYW49684);

Sec. 4 LOTS 5 thru 7,11 thru 14,18 thru 20;

Sec. 6 LOTS 5 thru 12, 15 thru

Sec. 10 LOTS 1 thru 16;

Sec. 18 LOTS 5 thru 20.

**Sweetwater County** 2338.49 Acres

Stipulations:

# WY RSFO\_NSO\_RN

BLM Stipulations for Raptor

### WY RSFO TLS RN

**BLM Stipulations for Raptor** 

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

## WY Std Lease Notice No. 2

**BLM Lease Notice for National** Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

**BLM Stipulations for Historic** Properties

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

# WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015782

#### WY202X-XX-7107

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 18 N., R. 100 W., 6TH PM Sec. 20 LOTS 2 thru 7, 9 thru

Sec. 22 LOTS 1-3,8 (EXCL 22.68 AC UNDER THE ACT OF 3/3/1875);

Sec. 22 LOTS 4 thru 7,9 thru 16;

Sec. 28 LOTS 1 thru 16;

Sec. 30 LOTS 5 thru 20.

Sweetwater County

2454.31 Acres

Stipulations:

## WY RSFO\_CSU\_TRAILS

BLM Stipulations for Historic Trails (protecting cultural and scenic values)

#### WY RSFO NSO RN

BLM Stipulations for Raptor Nests

#### WY RSFO TLS BGCW

BLM Stipulations for Big Game Crucial Winter Range

#### WY RSFO TLS RN

BLM Stipulations for Raptor Nests

# WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2
BLM Lease Notice for National

Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015782

#### WY202X-XX-7110

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 18 N., R. 100 W., 6TH PM

Sec. 32 LOTS 1 thru 16;

Sec. 34 LOTS 1 thru 16.

Sweetwater County

1348.95 Acres

Stipulations:

### WY RSFO NSO RN

BLM Stipulations for Raptor Nests

# WY RSFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

### WY RSFO TLS RN

BLM Stipulations for Raptor Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015782

#### WY202X-XX-7045

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 22 N., R. 100 W., 6TH PM

Sec. 30 LOTS 5 thru 8;

Sec. 30 E1/2,E1/2NW1/4,

E1/2SW1/4;

Sec. 32 ALL.

**Sweetwater County** 

1273.56 Acres

Stipulations:

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

<u>.</u>

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_CSU\_PHMA

BLM Stipulations for Greater Sage-Grouse Priority Habitat Management Areas (PHMAs) -Core Only

#### WY SW NSO PHMAL

BLM Stipulations for Greater Sage-Grouse leks. Within 0.6mile radius of occupied leks inside Priority Habitat Management Areas

WY SW\_TLS\_PHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Inside Priority Habitat Management Areas (Core only) WY SW\_TLS\_PHMAWCA BLM Stipulations for Greater Sage-Grouse Winter Concentration Areas EOI# WY00015775

#### WY202X-XX-7061

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 23 N., R. 100 W., 6TH PM Sec. 5 SW1/4SE1/4, S1/2SW1/4:

 $Sec.\ 6\ S1/2SE1/4,\ E1/2SW1/4;$ 

Sec. 8 ALL;

Sec. 10 SE1/4SE1/4;

Sec. 11 S1/2SW1/4, S1/2SE1/4;

Sec. 12 NE1/4SE1/4, S1/2SW1/4, S1/2SE1/4;

Sec. 14 N1/2, N1/2SW1/4,

SW1/4SE1/4;

Sec. 22 NW1/4NW1/4,

S1/2NE1/4, S1/2NW1/4, S1/2.

**Sweetwater County** 

2280 Acres

Stipulations:

# WY RSFO\_CSU\_RDWGEN

BLM Stipulations for Red Desert Watershed Special Management Area Watershed, Visual, Wildlife and Soils

# WY RSFO\_CSU\_VRM

BLM Stipulations for Visual Resource Management Areas (Class I and/or Class II)

### WY RSFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

# WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015774

#### WY202X-XX-7069

WY, Rock Springs Field Office, Bureau of Land Management, PD

# T. 23 N., R. 100 W., 6TH PM

Sec. 20 ALL; Sec. 26 ALL;

Sec. 28 ALL;

Sec. 30 LOTS 5 thru 8;

Sec. 30 E1/2,E1/2NW1/4,

E1/2SW1/4.

**Sweetwater County** 

2549.8 Acres

Stipulations:

# WY RSFO\_CSU\_VRM

BLM Stipulations for Visual Resource Management Areas (Class I and/or Class II)

# WY RSFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

## WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

## WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015774

#### WY202X-XX-0986

WY, Rock Springs Field Office, Bureau of Land Management, PD

# T. 12 N., R. 101 W., 6TH PM

Sec. 19 LOTS 5 thru 12;

Sec. 19

W1/2NE1/4,E1/2NW1/4;

Sec. 20 LOTS 5 thru 11.

**Sweetwater County** 

805.78 Acres

Stipulations:

### WY RSFO CSU RDWGEN

BLM Stipulations for Red Desert Watershed Special Management Area Watershed, Visual, Wildlife and Soils

# WY RSFO\_NSO\_RN

BLM Stipulations for Raptor Nests

### WY RSFO\_TLS\_RN

BLM Stipulations for Raptor Nests

## WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

1

BLM Stipulations for Historic Properties

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

# WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015682

### WY202X-XX-7040

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 23 N., R. 101 W., 6TH PM

Sec. 22 ALL;

Sec. 24 ALL;

Sec. 26 ALL;

Sec. 34 S1/2, W1/2NE1/4,

W1/2NW1/4.

**Sweetwater County** 

2400 Acres

Stipulations:

## WY RSFO CSU TRAILS

BLM Stipulations for Historic Trails (protecting cultural and scenic values)

# WY RSFO CSU VRM

BLM Stipulations for Visual Resource Management Areas (Class I and/or Class II)

# WY RSFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

### WY SW\_CSU\_PHMA

BLM Stipulations for Greater Sage-Grouse Priority Habitat Management Areas (PHMAs) -Core Only

# WY SW\_TLS\_PHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Inside Priority Habitat Management Areas (Core only)

# WY SW\_TLS\_PHMAWCA

BLM Stipulations for Greater Sage-Grouse Winter Concentration Areas EOI# WY00015773

### WY202X-XX-1227

WY, Cody Field Office, Bureau of Land Management, PD T. 48 N., R. 101 W., 6TH PM

Sec. 6 LOTS 9,10; Sec. 7 LOTS 4;

Sec. 7 SE1/4SW1/4;

Sec. 17 E1/2.NW1/4.

E1/2SW1/4, NW1/4SW1/4;

Sec. 18 LOTS 1 thru 4;

Sec. 18 NE1/4, E1/2NW1/4,

NE1/4SE1/4.

Park County

1152.24 Acres

Stipulations:

# WY CyFO NSO H2O500F

BLM Stipulations for Surface Water and Riparian/Wetland

# WY CyFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

# WY Std Lease Notice 1041

BLM Lease Notice for Water Monitoring Plans

# WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

# WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00017079, WY00017073

### WY202X-XX-0924

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 23 N., R. 103 W., 6TH PM

Sec. 23 NW1/4SW1/4.

**Sweetwater County** 

40 Acres

Stipulations:

# WY RSFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

# WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No. **BLM Stipulations for Historic Properties** WY Std Lease Stipulation No. **BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation WY Std Lease Stipulation No. **BLM Stipulations for Multiple** Mineral Development WY Std Notice to Lessee BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing WY Std Special Lease Notice BLM Lease Notice for Big Game Migration EOI# WY00016618

#### WY202X-XX-6782

Bureau of Land Management, T. 28 N., R. 104 W., 6TH PM Sec. 7 LOTS 1 thru 4; Sec. 7 E1/2, E1/2NW1/4, E1/2SW1/4; Sec. 9 SE1/4SE1/4; Sec. 10 NENW (EXCL 3.57) AC IN RSVR ROW WYE02636); Sec. 10 E1/2, SE1/4NW1/4, SW1/4SW1/4.E1/2SW1/4. **Sublette County** 1179.27 Acres Stipulations:

WY, Rock Springs Field Office,

WY RSFO\_CSU\_WRSRMAW **BLM Stipulations for Wind** River Special Recreation Management Area West WY RSFO TLS BGCW BLM Stipulations for Big Game

Crucial Winter Range

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

WY Std Special Lease Notice

BLM Lease Notice for Big Game Migration

WY SW\_CSU\_PHMA

**BLM Stipulations for Greater** Sage-Grouse Priority Habitat Management Areas (PHMAs) -Core Only

WY SW\_NSO\_PHMAL

**BLM Stipulations for Greater** Sage-Grouse leks. Within 0.6mile radius of occupied leks inside Priority Habitat Management Areas

WY SW\_TLS\_PHMAL

**BLM Stipulations for Greater** Sage-Grouse breeding, nesting, etc. Inside Priority Habitat Management Areas (Core only)

WY SW TLS PHMAWCA

**BLM Stipulations for Greater** Sage-Grouse Winter Concentration Areas EOI# WY00014592

WY202X-XX-6976

WY, Pinedale Field Office, Bureau of Land Management,

T. 30 N., R. 109 W., 6TH PM

Sec. 7 Bed of the New Fork Riv Rip to lots 9-11:

Sec. 7 LOTS 7 thru 11:

Sec. 7 SE1/4;

Sec. 8 Bed of the New Fork Riv

Ripar to lots 1,5-7;

Sec. 8 LOTS 1,5 thru 7;

Sec. 8 E1/2NE1/4,S1/2.

Sublette County

786.29 Acres

Stipulations:

WY PFO TLS BEN

**BLM Stipulations for Bald** 

Eagle Nests

WY PFO\_TLS\_BEWR

BLM Stipulations for Bald

Eagle Winter Roosts WY PFO\_TLS\_BGCW

BLM Stipulations for Big Game

Crucial Winter Range

WY PFO\_TLS\_BONH

**BLM Stipulations for Burrowing** 

Owl Nesting Habitat

WY PFO TLS MPN

**BLM Stipulations for Mountain** Plover Nests

WY PFO TLS RN

BLM Stipulations for Raptor Nests

WY PFO TLS YBC

BLM Stipulations for Yellow Billed Cuckoo Nesting Habitat

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2 BLM Lease Notice for National

Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 

7 Consultation Stipulation

WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015669

#### WY202X-XX-0911

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 27 N., R. 110 W., 6TH PM

Sec. 1 LOTS 1 thru 4;

Sec. 1 S1/2NE1/4, S1/2NW1/4, S1/2:

Sec. 2 LOTS 1 thru 4:

Sec. 2 S1/2NE1/4, S1/2NW1/4, S1/2:

Sec. 3 LOTS 1 thru 4;

Sec. 3 S1/2NE1/4, S1/2NW1/4,

S1/2.

Sublette County

1922.08 Acres Stipulations:

WY RSFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015721

#### WY202X-XX-7003

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 27 N., R. 110 W., 6TH PM

Sec. 4 LOTS 1 thru 4;

Sec. 4

S1/2NE1/4,S1/2NW1/4,S1/2;

Sec. 5 LOTS 1 thru 4;

Sec. 5

\$1/2NE1/4,\$1/2NW1/4,\$1/2;

Sec. 6 LOTS 1 thru 7;

Sec. 6

S1/2NE1/4,SE1/4NW1/4,E1/2S

W1/4,SE1/4;

Sec. 7 LOTS 1 thru 4;

Sec. 7

E1/2,E1/2NW1/4,E1/2SW1/4.

Sublette County 2514.11 Acres

Cd' - 1-d'

Stipulations:

# WY RSFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

## WY RSFO TLS RN

BLM Stipulations for Raptor Nests

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

### WY SW TLS GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015721

### WY202X-XX-0918

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 27 N., R. 110 W., 6TH PM

Sec. 8 ALL;

Sec. 9 ALL;

Sec. 10 ALL;

Sec. 11 ALL.

Sublette County

2560 Acres

Stipulations:

# WY RSFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_TLS\_GHMAL

**BLM Stipulations for Greater** Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015721

#### WY202X-XX-7008

WY, Rock Springs Field Office, Bureau of Land Management,

### T. 27 N., R. 110 W., 6TH PM

Sec. 12 ALL. Sublette County 640 Acres Stipulations:

### WY RSFO NSO RN

BLM Stipulations for Raptor

## WY RSFO TLS BGCW

BLM Stipulations for Big Game Crucial Winter Range

# WY RSFO\_TLS\_RN

**BLM Stipulations for Raptor** Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

**BLM Lease Notice for National** Historic Trails

### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015721

### WY202X-XX-0870

WY. Pinedale Field Office. Bureau of Land Management,

T. 29 N., R. 110 W., 6TH PM

Sec. 1

NE1/4SW1/4,S1/2SW1/4,SE1/4

Sec. 2

NW1/4SW1/4,S1/2SW1/4,S1/2 SE1/4:

Sec. 11 ALL:

Sec. 12 N1/2NE1/4,

SW1/4NE1/4, NW1/4NW1/4,

S1/2NW1/4, S1/2.

Sublette County

1680 Acres

Stipulations:

# WY PFO\_CSU\_RN

**BLM Stipulations for Raptor** 

# WY PFO CSU WTPD

BLM Stipulations for Whitetailed Prairie Dog Towns

# WY PFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

### WY PFO\_TLS\_BONH

**BLM Stipulations for Burrowing** Owl Nesting Habitat

# WY PFO\_TLS\_MPN

**BLM Stipulations for Mountain** Plover Nests

### WY PFO TLS RN

**BLM Stipulations for Raptor** Nests

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

**BLM Lease Notice for National Historic Trails** 

### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic **Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW TLS GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas

### WY SW TLS PHMAWCA

BLM Stipulations for Greater Sage-Grouse Winter Concentration Areas EOI# WY00015674

#### WY202X-XX-6981

WY, Pinedale Field Office, Bureau of Land Management, PD

# T. 29 N., R. 110 W., 6TH PM Sec. 3 S1/2;

Sec. 4

SE1/4SW1/4,SW1/4SE1/4,E1/2 SE1/4;

Sec. 13

E1/2,N1/2NW1/4,SE1/4NW1/4, SW1/4;

Sec. 14 ALL.

Sublette County 1720 Acres

Stipulations:

#### WY PFO CSU RN

BLM Stipulations for Raptor Nests

# WY PFO CSU WTPD

BLM Stipulations for Whitetailed Prairie Dog Towns

# WY PFO\_NSO\_CR

BLM Stipulations for Cultural Resources

#### WY PFO TLS BGCW

BLM Stipulations for Big Game Crucial Winter Range

# WY PFO\_TLS\_MPN

BLM Stipulations for Mountain Ployer Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

# WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015674

### WY202X-XX-0886

WY, Pinedale Field Office, Bureau of Land Management, PD

T. 29 N., R. 110 W., 6TH PM

Sec. 6 LOTS 1;

Sec. 6 SE1/4NE1/4,

NW1/4SE1/4.

Sublette County

120.1 Acres

Stipulations:

# WY PFO\_CSU\_RN

BLM Stipulations for Raptor Nests

WY PFO\_NSO\_NLB

BLM Stipulations for Buffering No Lease Areas

### WY PFO TLS BEN

BLM Stipulations for Bald Eagle Nests

# WY PFO\_TLS\_BEWR

BLM Stipulations for Bald Eagle Winter Roosts

# WY PFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

## WY PFO TLS BONH

BLM Stipulations for Burrowing Owl Nesting Habitat

### WY PFO TLS MPN

BLM Stipulations for Mountain Plover Nests

#### WY PFO TLS RN

BLM Stipulations for Raptor Nests

# WY PFO\_TLS\_YBC

BLM Stipulations for Yellow Billed Cuckoo Nesting Habitat

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015674

### WY202X-XX-0878

WY, Pinedale Field Office, Bureau of Land Management, PD

## T. 29 N., R. 110 W., 6TH PM

Sec. 8 E1/2, E1/2NW1/4, SW1/4SW1/4, E1/2SW1/4;

Sec. 9 ALL;

Sec. 10 ALL.

**Sublette County** 

1800 Acres

Stipulations:

## WY PFO CSU RN

BLM Stipulations for Raptor

#### WY PFO TLS BGCW

BLM Stipulations for Big Game Crucial Winter Range

### WY PFO TLS MPN

BLM Stipulations for Mountain Plover Nests

### WY PFO TLS RN

BLM Stipulations for Raptor

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting,

etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015674

#### WY202X-XX-0882

WY, Pinedale Field Office, Bureau of Land Management, PD

T. 29 N., R. 110 W., 6TH PM Sec. 17 E1/2, NW1/4, E1/2SW1/4;

Sec. 20 E1/2, E1/2NW1/4, NW1/4NW1/4, SE1/4SW1/4. Sublette County 1040 Acres Stipulations:

# WY PFO\_CSU\_RN

BLM Stipulations for Raptor Nests

# WY PFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

### WY PFO TLS BONH

BLM Stipulations for Burrowing Owl Nesting Habitat

#### WY PFO TLS MPN

BLM Stipulations for Mountain Plover Nests

### WY PFO TLS RN

BLM Stipulations for Raptor Nests

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2
BLM Lease Notice for National
Historic Trails

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No. 1

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

# WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_TLS\_PHMAWCA

BLM Stipulations for Greater Sage-Grouse Winter Concentration Areas EOI# WY00015674

#### WY202X-XX-1023

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 14 N., R. 111 W., 6TH PM

Sec. 1 LOTS 5 thru 8;

Sec. 1 S1/2NE1/4,S1/2NW1/4, S1/2:

Sec. 2 LOTS 5 thru 8;

Sec. 2 S1/2NE1/4,S1/2NW1/4, S1/2:

Sec. 11 ALL.

Sweetwater County

1920.12 Acres

Stipulations:

### WY RSFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

# WY RSFO\_TLS RN

BLM Stipulations for Raptor Nests

# WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development WY Std Notice to Lessee BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act

requirements with respect to

coal leasing EOI# WY00015226

#### WY202X-XX-7103

WY, Rock Springs Field Office, Bureau of Land Management, PD

# T. 14 N., R. 111 W., 6TH PM

Sec. 3 LOTS 5 thru 8;

Sec. 3 S1/2NE1/4, S1/2NW1/4, S1/2:

Sec. 4 LOTS 5 thru 8;

Sec. 4 S1/2NE1/4,S1/2NW1/4, S1/2;

Sec. 9 ALL;

Sec. 10 ALL.

Sweetwater County

2559.88 Acres

Stipulations:

#### WY RSFO NSO RN

BLM Stipulations for Raptor Nests

## WY RSFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

### WY RSFO TLS RN

BLM Stipulations for Raptor Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

## WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00015226

#### WY202X-XX-1025

WY, Rock Springs Field Office, Bureau of Land Management, PD

# T. 14 N., R. 111 W., 6TH PM

Sec. 12 ALL;

Sec. 13 NW1/4, N1/2SW1/4. Sweetwater County

880 Acres

Stipulations:

### WY RSFO TLS BGCW

BLM Stipulations for Big Game Crucial Winter Range

# WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

### WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00015226

#### WY202X-XX-6995

WY, Pinedale Field Office, Bureau of Land Management, PD

T. 28 N., R. 111 W., 6TH PM

Sec. 1 SE1/4NE1/4, S1/2SW1/4, SE1/4:

Sec. 11 NE1/4, SE1/4NW1/4,

S1/2;

Sec. 12 ALL.

Sublette County

1440 Acres

Stipulations:

# WY PFO\_CSU\_RN

BLM Stipulations for Raptor

### WY PFO TLS BONH

BLM Stipulations for Burrowing Owl Nesting Habitat

### WY PFO TLS RN

BLM Stipulations for Raptor Nests

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

# WY Std Notice to Lessee

BLM Lease Notice for

Attachment to Each Lease.

Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_TLS\_PHMAWCA

BLM Stipulations for Greater Sage-Grouse Winter Concentration Areas EOI# WY00015721

### WY202X-XX-0904

WY, Rock Springs Field Office, Bureau of Land Management, PD

### T. 28 N., R. 111 W., 6TH PM

Sec. 13 ALL;

Sec. 14 ALL;

Sec. 23 ALL;

Sec. 25 S1/2.

Sublette County

2240 Acres

Stipulations:

## WY PFO\_CSU\_RN

BLM Stipulations for Raptor Nests

### WY PFO TLS BGCW

BLM Stipulations for Big Game Crucial Winter Range

#### WY PFO TLS BONH

BLM Stipulations for Burrowing Owl Nesting Habitat

# WY PFO\_TLS\_MPN

BLM Stipulations for Mountain Plover Nests

# WY PFO\_TLS\_RN

BLM Stipulations for Raptor Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

**BLM Stipulations for Multiple** Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_TLS\_GHMAL

**BLM Stipulations for Greater** Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas

# WY SW TLS PHMAWCA

**BLM Stipulations for Greater** Sage-Grouse Winter Concentration Areas EOI# WY00015721

#### WY202X-XX-7000

WY. Pinedale Field Office. Bureau of Land Management, PD

# T. 28 N., R. 111 W., 6TH PM

Sec. 24 ALL;

Sec. 26 ALL;

Sec. 35 ALL.

**Sublette County** 

1920 Acres

Stipulations:

# WY PFO\_CSU\_RN

**BLM Stipulations for Raptor** 

### WY PFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

### WY PFO\_TLS\_MPN

**BLM Stipulations for Mountain** Plover Nests

# WY PFO\_TLS\_RN

**BLM Stipulations for Raptor** 

## WY RSFO\_NSO\_RN

**BLM Stipulations for Raptor Nests** 

# WY RSFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

# WY RSFO\_TLS\_RN

**BLM Stipulations for Raptor** Nests

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

#### WY Std Lease Notice No. 2

**BLM Lease Notice for National Historic Trails** 

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

# WY Std Lease Stipulation No.

**BLM Stipulations for** Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

### WY Std Notice to Lessee

**BLM** Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_TLS\_GHMAL

**BLM Stipulations for Greater** Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas

### WY SW TLS PHMAWCA

**BLM Stipulations for Greater** Sage-Grouse Winter Concentration Areas EOI# WY00015721

# WY202X-XX-1267

WY, Pinedale Field Office, Bureau of Land Management,

T. 30 N., R. 111 W., 6TH PM Sec. 1 LOT 2 (EXCLUDING 2.25 AC IN RSVR ROW WYE04315);

Sec. 1 SWNE (EXCL 0.58 AC IN RSVR ROW WYE04315);

Sec. 1 LOTS 3;

Sec. 1 S1/2NW1/4. Sublette County

197.12 Acres

Stipulations:

# WY PFO\_CSU\_LT

BLM Stipulations for Lander

### WY PFO CSU RN

BLM Stipulations for Raptor

### WY PFO\_NSO\_NLB

**BLM Stipulations for Buffering** No Lease Areas

# WY PFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

### WY PFO TLS MPN

BLM Stipulations for Mountain Plover Nests

#### WY PFO TLS RN

BLM Stipulations for Raptor Nests

#### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

**BLM Stipulations for Historic** Properties

# WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

# WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

# WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016933

### WY202X-XX-7216

WY. Pinedale Field Office. Bureau of Land Management, PD

T. 30 N., R. 111 W., 6TH PM Sec. 1 SENE (EXCL 1.83 AC IN RSVR ROW WYE04315); Sec. 1 LOTS 1:

Sec. 25 SE1/4NE1/4,SE1/4. Sublette County

278.16 Acres Stipulations:

WY PFO CSU LT

**BLM Stipulations for Lander Trail** 

WY PFO CSU RN

**BLM Stipulations for Raptor** Nests

WY PFO CSU WTPD

BLM Stipulations for Whitetailed Prairie Dog Towns

WY PFO NSO LT

**BLM Stipulations for Lander** Trail

WY PFO NSO NLB

**BLM Stipulations for Buffering** No Lease Areas

WY PFO TLS BEN

**BLM Stipulations for Bald** Eagle Nests

WY PFO\_TLS\_BEWR

**BLM Stipulations for Bald Eagle Winter Roosts** 

WY PFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

WY PFO\_TLS\_BONH

BLM Stipulations for Burrowing Owl Nesting Habitat

WY PFO\_TLS\_MPN

**BLM Stipulations for Mountain** Plover Nests

WY PFO\_TLS\_RN

**BLM Stipulations for Raptor** 

WY PFO\_TLS\_YBC

BLM Stipulations for Yellow Billed Cuckoo Nesting Habitat

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

**BLM Lease Notice for National** Historic Trails

WY Std Lease Notice No. 3

**BLM Lease Notice for Greater** Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic **Properties** 

WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation

WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

WY SW TLS GHMAL

**BLM Stipulations for Greater** Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016931

## WY202X-XX-1262

WY, Pinedale Field Office, Bureau of Land Management,

T. 30 N., R. 111 W., 6TH PM

Sec. 21 N1/2:

Sec. 28

W1/2SW1/4,SE1/4SW1/4; Sec. 33 NE1/4, E1/2NW1/4,

NE1/4SW1/4.

Sublette County

720 Acres

Stipulations:

WY PFO\_CSU\_LT

**BLM Stipulations for Lander** Trail

WY PFO CSU RN

**BLM Stipulations for Raptor** Nests

WY PFO CSU WTPD

BLM Stipulations for Whitetailed Prairie Dog Towns

WY PFO NSO NLB

**BLM Stipulations for Buffering** No Lease Areas

WY PFO TLS BEN

BLM Stipulations for Bald Eagle Nests

WY PFO TLS BEWR

**BLM Stipulations for Bald** Eagle Winter Roosts

WY PFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

WY PFO\_TLS\_BONH

BLM Stipulations for Burrowing Owl Nesting Habitat

WY PFO TLS MPN

**BLM Stipulations for Mountain** Plover Nests

WY PFO TLS RN

BLM Stipulations for Raptor Nests

WY Std Lease Notice No. 1

**BLM** Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

**BLM Lease Notice for National** Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

BLM Stipulations for Historic **Properties** 

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016932

WY202X-XX-1261

WY, Pinedale Field Office, Bureau of Land Management,

T. 30 N., R. 111 W., 6TH PM

Sec. 34 N1/2;

Sec. 35

NW1/4NW1/4,S1/2NW1/4,NE1 /4SW1/4.SE1/4. Sublette County 640 Acres Stipulations: WY PFO CSU RN BLM Stipulations for Raptor WY PFO\_CSU\_VRM BLM Stipulations for Visual Resource Management Areas (Class I and II) WY PFO NSO NLB **BLM Stipulations for Buffering** No Lease Areas WY PFO TLS BEN **BLM Stipulations for Bald** Eagle Nests WY PFO\_TLS\_BEWR **BLM Stipulations for Bald** Eagle Winter Roosts WY PFO\_TLS\_BGCW BLM Stipulations for Big Game Crucial Winter Range WY PFO TLS MPN **BLM Stipulations for Mountain** Plover Nests WY PFO TLS RN **BLM Stipulations for Raptor** WY PFO\_TLS\_YBC BLM Stipulations for Yellow Billed Cuckoo Nesting Habitat WY Std Lease Notice No. 1 BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources WY Std Lease Notice No. 2 **BLM** Lease Notice for National Historic Trails WY Std Lease Notice No. 3 **BLM Lease Notice for Greater** 

Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

WY Std Lease Stipulation No.

**BLM Stipulations for Endangered Species Act Section** 7 Consultation Stipulation WY Std Lease Stipulation No. 3

**BLM Stipulations for Multiple** Mineral Development

WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing EOI# WY00016931

#### WY202X-XX-7192

WY, Pinedale Field Office, Bureau of Land Management.

T. 30 N., R. 113 W., 6TH PM Sec. 18 W1/2NE1/4,

SE1/4NE1/4, SW1/4SE1/4, E1/2SE1/4;

Sec. 26 N1/2, SE1/4;

Sec. 32 NE1/4NE1/4;

Sec. 35 E1/2, N1/2NW1/4,

S1/2NW1/4, SW1/4.

Sublette County

1360 Acres

Stipulations:

WY PFO\_CSU\_LT

**BLM Stipulations for Lander** 

#### WY PFO NSO NLB

**BLM Stipulations for Buffering** No Lease Areas

# WY PFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

WY PFO TLS RN

**BLM Stipulations for Raptor** Nests

### WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

**BLM** Lease Notice for National Historic Trails

WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

WY Std Lease Stipulation No.

**BLM Stipulations for Historic Properties** 

WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation WY Std Lease Stipulation No.

**BLM Stipulations for Multiple** Mineral Development

WY Std Notice to Lessee

**BLM** Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

WY SW NSO GHMAL

BLM Stipulations for Greater Sage-Grouse Leks. Within 0.25mile radius of occupied leks outside Priority Habitat Management Areas

WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00014799

#### WY202X-XX-1219

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 12 N., R. 114 W., 6TH PM

Sec. 1 LOTS 3;

Sec. 1 NW1/4SW1/4; Sec. 12 LOTS 1 thru 8:

Sec. 12 S1/2NE1/4.

S1/2NW1/4, N1/2SW1/4,

N1/2SE1/4;

Sec. 13 ALL:

Sec. 24 N1/2NW1/4,

SW1/4NW1/4.

**Uinta County** 

1319.63 Acres

Stipulations:

WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

WY Std Lease Notice No. 2

BLM Lease Notice for National **Historic Trails** 

WY Std Lease Notice No. 3 BLM Lease Notice for Greater Sage-Grouse Habitat

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

# WY SW\_NSO\_GHMAL

BLM Stipulations for Greater Sage-Grouse Leks. Within 0.25mile radius of occupied leks outside Priority Habitat Management Areas

# WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016972

### WY202X-XX-1221

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 12 N., R. 114 W., 6TH PM

Sec. 2 LOTS 4;

Sec. 15 NE1/4NE1/4.

**Uinta County** 

80.17 Acres

Stipulations:

# WY Std Lease Notice No. 1

BLM Lease Notice for Reasonable Measures to Minimize Adverse Impacts to Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

#### WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No. 2

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No. 3

BLM Stipulations for Multiple Mineral Development

#### WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016961

#### WY202X-XX-7214

WY, Rock Springs Field Office, Bureau of Land Management, PD

T. 12 N., R. 114 W., 6TH PM

Sec. 3 LOTS 1 thru 4;

Sec. 3 S1/2NE1/4, S1/2NW1/4, S1/2;

Sec. 11 LOTS 1 thru 8;

Sec. 11

W1/2NE1/4,SE1/4NE1/4,

N1/2SE1/4:

Sec. 11 S1/2NE1/4, N1/2SE1/4;

Sec. 14 ALL;

Sec. 23 NE1/4, N1/2NW1/4.

**Uinta County** 

1878.53 Acres

Stipulations:

## WY RSFO\_TLS\_BGCW

BLM Stipulations for Big Game Crucial Winter Range

# WY Std Lease Notice No. 1

BLM Lease Notice for

Reasonable Measures to

Minimize Adverse Impacts to

Resources

# WY Std Lease Notice No. 2

BLM Lease Notice for National Historic Trails

# WY Std Lease Notice No. 3

BLM Lease Notice for Greater Sage-Grouse Habitat

# WY Std Lease Stipulation No.

BLM Stipulations for Historic Properties

# WY Std Lease Stipulation No.

BLM Stipulations for Endangered Species Act Section 7 Consultation Stipulation

# WY Std Lease Stipulation No.

BLM Stipulations for Multiple Mineral Development

# WY Std Notice to Lessee

BLM Lease Notice for Attachment to Each Lease. Mineral Leasing Act requirements with respect to coal leasing

### WY SW\_TLS\_GHMAL

BLM Stipulations for Greater Sage-Grouse breeding, nesting, etc. Within 2 miles of an occupied lek outside Priority Habitat Management Areas EOI# WY00016971

### 4.4.1 Lease Stipulation Code Index

STIPULATION CODE	STIPULATION LANGUAGE
WY_BFO_CSU_BEGE	CSU (1) Prior to surface disturbance within 1.0 mile of consistently used bald and
	golden eagle winter roosts and riparian corridors a mitigation plan (Plan) must be
	submitted to the BLM by the applicant as a component of the Application for Permit

	to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use
	Plan of Operations. The operator shall not initiate surface-disturbing activities
	unless the BLM Authorized Officer has approved the Plan (with conditions, as
	appropriate). The Plan must demonstrate to the Authorized Officer's satisfaction
	that wintering eagles will not be disturbed (as defined by the Bald and Golden Eagle
	Protection Act). Bald or golden eagles will not be agitated or bothered to a degree
	that causes or is likely to cause physical injury, or a decrease in productivity by
	substantially interfering with normal breeding, feeding, or sheltering behavior; (2) as
	mapped on the Buffalo Field Office GIS database or determined by field evaluation,
	in coordination with the Wyoming Game and Fish Department and/or US Fish and
WW DEO CON DOOM	Wildlife Service; (3) protecting bald and golden eagle winter roosting habitat.
WY_BFO_CSU_BGCW	CSU (1) Prior to surface disturbance within Wyoming Game and Fish Department
	designated big game crucial winter range, a mitigation plan (Plan) must be
	submitted to the BLM by the applicant as a component of the Application for Permit
	to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use
	Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as
	appropriate). The Plan must demonstrate to the Authorized Officer's satisfaction
	that the function and suitability of crucial big game winter ranges will not be
	impaired; (2) as mapped by the Wyoming Game and Fish Department; (3) ensuring
	the function and suitability of crucial big game winter range.
WY_BFO_CSU_C100F	CSU (1) Prior to surface disturbance or disruptive activities near an entrance to a
W 1_B1 O_CSO_C1001	significant cave a mitigation plan (Plan) must be submitted to the BLM by the
	applicant as a component of the Application for Permit to Drill (BLM Form 3160-3)
	or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The
	operator shall not initiate surface-disturbing activities unless the BLM Authorized
	Officer has approved the Plan (with conditions, as appropriate). The Plan must
	demonstrate to the BLM Authorized Officer's satisfaction that the action will not
	destroy, disturb, deface, mar, alter, remove, or harm any significant cave or alter the
	free movement of any animal or plant life into or out of any significant cave; (2) as
	mapped by the BLM; (3) protecting significant cave resources (any material or
	substance occurring naturally in caves, such as animal life, plant life, paleontological
	deposits, sediments, minerals, speleogens, and speleothems).
WY_BFO_CSU_CLBA	CSU (1) Surface use or occupancy shall not be allowed by oil and gas lessee(s),
	operating rights holder(s), and/or oil and gas operator(s) on this Federal oil and gas
	lease to conduct any oil and gas operation, including drilling for, removing, or
	disposing of oil and/or gas contained in Federal coal lease(s) unless a plan for
	mitigation of anticipated impacts is developed between the oil and gas and the coal
	lessees, and the Plan is approved by the BLM Authorized Officer; (2) on areas
	identified as highly likely to be considered in a Coal Lease By Application as
	mapped by the US Office of Surface Mining, Wyoming Department of Environmental Quality, US Geological Survey, and/or BLM; (3) protecting the first
	in time valid existing rights of the coal lessee, the BLM Authorized Officer reserves
	the right to alter or modify any oil and gas operations on the lands described in this
	lease ensuring the orderly development of the coal resource by surface and/or
	underground mining methods, coal mine worker safety, and/or coal production rates
	or recovery of the coal resource. The oil and gas lessee(s), operating rights
	holder(s), and/or oil and gas operator(s) of this Federal oil and gas lease shall not
1	
	hold the United States as lessor, coal lessee(s), sub-lessee(s), and/or coal operator(s)
	hold the United States as lessor, coal lessee(s), sub-lessee(s), and/or coal operator(s) liable for any damage or loss of the oil and gas resource, including the venting of
	liable for any damage or loss of the oil and gas resource, including the venting of
WY_BFO_CSU_EC	liable for any damage or loss of the oil and gas resource, including the venting of coalbed natural gas, caused by coal exploration or mining operations conducted on Federal coal lease.  CSU (1) Prior to surface disturbance within Wyoming Game and Fish Department
WY_BFO_CSU_EC	liable for any damage or loss of the oil and gas resource, including the venting of coalbed natural gas, caused by coal exploration or mining operations conducted on Federal coal lease.  CSU (1) Prior to surface disturbance within Wyoming Game and Fish Department designated elk calving areas a mitigation plan (Plan) must be submitted to the BLM
WY_BFO_CSU_EC	liable for any damage or loss of the oil and gas resource, including the venting of coalbed natural gas, caused by coal exploration or mining operations conducted on Federal coal lease.  CSU (1) Prior to surface disturbance within Wyoming Game and Fish Department designated elk calving areas a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form
WY_BFO_CSU_EC	liable for any damage or loss of the oil and gas resource, including the venting of coalbed natural gas, caused by coal exploration or mining operations conducted on Federal coal lease.  CSU (1) Prior to surface disturbance within Wyoming Game and Fish Department designated elk calving areas a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations.
WY_BFO_CSU_EC	liable for any damage or loss of the oil and gas resource, including the venting of coalbed natural gas, caused by coal exploration or mining operations conducted on Federal coal lease.  CSU (1) Prior to surface disturbance within Wyoming Game and Fish Department designated elk calving areas a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations.  The operator shall not initiate surface-disturbing activities unless the BLM
WY_BFO_CSU_EC	liable for any damage or loss of the oil and gas resource, including the venting of coalbed natural gas, caused by coal exploration or mining operations conducted on Federal coal lease.  CSU (1) Prior to surface disturbance within Wyoming Game and Fish Department designated elk calving areas a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations.  The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The
WY_BFO_CSU_EC	liable for any damage or loss of the oil and gas resource, including the venting of coalbed natural gas, caused by coal exploration or mining operations conducted on Federal coal lease.  CSU (1) Prior to surface disturbance within Wyoming Game and Fish Department designated elk calving areas a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations.  The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer's satisfaction that the function and
WY_BFO_CSU_EC	liable for any damage or loss of the oil and gas resource, including the venting of coalbed natural gas, caused by coal exploration or mining operations conducted on Federal coal lease.  CSU (1) Prior to surface disturbance within Wyoming Game and Fish Department designated elk calving areas a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations.  The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer's satisfaction that the function and suitability of elk calving areas will not be impaired; (2) as mapped by the Wyoming
WY_BFO_CSU_EC	liable for any damage or loss of the oil and gas resource, including the venting of coalbed natural gas, caused by coal exploration or mining operations conducted on Federal coal lease.  CSU (1) Prior to surface disturbance within Wyoming Game and Fish Department designated elk calving areas a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations.  The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer's satisfaction that the function and

WY_BFO_CSU_ECWC  WY_BFO_CSU_FCR	CSU (1) Fluid mineral production and byproducts shall be piped out of, and permanent above ground facilities will be located outside of, Wyoming Game and Fish Department designated elk crucial winter range and calving areas unless a mitigation plan (Plan) is submitted by the applicant and approved by the BLM as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer's satisfaction that the function and suitability of elk crucial winter range and elk calving areas will not be impaired; (2) as mapped by the Wyoming Game and Fish Department; (3) ensuring the function and suitability of elk crucial winter range and elk calving areas.  CSU (1) Surface-disturbing and disruptive activities shall only be approved with adequate mitigation to ensure compliance with the Fortification Creek Resources Management Plan Amendment (BLM 2011) performance standards. Prior to surface disturbance within the Fortification Creek Planning Area a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the
	Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate); (2) within the Fortification Creek Planning Area (Map 3-36); (3) protecting the viability of the Fortification elk herd and facilitating ecosystem reconstruction in the stabilization of disturbed areas.
WY_BFO_CSU_FQM	CSU (1) Prior to surface disturbance within 0.25 mile of naturally occurring water bodies containing native or desirable non-native fish species a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer's satisfaction that there will not be a local decline in fish abundance or range as a result of the lease operations. Examples of a few of the items to consider are as follows. Spill prevention measures must be used to ensure hydrocarbons and other potentially toxic substances used for lease activities are prevented from entering the watercourse. Sediment control measures must be used to ensure increased sediment contributions are avoided; (2) as mapped by the Wyoming Game and Fish Department and/or BLM; (3) protecting native and desirable non-native fish
WY_BFO_CSU_GSGRH	populations and habitat.  CSU (1) All applicable surface disturbances (existing or future, and not limited to fluid mineral disturbances) must be restored, as described in the Buffalo Field Office Resource Management Plan, to the approval of the BLM Authorized Officer; (2) Greater Sage-Grouse Core Population Areas and Connectivity Corridors (Priority Habitat) as mapped on the Buffalo Field Office GIS database; (3) to restore functional Greater Sage-Grouse habitat to support core Greater Sage-Grouse populations.
WY_BFO_CSU_H	CSU (1) Prior to surface disturbance within 3 miles of the Pumpkin Buttes, Cantonment Reno, Dull Knife Battle, and Crazy Woman Battle historic properties, contributing and unevaluated segments of the Bozeman Trail, all rock art sites, all rock shelter sites, and all Native American burials, a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator may not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan or approved it with conditions after consultation with the State Historic Preservation Office, applicable Indian tribes, and other interested parties. The Plan must demonstrate to the Authorized Officer's satisfaction that there will be no adverse effects to National Register of Historic Places eligible or listed historic properties (i.e., the infrastructure will either not be visible or will result in a weak contrast rating); (2) as mapped on the Buffalo Field Office GIS database; (3) ensuring the setting of historic properties.
WY_BFO_CSU_H20500F	CSU (1) Prior to surface disturbance within 500 feet of springs, reservoirs not associated with coal bed natural gas projects, water wells, and perennial streams a site-specific construction, stabilization, and reclamation plan (Plan) must be submitted to the

	BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer's satisfaction how the operator will meet the following performance standards. Storm water and surface runoff will be controlled to minimize erosion (rilling, gullying, piping, mass wasting) and offsite siltation during construction, use/operations, and reclamation. Offsite areas will be protected from accelerated soil erosion. The original landform and site productivity will be partially restored during interim reclamation and fully restored as a result of final reclamation; (2) as mapped by the US Geological Survey's National Hydrologic Inventory and/or as determined by a BLM evaluation of the area; (3) ensuring protection of surface waters and associated riparian habitats by meeting the standards outlined in, Chapter 6 of the BLM's Oil and Gas Gold Book, as revised, and the 2015 Buffalo Field Office Resource Management Plan Record of Decision.
WY_BFO_CSU_PD	CSU (1) Prior to surface disturbance within active prairie dog colonies on BLM-administered surface a special status species occupancy survey must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer's satisfaction that activities with active prairie dog colonies on BLM surface would not adversely impact suitable habitat for special status species dependent upon prairie dog colonies; (2) as mapped or determined on the Buffalo Field Office GIS database or from field evaluation, in coordination with the US Fish and Wildlife Service and Wyoming Game and Fish Department; (3) conserving special status species wildlife and the prairie dog colonies on which they
WY_BFO_CSU_PHMAC	depend.  CSU (1) Surface occupancy or use will be restricted. The cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the Disturbance Density Calculation Tool (DDCT) area, as described in the DDCT manual; (2) as mapped on the Buffalo Field Office GIS database; (3) to protect Greater Sage-Grouse designated Priority Habitat Management Areas (Connectivity only) from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated PHMAs (Connectivity only). The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated PHMAs (Connectivity only) or surface disturbance created by other land users. The BLM may require the lessee or operator to enter into a unit agreement or drilling easement to facilitate the equitable development of this and surrounding leases.
WY_BFO_CSU_R500F	CSU (1) Prior to surface disturbance within 500 feet of riparian systems, wetlands, and aquatic habitats a site-specific construction, stabilization, and reclamation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer's satisfaction how the operator will meet the following performance standards. Storm water and surface runoff will be controlled to minimize erosion (rilling, gullying, piping, mass wasting) and offsite siltation during construction, use/operations, and reclamation. Offsite areas will be protected from accelerated soil erosion. The original landform and site productivity will be partially restored during interim reclamation and fully restored as a result of final reclamation; (2) as mapped by the US Geological Survey's National Hydrologic Inventory and/or as determined by a BLM evaluation of the area; (3) ensuring protection of surface waters and associated riparian habitats by meeting the standards outlined in, Chapter 6 of the BLM's Oil and Gas Gold Book, as revised, and the 2015 Buffalo Field Office Resource Management Plan Record of Decision.

WY_BFO_CSU_RN	CSU (1) Prior to surface disturbance within US Fish and Wildlife Service recommended spatial buffers of raptor nests a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations.  The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer's satisfaction that nesting raptors will not be disturbed. Nesting raptors will not be agitated or bothered to a degree that causes or is likely to cause physical injury, a decrease in productivity by substantially interfering with normal breeding, feeding, or sheltering behavior, or nest abandonment by substantially interfering with normal breeding, feeding, or sheltering behavior; (2) as mapped on the Buffalo Field Office GIS database or determined by the BLM from field evaluation in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring raptor productivity.
WW DEO COLL GE	
WY_BFO_CSU_SE	CSU (1) Prior to surface disturbance on soils with a severe erosion hazard rating a site-specific construction, stabilization, and reclamation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer's satisfaction how the operator will meet the following performance standards. The disturbed area will be stabilized with no evidence of accelerated erosion features. The disturbed area shall be managed to ensure soil characteristics approximate an appropriate reference site with regard to erosional features to maintain soil productivity and sustainability. Sufficient viable topsoil is maintained for ensuring successful final reclamation. At locations where interim reclamation will be completed, this will be accomplished by respreading all salvaged topsoil over the areas of interim reclamation. The original landform and site productivity will be partially restored during interim reclamation and fully restored as a result of final reclamation; (2) as mapped by the Natural Resources Conservation Service Soil Survey Geographic Database (SSURGO) Order 3 soil survey and/or as determined by a BLM evaluation of the area; (3) ensuring successful reclamation and erosion control on soils with a severe erosion hazard rating in order to meet the standards outlined in Chapter 6 the BLM's Oil and Gas Gold Book, as revised, and the 2015 Buffalo Field Office Resource
WY_BFO_CSU_Slopes25to50	CSU (1) Prior to surface disturbance on slopes greater than 25% and less than 50% a
	site-specific construction, stabilization, and reclamation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The Plan must include designs approved and stamped by a licensed engineer. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the BLM Authorized Officer's satisfaction how the operator will meet the following performance standards. Slope stability is maintained preventing slope failure or mass wasting. The disturbed area will be stabilized with no evidence of accelerated erosion features. The disturbed area shall be managed to ensure soil characteristics approximate an appropriate reference site with regard to erosional features to maintain soil productivity and sustainability. Sufficient viable topsoil is maintained for ensuring successful final reclamation. At locations where interim reclamation will be completed, this will be accomplished by respreading all salvaged topsoil over the areas of interim reclamation. The original landform and site productivity will be partially restored during interim reclamation and fully restored as a result of final reclamation; (2) as mapped by the US Geological Survey (USGS) 1:24,000 scale topographic maps, USGS Digital Elevation Models, and/or as determined by a BLM evaluation of the area; (3) ensuring successful reclamation and erosion control on slopes greater than 25% and less than 50% in order to meet the standards outlined in Chapter 6 of the BLM's Oil and Gas Gold Book, as revised, and the 2015 Buffalo Field Office Resource Management Plan Record of Decision.

WY_BFO_CSU_SLR	CSU (1) Prior to surface disturbance on limited reclamation potential areas a site- specific construction, stabilization, and reclamation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill
	(BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of
	Operations. The Plan must include designs approved and stamped by a licensed
	engineer. The operator shall not initiate surface-disturbing activities unless the
	BLM Authorized Officer has approved the Plan (with conditions, as appropriate).
	The Plan must demonstrate to the BLM Authorized Officer's satisfaction how the
	operator will meet the following performance standards. The disturbed area will be stabilized with no evidence of accelerated erosion features. The disturbed area shall
	be managed to ensure soil characteristics approximate an appropriate reference site
	with regard to erosional features to maintain soil productivity and sustainability.
	Slope stability is maintained preventing slope failure and erosion. Sufficient viable
	topsoil is maintained for ensuring successful final reclamation. At locations where interim reclamation will be completed, this will be accomplished by respreading all
	salvaged topsoil over the areas of interim reclamation. The original landform and
	site productivity will be partially restored during interim reclamation and fully
	restored as a result of final reclamation; (2) as mapped by the Natural Resources
	Conservation Service Soil Survey Geographic Database (SSURGO) Order 3 soil
	survey and as determined by a BLM evaluation of the area; (3) ensuring successful
	reclamation and erosion control on limited reclamation potential areas in order to meet the standards outlined in, Chapter 6 of the BLM's Oil and Gas Gold Book, as
	revised, and the 2015 Buffalo Field Office Resource Management Plan Record of
	Decision.
WY_BFO_CSU_SSP	CSU (1) Prior to surface disturbance within Ute ladies'-tresses orchid habitat flowering
	season survey(s) must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill
	(BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of
	Operations. The operator shall not initiate surface-disturbing activities unless the
	BLM Authorized Officer has approved the Plan (with conditions, as appropriate).
	The Plan must demonstrate to the Authorized Officer's satisfaction that Ute ladies'-
	tresses orchids will not be harmed and that the habitat on which they depend will be conserved; (2) as mapped or determined by the US Fish and Wildlife Service,
	Wyoming Natural Diversity Database, the Buffalo Field Office GIS database, or
	from field evaluation; (3) conserving Ute ladies'-tresses orchids and the habitat on
	which they depend.
WY_BFO_CSU_SSPF	CSU (1) Prior to surface disturbance within special status plant species habitats,
	flowering season surveys must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit
	to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use
	Plan of Operations. The operator shall not initiate surface-disturbing activities
	unless the BLM Authorized Officer has approved the Plan (with conditions, as
	appropriate). The Plan must demonstrate to the Authorized Officer's satisfaction
	that special status plant species will not be harmed and that the habitat on which they depend will be conserved; (2) as mapped or determined by the US Fish and
	Wildlife Service, Wyoming Natural Diversity Database, the Buffalo Field Office
	GIS database, or from field evaluation; (3) conserving special status plant species
WAY DEED CONTROL	and the habitat on which they depend.
WY_BFO_CSU_SSWLA	CSU (1) Prior to surface disturbance within 1,640 feet (500 meters) of perennial water, vernal pools, playas, and wetlands appropriate surveys must be conducted and a
	mitigation plan (Plan) must be submitted to the BLM by the applicant as a
	component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry
	Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator may
	not initiate surface-disturbing activities unless the BLM Authorized Officer has
	approved the Plan or approved it with conditions. The Plan must demonstrate to the Authorized Officer's satisfaction that special status amphibian species will not be
	disturbed to a degree that causes or is likely to cause physical injury, a decrease in
	productivity by substantially interfering with normal breeding, sheltering, or
	hibernation behavior, or site abandonment by substantially interfering with normal
	breeding, sheltering, or hibernation behavior; (2) as mapped on the Buffalo Field
	Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3)
	wyonning Game and Pish Department and/of OS Pish and whichite Service; (3)

	ensuring production of special status amphibian species breeding, sheltering, and hibernation habitat.
WY_BFO_CSU_SSWLB	CSU (1) Prior to surface disturbance within 1,640 feet (500 meters) of cave entrances, mature forest, and rock outcrops appropriate surveys must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator may not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan or approved it with conditions. The Plan must demonstrate to the Authorized Officer's satisfaction that special status bat species will not be disturbed to a degree that causes or is likely to cause physical injury, a decrease in productivity by substantially interfering with normal breeding, nursery, roosting, or hibernation behavior, or site abandonment by substantially interfering with normal breeding, nursery, roosting, or hibernation behavior; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring protection of special status bat species breeding, nursery, roosting, and hibernation habitat.
WY_BFO_CSU_SSWLH	CSU (1) Prior to surface disturbance within special status species wildlife habitat an occupancy survey must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer's satisfaction that special status wildlife species will not be harmed (any act which actually kills or injures wildlife including habitat modification or degradation that substantially impairs essential behavioral patterns) and that the habitat on which they depend will be conserved; (2) as mapped or determined by the US Fish and Wildlife Service, Wyoming Game and Fish Department, Wyoming Natural Diversity Database, or BLM from field evaluation; (3) conserving special status species wildlife and the habitat on which they depend (BLM 2008 -6840 manual).
WY_BFO_CSU_SSWLR	CSU (1) Prior to surface disturbance within 1,640 feet (500 meters) of south facing rock outcrops, perennial water, vernal pools, playas, and wetlands appropriate surveys must be conducted and a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations.  The operator may not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan or approved it with conditions. The Plan must demonstrate to the Authorized Officer's satisfaction that special status reptile species will not be disturbed to a degree that causes or is likely to cause physical injury, a decrease in productivity by substantially interfering with normal breeding, basking, sheltering, or hibernation behavior; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring production of special status reptile species breeding, basking, sheltering, and hibernation habitat.
WY_BFO_CSU_STG	CSU (1) Prior to surface disturbance within 0.25 mile of the perimeter of occupied sharp-tailed grouse leks a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations.  The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer's satisfaction that the function and suitability of sharp-tailed grouse breeding habitat will not be impaired (result in physical injury, a decrease in productivity by substantially interfering with normal breeding, feeding, or sheltering behavior, or lek abandonment by substantially interfering with normal breeding, feeding, or sheltering behavior); (2) as mapped by the Wyoming Game and Fish Department; (3) ensuring the function and suitability of sharp-tailed grouse breeding habitat.

WY_BFO_CSU_TCP	CSU (1) Prior to surface disturbance within 3 miles of traditional cultural properties a mitigation plan (Plan) must be submitted by the applicant. The Plan must be approved or approved with conditions by the BLM Authorized Officer prior to surface-disturbing activities after consultation with the State Historic Preservation Office, applicable Indian tribes, and other interested parties. The Plan must demonstrate there will be no adverse effects to National Register of Historic Places eligible or listed historic properties (i.e., proposed infrastructure is either not visible or will result in a weak contrast rating); (2) as mapped on the Buffalo Field Office GIS database; (3) ensuring the setting of traditional cultural properties.
WY_BFO_CSU_VRMII	CSU (1) Prior to surface disturbance within Visual Resource Management (VRM) Class 2 areas, a site-specific plan must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the plan (with conditions, as appropriate). The plan must demonstrate to the BLM Authorized Officer's satisfaction how the operator will meet the following performance standards. A visual contrast rating must demonstrate that VRM Class 2 objectives will be met. Where required by the BLM Authorized Officer, a visual simulation must be prepared and must demonstrate that VRM Class 2 objectives will be met through practices such as siting of permanent facilities. Where present and feasible, existing surface disturbances shall be utilized. New surface disturbances shall be minimized to the extent practicable. All permanent above-ground facilities (such as production tanks or other production facilities) not having specific coloration requirements for safety must be painted or designed using a BLM-approved color; (2) as mapped on the Buffalo Field Office GIS database; (3) protecting VRM Class 2 areas.
WY_BFO_CSU_WHSRMA	CSU (1) Prior to surface disturbance within Special Recreation Management Areas (SRMAs) available for leasing (Weston Hills) a mitigation plan (Plan) must be submitted to the BLM by the applicant as a component of the Application for Permit to Drill (BLM Form 3160-3) or Sundry Notice (BLM Form 3160-5) – Surface Use Plan of Operations. The operator shall not initiate surface-disturbing activities unless the BLM Authorized Officer has approved the Plan (with conditions, as appropriate). The Plan must demonstrate to the Authorized Officer's satisfaction that the proposed action is consistent with the prescribed management for the SRMA; (2) as mapped or determined by BLM; (3) ensuring the recreational opportunities and setting of the SRMA.
WY_BFO_NSO_BEGE	NSO (1) Within 0.5 miles from the edge of consistently used bald or golden eagle winter roosts and Clear Creek, Crazy Woman Creek, Piney Creek, Powder River, and Tongue River, consistently used riparian corridors, as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (2) protecting wintering bald and golden eagles.
WY_BFO_NSO_BEN	NSO (1) Within 0.5 mile of bald eagle nests as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (2) ensuring productivity of bald eagles.
WY_BFO_NSO_BGHMA	NSO (1) Within Wyoming Game and Fish Department Big Game Habitat Management Areas (Ed O. Taylor, Kerns, Bud Love, and Amsden Creek) as mapped by the Wyoming Game and Fish Department; (2) ensuring the function and suitability of Wyoming Game and Fish Department Big Game Habitat Management Areas.
WY_BFO_NSO_H	NSO (1) Within the Pumpkin Buttes, Cantonment Reno, Dull Knife Battle, and Crazy Woman Battle historic properties, contributing and unevaluated segments of the Bozeman Trail, all rock art sites, all rock shelter sites, all Native American burials; as mapped on the Buffalo Field Office GIS database; (2) protecting historic properties.
WY_BFO_NSO_HIP	NSO (1) No surface occupancy or use is allowed on lands containing paleontological resources of high quality or importance as mapped on the Buffalo Field Office GIS database; (2) protecting paleontological resources of high quality or importance.
WY_BFO_NSO_PBACEC	NSO (1) Within the Pumpkin Buttes Area of Critical Environmental Concern as mapped or determined by BLM; (2) protecting the relevant and important values.
WY_BFO_NSO_Slopes50	NSO (1) On slopes greater than 50% as mapped by the US Geological Survey 1:24,000 scale topographic maps, US Geological Survey Digital Elevation Models, and/or as

	determined by a BLM evaluation of the area; (2) preventing mass slope failure and accelerated erosion.
WY_BFO_NSO_SSF	NSO (1) Within 0.25 mile of any waters containing special status fish species as mapped on the Buffalo Field Office GIS database or from field evaluation, in consultation with the Wyoming Game and Fish Department; (2) protecting special status fish populations and habitat.
WY_BFO_NSO_SSP	NSO (1) Within special status species plant populations as mapped on the Buffalo Field Office GIS database, or determined by BLM from field evaluation, in coordination with the Wyoming Natural Diversity Database and/or US Fish and Wildlife Service;  (2) protecting special status species plant populations.
WY_BFO_NSO_SSRN	NSO (1) Within a species specific spatial buffer of special status species raptor nests using US Fish and Wildlife Service Wyoming Ecological Service's recommendations (Appendix Q (p. 633) or www.fws.gov/wyominges/Pages/Species/Species_SpeciesConcern/Raptors.html) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (2) protecting nest sites of special status raptors.
WY_BFO_NSO_TCP	NSO (1) On lands containing traditional cultural properties as mapped on the Buffalo Field Office GIS database; (2) protecting traditional cultural properties.
WY_BFO_TLS_BEN	TLS (1) Surface-disturbing and disruptive activities are prohibited or restricted from Feb 1 to Aug 15 within 1.0 mile of active bald eagle nests; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring productivity of bald eagles.
WY_BFO_TLS_BGCWEC	TLS (1) Surface-disturbing and disruptive activities are prohibited or restricted from Nov 15 to Apr 30 within big-game crucial winter range, or from May 1 to Jun 15 within elk calving areas (Wyoming Game and Fish Department 2009); (2) as mapped by the Wyoming Game and Fish Department and evaluated by the BLM; (3) ensuring the function and suitability of crucial big game winter ranges.
WY_BFO_TLS_EC	TLS (1) Surface-disturbing and disruptive activities are prohibited or restricted from May 1 to Jun 15 within elk calving areas (Wyoming Game and Fish Department 2009); (2) as mapped by the Wyoming Game and Fish Department and evaluated by the BLM; (3) ensuring the function and suitability of elk calving areas.
WY_BFO_TLS_EWR	TLS (1) Surface-disturbing and disruptive activities are prohibited or restricted from Nov 1 to Apr 1 within 1.0 mile from the edge of consistently used eagle winter roosts and the following consistently used riparian corridors: Clear Creek, Crazy Woman Creek, Piney Creek, Powder River, and Tongue River; (2) as mapped on the Buffalo Field Office GIS database or determined by field evaluation, in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) protecting roosting eagles.
WY_BFO_TLS_NSSRN	TLS (1) Surface-disturbing and disruptive activities are prohibited or restricted within the US Fish and Wildlife Service Wyoming Ecological Service's recommended spatial buffers and dates of active non-special status species raptor nests. (Appendix Q (p. 633) or www.fws.gov/wyominges/Pages/Species/Species_SpeciesConcern/Raptors.html); (2) as mapped on the Buffalo Field Office GIS database or determined by BLM from field evaluation in coordination with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service; (3) ensuring raptor nest productivity.
WY_BFO_TLS_PHMAC	TLS (1) Mar 15 to Jun 30; (2) as mapped on the Buffalo Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside Priority Habitat Management Areas (Connectivity only), within 4 miles of an occupied lek.
WY_BFO_TLS_PHMAL	TLS (1) Mar 15 to Jun 30; (2) as mapped on the Buffalo Field Office GIS database; (3) no surface use to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside designated Priority Habitat Management Areas (Core only). Where credible data support different timeframes for this restriction, dates may be expanded by 14 days prior or subsequent to the above dates.
WY_BFO_TLS_PHMAWCA	TLS (1) Dec 1 to Mar 14; (2) as mapped on the Buffalo Field Office GIS database; (3) to seasonally protect Greater Sage-Grouse winter concentration areas in designated Priority Habitat Management Areas (Core and Connectivity), and outside designated

	PHMAs (Core and Connectivity) when supporting wintering Greater Sage-Grouse
WW. DEO. TV C. CCD.V.	that attend leks within designated PHMAs (Core only).
WY_BFO_TLS_SSRN	TLS (1) Surface-disturbing and disruptive activities are prohibited or restricted within US Fish and Wildlife Service recommended spatial buffers and dates (Appendix Q
	(p. 633) or www.fws.gov/wyominges/Pages/Species_SpeciesConcern/
	Raptors.html) of active raptor nests of special status species; (2) as mapped on the
	Buffalo Field Office GIS database or determined by field evaluation, in coordination
	with the Wyoming Game and Fish Department and/or US Fish and Wildlife Service;
	(3) ensuring productivity of nesting special status raptors.
WY_BFO_TLS_STG	TLS (1) Surface-disturbing and disruptive activities are prohibited or restricted from
	Apr 1 to Jul 15 (Wyoming Game and Fish Department 2009) within 2 miles of the perimeter of occupied sharp-tailed grouse leks; (2) as mapped by the Wyoming
	Game and Fish Department and evaluated by the BLM; (3) ensuring the function
	and suitability of sharp-tailed grouse nesting habitat.
WY_LFO_CSU_BRMLP2024	CSU (1) Surface occupancy or use will be restricted; (2) as mapped on the Lander Field
	Office GIS database; (3) protecting unique plant communities, cultural sites,
	viewshed, geologic resources, wild horse migration routes, and riparian-wetland
WY_LFO_CSU_LRPS1013	resources of the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface occupancy or use will be restricted; (2) as mapped on the Lander Field
,, 1_Li 0_050_Lid 51015	Office GIS database; (3) protecting limited reclamation potential soils.
WY_LFO_CSU_PYFC5058	CSU (1) Surface use or occupancy is restricted; (2) as mapped on the Lander Field
	Office GIS database; (3) protecting fossil resources within designated "very high" or
	"high" potential fossil yield classification areas.
WY_LFO_CSU_RHTEH5018	CSU (1) Surface use or occupancy will be restricted within a 2-mile buffer of Regional Historic Trails and Early Highways; (2) as mapped on the Lander Field Office GIS
	database; (3) protecting the Regional Historic Trails and Early Highways and their
	settings.
WY_LFO_CSU_S15TO24P101	CSU (1) Surface occupancy or use will be restricted; (2) as mapped on the Lander Field
4	Office GIS database; (3) protecting areas containing slopes between 15 and 24
	percent.
	1 0077 (1) 0 0
WY_LFO_CSU_SR6124	CSU (1) Surface use or occupancy is restricted within the Sweetwater Rocks viewshed;
WY_LFO_CSU_SR6124	(2) as mapped on the Lander Field Office GIS database; (3) protecting the
	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.
WY_LFO_CSU_VRM5066	(2) as mapped on the Lander Field Office GIS database; (3) protecting the
	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.
WY_LFO_CSU_VRM5066	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024  WY_LFO_CSU5025	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface use or occupancy will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting the Cedar Ridge Traditional Cultural Property periphery.
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface use or occupancy will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting the Cedar Ridge Traditional Cultural Property periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting the
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024  WY_LFO_CSU5025  WY_LFO_NSO_ACEC7059	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface use or occupancy will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting the Cedar Ridge Traditional Cultural Property periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting the relevant and important Area of Critical Environmental Concern values.
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024  WY_LFO_CSU5025	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface use or occupancy will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting the Cedar Ridge Traditional Cultural Property periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting the relevant and important Area of Critical Environmental Concern values.  NSO (1) Within 0.25-mile of identified bat maternity roosts and hibernation sites as
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024  WY_LFO_CSU5025  WY_LFO_NSO_ACEC7059	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface use or occupancy will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting the Cedar Ridge Traditional Cultural Property periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting the relevant and important Area of Critical Environmental Concern values.
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024  WY_LFO_CSU5025  WY_LFO_NSO_ACEC7059	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface use or occupancy will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting the Cedar Ridge Traditional Cultural Property periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting the relevant and important Area of Critical Environmental Concern values.  NSO (1) Within 0.25-mile of identified bat maternity roosts and hibernation sites as mapped on the Lander Field Office GIS database; (2) protecting bat maternity roosts and hibernation sites.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting unique
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024  WY_LFO_CSU5025  WY_LFO_NSO_ACEC7059  WY_LFO_NSO_BRH4095	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface use or occupancy will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting the Cedar Ridge Traditional Cultural Property periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting the relevant and important Area of Critical Environmental Concern values.  NSO (1) Within 0.25-mile of identified bat maternity roosts and hibernation sites as mapped on the Lander Field Office GIS database; (2) protecting bat maternity roosts and hibernation sites.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting unique plant communities, cultural sites, viewshed, and geologic resources in the Beaver
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024  WY_LFO_CSU5025  WY_LFO_NSO_ACEC7059  WY_LFO_NSO_BRH4095  WY_LFO_NSO_BRMLP2024	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface use or occupancy will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting the Cedar Ridge Traditional Cultural Property periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting the relevant and important Area of Critical Environmental Concern values.  NSO (1) Within 0.25-mile of identified bat maternity roosts and hibernation sites as mapped on the Lander Field Office GIS database; (2) protecting bat maternity roosts and hibernation sites.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting unique plant communities, cultural sites, viewshed, and geologic resources in the Beaver Rim Master Leasing Plan area.
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024  WY_LFO_CSU5025  WY_LFO_NSO_ACEC7059  WY_LFO_NSO_BRH4095	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface use or occupancy will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting the Cedar Ridge Traditional Cultural Property periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting the relevant and important Area of Critical Environmental Concern values.  NSO (1) Within 0.25-mile of identified bat maternity roosts and hibernation sites as mapped on the Lander Field Office GIS database; (2) protecting bat maternity roosts and hibernation sites.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting unique plant communities, cultural sites, viewshed, and geologic resources in the Beaver Rim Master Leasing Plan area.  NSO (1) as mapped on the Lander Field Office GIS database; (2) protecting the Castle
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024  WY_LFO_CSU5025  WY_LFO_NSO_ACEC7059  WY_LFO_NSO_BRH4095  WY_LFO_NSO_BRMLP2024  WY_LFO_NSO_CG5034	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface use or occupancy will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting the Cedar Ridge Traditional Cultural Property periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting the relevant and important Area of Critical Environmental Concern values.  NSO (1) Within 0.25-mile of identified bat maternity roosts and hibernation sites as mapped on the Lander Field Office GIS database; (2) protecting bat maternity roosts and hibernation sites.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting unique plant communities, cultural sites, viewshed, and geologic resources in the Beaver Rim Master Leasing Plan area.  NSO (1) as mapped on the Lander Field Office GIS database; (2) protecting the Castle Gardens cultural site and periphery.
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024  WY_LFO_CSU5025  WY_LFO_NSO_ACEC7059  WY_LFO_NSO_BRH4095  WY_LFO_NSO_BRMLP2024	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface use or occupancy will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting the Cedar Ridge Traditional Cultural Property periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting the relevant and important Area of Critical Environmental Concern values.  NSO (1) Within 0.25-mile of identified bat maternity roosts and hibernation sites as mapped on the Lander Field Office GIS database; (2) protecting bat maternity roosts and hibernation sites.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting unique plant communities, cultural sites, viewshed, and geologic resources in the Beaver Rim Master Leasing Plan area.  NSO (1) as mapped on the Lander Field Office GIS database; (2) protecting the Castle
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024  WY_LFO_CSU5025  WY_LFO_NSO_ACEC7059  WY_LFO_NSO_BRH4095  WY_LFO_NSO_BRMLP2024  WY_LFO_NSO_CG5034  WY_LFO_NSO_HTAC4045	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface use or occupancy will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting the Cedar Ridge Traditional Cultural Property periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting the relevant and important Area of Critical Environmental Concern values.  NSO (1) Within 0.25-mile of identified bat maternity roosts and hibernation sites as mapped on the Lander Field Office GIS database; (2) protecting bat maternity roosts and hibernation sites.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting unique plant communities, cultural sites, viewshed, and geologic resources in the Beaver Rim Master Leasing Plan area.  NSO (1) as mapped on the Lander Field Office GIS database; (2) protecting the Castle Gardens cultural site and periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting wildlife, cultural resources, viewshed, and/or recreational use(s) in the Hudson to Atlantic City area.
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024  WY_LFO_CSU5025  WY_LFO_NSO_ACEC7059  WY_LFO_NSO_BRH4095  WY_LFO_NSO_BRMLP2024  WY_LFO_NSO_CG5034	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface use or occupancy will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting the Cedar Ridge Traditional Cultural Property periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting the relevant and important Area of Critical Environmental Concern values.  NSO (1) Within 0.25-mile of identified bat maternity roosts and hibernation sites as mapped on the Lander Field Office GIS database; (2) protecting bat maternity roosts and hibernation sites.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting unique plant communities, cultural sites, viewshed, and geologic resources in the Beaver Rim Master Leasing Plan area.  NSO (1) as mapped on the Lander Field Office GIS database; (2) protecting the Castle Gardens cultural site and periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting wildlife, cultural resources, viewshed, and/or recreational use(s) in the Hudson to Atlantic City area.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024  WY_LFO_CSU5025  WY_LFO_NSO_ACEC7059  WY_LFO_NSO_BRH4095  WY_LFO_NSO_BRMLP2024  WY_LFO_NSO_CG5034  WY_LFO_NSO_HTAC4045  WY_LFO_NSO_NTMC7002	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface use or occupancy will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting the Cedar Ridge Traditional Cultural Property periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting the relevant and important Area of Critical Environmental Concern values.  NSO (1) Within 0.25-mile of identified bat maternity roosts and hibernation sites as mapped on the Lander Field Office GIS database; (2) protecting bat maternity roosts and hibernation sites.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting unique plant communities, cultural sites, viewshed, and geologic resources in the Beaver Rim Master Leasing Plan area.  NSO (1) as mapped on the Lander Field Office GIS database; (2) protecting the Castle Gardens cultural site and periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting wildlife, cultural resources, viewshed, and/or recreational use(s) in the Hudson to Atlantic City area.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting wildlife, cultural resources, viewshed, and/or recreational use(s) in the Hudson to Atlantic City area.
WY_LFO_CSU_VRM5066  WY_LFO_CSU1048  WY_LFO_CSU2024  WY_LFO_CSU5025  WY_LFO_NSO_ACEC7059  WY_LFO_NSO_BRH4095  WY_LFO_NSO_BRMLP2024  WY_LFO_NSO_CG5034  WY_LFO_NSO_HTAC4045	(2) as mapped on the Lander Field Office GIS database; (3) protecting the Sweetwater Rocks periphery.  CSU (1) Surface occupancy or use is restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting VRM Class I and II areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander field Office GIS database; (3) protecting 100-year floodplains and riparian-wetland areas.  CSU (1) Surface occupancy and use will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.  CSU (1) Surface use or occupancy will be restricted; (2) as mapped on the Lander Field Office GIS database; (3) protecting the Cedar Ridge Traditional Cultural Property periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting the relevant and important Area of Critical Environmental Concern values.  NSO (1) Within 0.25-mile of identified bat maternity roosts and hibernation sites as mapped on the Lander Field Office GIS database; (2) protecting bat maternity roosts and hibernation sites.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting unique plant communities, cultural sites, viewshed, and geologic resources in the Beaver Rim Master Leasing Plan area.  NSO (1) as mapped on the Lander Field Office GIS database; (2) protecting the Castle Gardens cultural site and periphery.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting wildlife, cultural resources, viewshed, and/or recreational use(s) in the Hudson to Atlantic City area.  NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting

WY_LFO_NSO_PSW4031	NSO (1) Within 500 feet of perennial surface waters, riparian-wetland areas, and/or playas, as mapped on the Lander Field Office GIS database; (2) protecting perennial surface waters, riparian-wetland areas, and/or playas outside of Designated Development Areas.
WY_LFO_NSO_PSWDDA4031	NSO (1) Within 500 feet of perennial surface waters, riparian-wetland areas, and/or playas, as mapped on the Lander Field Office GIS database; (2) protecting perennial surface waters, riparian-wetland areas, and/or playas within Designated Development Areas.
WY_LFO_NSO_REC6086	NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting developed recreation sites.
WY_LFO_NSO_SG25P1014	NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting areas containing slopes greater than 25 percent.
WY_LFO_NSO_YERMO4084	NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting desert yellowhead population management areas.
WY_LFO_NSO1045	NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting identified sole source aquifers.
WY_LFO_NSO2024	NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting 100-year floodplains within the Beaver Rim Master Leasing Plan analysis area.
WY_LFO_NSO2031	NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting resources within 0.25-mile of National Register of Historic Places-eligible Native America cultural resource sites.
WY_LFO_NSO4070	NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting wildlife parturition areas and viewshed south of Green Mountain.
WY_LFO_NSO5024	NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting the Cedar Ridge Traditional Cultural Property.
WY_LFO_NSO5050	NSO (1) As mapped on the Lander Field Office GIS database; (2) protecting Sacred, Spiritual, and Traditional Cultural Properties.
WY_LFO_TLS_BGCW4061	TLS (1) Nov 15 to Apr 30; (2) as mapped on the Lander Field Office database; (3) protecting big game crucial winter range.
WY_LFO_TLS_BGCWP4061	TLS (1) May 1 to Jun 30; (2) as mapped on the Lander Field Office database; (3) protecting big game parturition areas.
WY_LFO_TLS_EWR4062	TLS (1) Nov 15 to Apr 30; (2) as mapped on the Lander Field Office GIS database; (3) protecting elk winter range.
WY_LFO_TLS_FFS4053	TLS (1) Sep 15 to Nov 30; (2) as mapped on the Lander Field Office GIS database; (3) protecting fall spawning habitat within the identified bankfull channel width of fishbearing streams.
WY_LFO_TLS_FSS4053	TLS (1) Mar 15 to Jul 31; (2) as mapped on the Lander Field Office GIS database; (3) protecting spring spawning habitat within the identified bankfull channel width of fish-bearing streams.
WY_LFO_TLS_MPN4094	TLS (1) Apr 10 to Jul 10; (2) within 0.25-mile of identified mountain plover habitat, as mapped on the Lander Field Office GIS database, (3) protecting mountain plover nesting habitat.
WY_LFO_TLS_PHMAWCA	TLS (1) Dec 1 to Mar 14; (2) as mapped on the Lander Field Office GIS database; (3) seasonally protecting Greater Sage-Grouse winter concentration areas.
WY_LFO_TLS_RN4071	TLS (1) Within 1 mile of bald eagle and ferruginous hawk nests and 0.75-mile of all other active raptor nests during the following time periods, Apr 1 to Aug 31 for northern goshawk, Apr 1 to Sep 15 for burrowing owl, Feb 1 to Aug 15 for bald and/or golden eagles, and Feb 1 to Jul 31 for all other raptors; (2) as mapped on the Lander Field Office GIS database; (3) protecting active raptor nests.
WY_NFO_CSU_PHMAC	CSU (1) Surface occupancy or use will be restricted. The cumulative value of all applicable surface disturbances, existing or future, must not exceed 5 percent of the Disturbance Density Calculation Tool (DDCT) area, as described in the DDCT manual; (2) as mapped on the Newcastle Field Office GIS database; (3) to protect Greater Sage-Grouse designated Priority Habitat Management Areas (Connectivity only) from habitat fragmentation and loss. This lease does not guarantee the lessee the right to occupy the surface of the lease for the purpose of producing oil and natural gas within Greater Sage-Grouse designated PHMAs (Connectivity only). The surface occupancy restriction criteria identified in this stipulation may preclude surface occupancy and may be beyond the ability of the lessee to meet due to existing surface disturbance on Federal, State, or private lands within designated PHMAs (Connectivity only) or surface disturbance created by other land users. The

	BLM may require the lessee or operator to enter into a unit agreement or drilling
WAY MEG THE DIDIAG	easement to facilitate the equitable development of this and surrounding leases.
WY_NFO_TLS_PHMAC	TLS (1) Mar 15 to Jun 30; (2) as mapped on the Newcastle Field Office GIS database;
	(3) no surface use to seasonally protect Greater Sage-Grouse breeding, nesting and early brood-rearing habitats (independent of habitat suitability) inside Priority
WV CW CCII DIIMA	Habitat Management Areas (Connectivity only), within 4 miles of an occupied lek.  CSU (1) Surface occupancy or use will be restricted to no more than an average of one
WY_SW_CSU_PHMA	disturbance location per 640 acres using the Disturbance Density Calculation Tool
	(DDCT), and the cumulative value of all applicable surface disturbances, existing or
	future, must not exceed 5 percent of the DDCT area, as described in the DDCT
	manual; (2) as mapped on the applicable Field Office GIS database; (3) to protect
	Greater Sage-Grouse designated Priority Habitat Management Areas (Core only)
	from habitat fragmentation and loss. This lease does not guarantee the lessee the
	right to occupy the surface of the lease for the purpose of producing oil and natural
	gas within Greater Sage-Grouse designated PHMAs (Core only). The surface
	occupancy restriction criteria identified in this stipulation may preclude surface
	occupancy and may be beyond the ability of the lessee to meet due to existing
	surface disturbance on Federal, State, or private lands within designated PHMAs
	(Core only) or surface disturbance created by other land users. The BLM may
	require the lessee or operator to enter into a unit agreement or drilling easement to
	facilitate the equitable development of this and surrounding leases.
WY_SW_NSO_GHMAL	NSO (1) As mapped on the applicable Field Office GIS database; (2) to protect
	occupied Greater Sage-Grouse leks and associated seasonal habitat, life-history, or
	behavioral needs of Greater Sage-Grouse in proximity to leks from habitat
	fragmentation and loss, and protect Greater Sage-Grouse populations from
	disturbance within a 0.25-mile radius of the perimeter of occupied Greater Sage-
	Grouse leks outside designated Priority Habitat Management Areas (Core and
	Connectivity).
WY_SW_NSO_PHMAL	NSO (1) As mapped on the applicable Field Office GIS database; (2) to protect
	occupied Greater Sage-Grouse leks and associated seasonal habitat, life-history, or
	behavioral needs of Greater Sage-Grouse in proximity to leks from habitat
	fragmentation and loss, and protect Greater Sage-Grouse populations from disturbance within a 0.6-mile radius of the perimeter of occupied Greater Sage-
	Grouse leks inside designated Priority Habitat Management Areas (Core and
	Connectivity).
WY_SW_TLS_GHMAL	TLS (1) Mar 15 to Jun 30; (2) as mapped on the applicable Field Office GIS database;
W 1_5 W_1L5_GIRWINE	(3) no surface use to seasonally protect Greater Sage-Grouse breeding, nesting and
	early brood-rearing habitats outside designated Priority Habitat Management Areas
	(Core and Connectivity), within 2 miles of an occupied lek.
WY_SW_TLS_PHMAL	TLS (1) Mar 15 to Jun 30; (2) as mapped on the applicable Field Office GIS database;
	(3) no surface use to seasonally protect Greater Sage-Grouse breeding, nesting and
	early brood-rearing habitats (independent of habitat suitability) inside designated
	Priority Habitat Management Areas (Core only).
WY_SW_TLS_PHMAWCA	TLS (1) Dec 1 to Mar 14; (2) as mapped on the applicable Field Office GIS database;
	(3) no surface use to seasonally protect Greater Sage-Grouse winter concentration
	areas in designated Priority Habitat Management Areas (Core only), and outside
	designated PHMAs (Core only) when supporting wintering Greater Sage-Grouse
	that attend leks within designated PHMAs (Core only).

# **Lease Notices and Stipulations**

Lease Notice No. 1 – Reasonable Measures to Minimize Advere Impacts to Resources (applies to all parcels) Under Regulation 43 CFR 3101.1-2 and terms of the lease (BLM Form 3100-11), the authorized officer may require reasonable measures to minimize adverse impacts to other resource values, land uses, and users not addressed in lease stipulations at the time operations are proposed. Such reasonable measures may include, but are not limited to, modification of siting or design of facilities, timing of operations, and specification of interim and final reclamation measures, which may require relocating proposed operations up to 200 meters, but not off the leasehold, and prohibiting surface disturbance activities for up to 60 days.

The lands within this lease may include areas not specifically addressed by lease stipulations that may contain special values, may be needed for special purposes, or may require special attention to prevent damage to surface and/or other resources. Possible special areas are identified below. Any surface use or occupancy within such special areas will be strictly controlled or, if absolutely necessary, prohibited. Appropriate modifications to imposed restrictions will be made for the maintenance and operation of producing wells.

- 1. Slopes in excess of 25 percent.
- 2. Within 500 feet of surface water and/or riparian areas.
- 3. Construction with frozen material or during periods when the soil material is saturated or when watershed damage is likely to occur.
- 4. Within 500 feet of Interstate highways and 200 feet of other existing rights-of-way (i.e., U.S. and State highways, roads, railroads, pipelines, powerlines).
- 5. Within 1/4 mile of occupied dwellings.
- 6. Material sites.

GUIDANCE: The intent of this notice is to inform interested parties (potential lessees, permittees, operators) that when one or more of the above conditions exist, surface disturbing activities will be prohibited unless or until the permittee or the designated representative and the surface management agency (SMA) arrive at an acceptable plan for mitigation of anticipated impacts. This negotiation will occur prior to development and become a condition for approval when authorizing the action. Specific threshold criteria (e.g., 500 feet from water) have been established based upon the best information available. However, geographical areas and time periods of concern must be delineated at the field level (i.e., "surface water and/or riparian areas" may include both intermittent and ephemeral water sources or may be limited to perennial surface water). The referenced oil and gas leases on these lands are hereby made subject to the stipulation that the exploration or drilling activities will not interfere materially with the use of the area as a materials site/free use permit. At the time operations on the above lands are commenced, notification will be made to the appropriate agency. The name of the appropriate agency may be obtained from the proper BLM Field Office.

# <u>Lease Notice No. 2 – National Historic Trails (applies to all parcels)</u>

BACKGROUND: The Bureau of Land Management (BLM), by including National Historic Trails within its National Landscape Conservation System, has recognized these trails as national treasures. Our responsibility is to review our strategy for management, protection, and preservation of these trails. The National Historic Trails in Wyoming, which include the Oregon, California, Mormon Pioneer, and Pony Express Trails, as well as the Nez Perce Trail, were designated by Congress through the National Trails System Act (P.L. 90-543; 16 U.S.C. 1241-1251) as amended through P.L. 106-509 dated November 13, 2000. Protection of the National Historic Trails is normally considered under the National Historic Preservation Act (P.L. 89-665; 16 U.S.C. 470 et seq.) as amended through 1992 and the National Trails System Act. Additionally, Executive Order 13195, "Trails for America in the 21st Century," signed January 18, 2001, states in Section 1:"Federal agencies will...protect, connect, promote, and assist trails of all types throughout the United States. This will be accomplished by: (b) Protecting the trail corridors associated with national scenic trails and the high priority potential sites and segments of national historic trails to the degrees necessary to ensure that the values for which each trail was established remain intact." Therefore, the BLM will be considering all impacts and intrusions to the National Historic Trails, their associated historic landscapes, and all associated features, such as trail traces, grave sites, historic encampments, inscriptions, natural features frequently commented on by emigrants in journals, letters and diaries, or any other feature contributing to the historic significance of the trails. Additional National Historic Trails will likely be designated amending the National Trails System Act. When these amendments occur, this notice will apply to those newly designated National Historic Trails as well.

STRATEGY: The BLM will proceed in this objective by conducting a viewshed analysis on either side of the designated centerline of the National Historic Trails in Wyoming, except, at this time, for the Nez Perce Trail, for the purpose of identifying and evaluating potential impacts to the trails, their associated historic landscapes, and their associated historic features. Subject to the viewshed analysis and archaeological inventory, reasonable mitigation measures may be applied. These may include, but are not limited to, modification of siting or design of facilities to camouflage or otherwise hide the proposed operations within the viewshed. Additionally, specification of interim and final reclamation measures may require relocating the proposed operations within the leasehold. Surface disturbing activities will be analyzed in accordance with the National Environmental Policy Act of 1969

(P.L. 91- 190; 42 U.S.C. 4321-4347) as amended through P.L. 94-52, July 3, 1975 and P.L. 94-83, August 9, 1975, and the National Historic Preservation Act, supra, to determine if any design, siting, timing, or reclamation requirements are necessary. This strategy is necessary until the BLM determines that, based on the results of the completed viewshed analysis and archaeological inventory, the existing land use plans (Resource Management Plans) have to be amended. The use of this lease notice is a predecisional action, necessary until final decisions regarding surface disturbing restrictions are made. Final decisions regarding surface disturbing restrictions will take place with full public disclosure and public involvement over the next several years if BLM determines that it is necessary to amend existing land use plans.

GUIDANCE: The intent of this notice is to inform interested parties (potential lessees, permittees, operators) that when any oil and gas lease contains remnants of National Historic Trails, or is located within the viewshed of a National Historic Trails' designated centerline, surface disturbing activities will require the lessee, permittee, operator or, their designated representative, and the surface management agency (SMA) to arrive at an acceptable plan for mitigation of anticipated impacts. This negotiation will occur prior to development and become a condition for approval when authorizing the action.

## <u>Lease Notice No. 3 – Greater Sage-Grouse Habitat (applies to all parcels)</u>

Greater Sage-Grouse Habitat: The lease may in part, or in total, contain important Greater sage-grouse habitats as identified by the BLM, either currently or prospectively. The operator may be required to implement specific measures to reduce impacts of oil and gas operations on the Greater sage-grouse populations and habitat quality. Such measures shall be developed during the Application for Permit to Drill (APD) on-site and environmental review process and will be consistent with the lease rights granted.

## Lease Notice 1041 – Water Monitoring Plans

Lease Notice. Require water monitoring plans for new activities resulting in surface discharges of water to track changes in receiving channels and to minimize adverse impacts to watershed health. If adverse impacts to receiving channels or watershed health occur, require development and implementation of water management plans which include reclamation strategies and mitigation to address impacts. Avoid BLM-authorized activities and infrastructure such as unlined impoundment ponds/pits, reserve pits, and evaporation ponds that could result in the contamination of sensitive water resources, including Source Water Protection Areas identified in Wellhead or Source Water Protection Plans approved local governing bodies and "High" and "Moderately High" sensitivity aquifer systems identified through the use of the Wyoming Groundwater Vulnerability Assessment Handbook or similar document as updated over time to the maximum extent possible. Where such activities or infrastructure cannot be avoided, apply mitigation to reduce potential impacts on a case-by-case basis.

# Special Lease Notice – Big Game Migration

Special Lease Notice: This parcel is located wholly or partially within a big game migration corridor designated by the State of Wyoming. The lessee or their designated operator will be required to work with the BLM and the State of Wyoming to take reasonable measures (see 43 CFR 3101.1-2) to maintain big game migration corridor functionality pursuant to State of Wyoming Executive Order 2020-1. The BLM will encourage the use of Master Development Plans for operations proposed on this lease parcel in accordance with Onshore Oil and Gas Order No. 1

# Special Lease Notice - Unplugged Well Bore

Unplugged wellbore(s) and/or other facilities are located on this parcel. For more information, please contact a Petroleum Engineer at the [insert office name] Field Office at (307) [insert phone number].

# <u>Lease Stipulation No. 1 – Historic Properties (applies to all parcels)</u>

This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations (e.g., State Historic Preservation Officer (SHPO) and tribal consultation) under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such

properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated

Lease Stipulation No. 2 – Endangered Species Act Section 7 Consultation Stipulation (applies to all parcels) The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. The BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. The BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. § 1531 et seq., including completion of any required procedure for conference or consultation.

# <u>Lease Stipulation No. 3 – Multiple Mineral Development (applies to all parcels)</u>

Operations will not be approved which, in the opinion of the authorized officer, would unreasonably interfere with the orderly development and/or production from a valid existing mineral lease issued prior to this one for the same lands.

# 4.2 Air Resources Appendix: Air Quality Related Values: Visibility, Hazardous Air Pollutants and Deposition

# 4.2.1 Visibility – Wyoming

Regional haze is visibility impairment caused by the cumulative air pollutant emissions from numerous sources over a wide geographic area. Visibility impairment is caused by particles and gases in the atmosphere that scatter, distort, or absorb light. The primary cause of regional haze in many parts of the country is light scattering resulting from fine particles (i.e., PM2.5) in the atmosphere. Additionally, coarse particles between 2.5 and 10 microns in diameter can contribute to light extinction. Coarse particles and PM2.5 can be naturally occurring or the result of human activity. The natural levels of these species result in some level of visibility impairment, in the absence of any human influences and will vary with season, daily meteorology, and geography (Malm 1999).

There are several National Parks, National Forests, recreation areas, and wilderness areas within and surrounding the state of Wyoming. National Parks, National Monuments, and some state designated Wilderness Areas are designated as Class I (see figure, below). The Clean Air Act "declares as a national goal the prevention of any future, and the remedying of any existing, impairment of visibility in mandatory Class I Federal areas... from manmade air pollution." 42 U.S.C. 7491(a)(1). Under BLM Manual Section 8560.36, BLM-administered lands, including wilderness areas not designated as Class I, are managed as Class II, which provides that moderate deterioration of air quality associated with industrial and population growth may occur.

The Interagency Monitoring of Protected Visual Environments (IMPROVE) program was initiated in 1985. This program implemented an extensive long term monitoring program to establish the current visibility conditions, track changes in visibility and determine causal mechanism for the visibility impairment in the National Parks and Wilderness Areas. Observations over time have shown that visibility is not as good as it could be compared to natural background conditions (i.e., visibility is impaired relative to natural background conditions). In 1999, the EPA issued a Regional Haze Rule to protect visibility in over 150 national parks and wilderness areas. The Regional Haze Rule requires states to establish Reasonable Progress Goals for improving visibility, with the overall goal of attaining natural background visibility conditions by 2064.

The Clean Air Act includes "as a National Goal the prevention of any future, and the remedying of any existing, impairment of visibility in mandatory Class I federal areas in which impairment results from manmade air pollution." The CAA gives federal managers the affirmative responsibility, but no regulatory authority, to protect air quality-related values, including visibility, from degradation. A wide variety of pollutants can impact visibility, including PM, NO<sub>2</sub>, NO<sub>3</sub>, and SO<sub>4</sub>. Fine particles suspended in the atmosphere decrease visibility by blocking, reflecting, or absorbing light. Regional haze occurs when pollutants from widespread emission sources become mixed in the atmosphere and travel long distances.

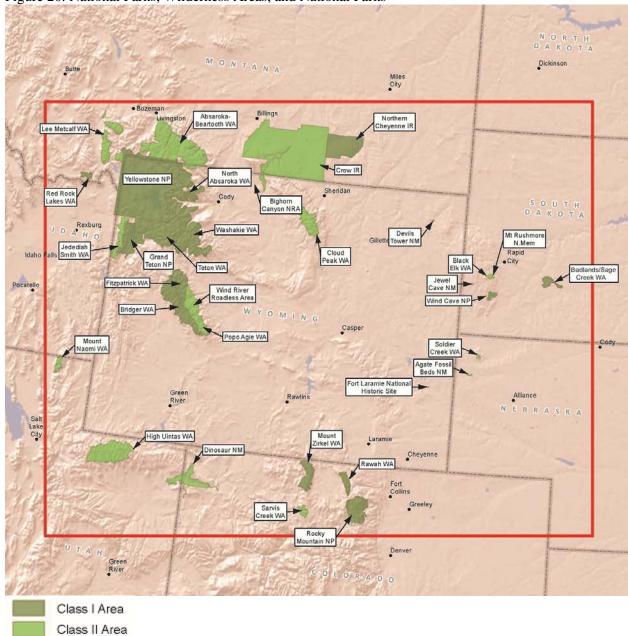


Figure 20: National Parks, Wilderness Areas, and National Parks

Visibility is expressed as deciviews (dv), which is a measure for describing perceived changes in visibility. Deciview values are calculated from either measured or estimated light extinction values in units of inverse megameters (Mm-1). A dv value of zero indicates a pristine atmosphere.

The figures below display annual average visibility in deciviews for the 20 percent best days, 20 percent worst days, and all days for each year during the late 20<sup>th</sup> and early 21<sup>st</sup> Century for the following IMPROVE sites: Bridger Wilderness, Boulder Lake, North Absaroka, Thunder Basin, Wind Cave, and Cloud Peak. Note: the 2017 IMPROVE data was not available, and the monitoring at Cloud Peak stopped in 2014. Generally, the IMPROVE data show a slow increase in visibility on the "Clearest Days" and a near-neutral trend in visibility for the "Haziest Days."

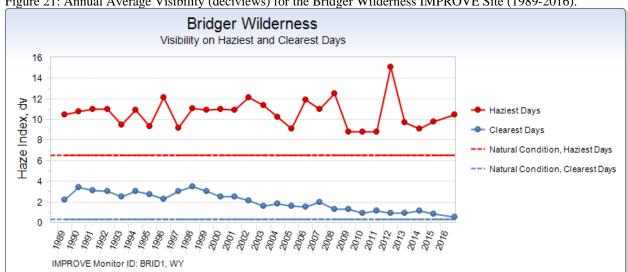


Figure 21: Annual Average Visibility (deciviews) for the Bridger Wilderness IMPROVE Site (1989-2016).

Figure 22: Annual Average Visibility (deciviews) for the Boulder Lake IMPROVE Site (2010-2016).

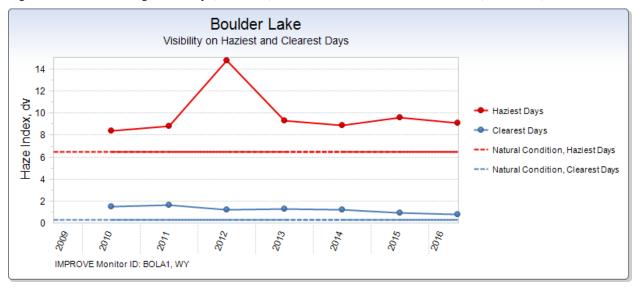


Figure 23: Annual Average Visibility (deciviews) for the North Absaroka IMPROVE Site (2002-2016).

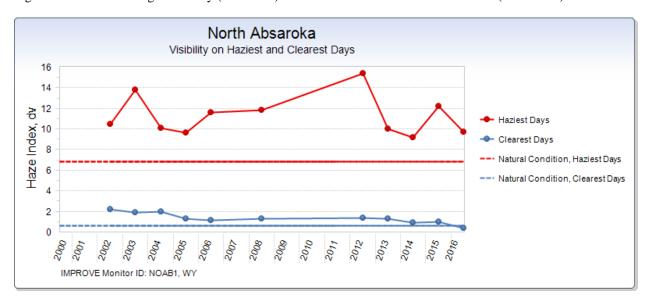
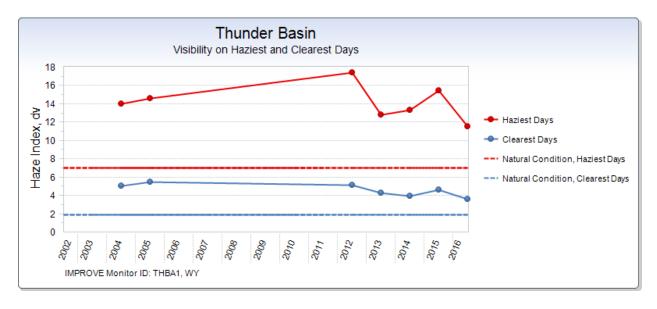


Figure 24: Annual Average Visibility (deciviews) for the Thunder Basin IMPROVE Site (2004, 2005, 2012-2016).



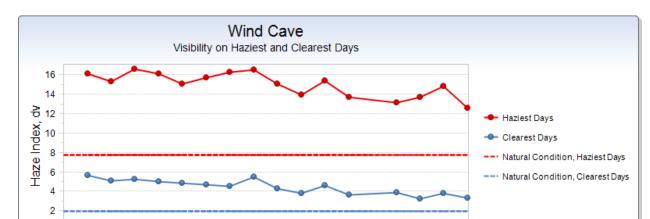
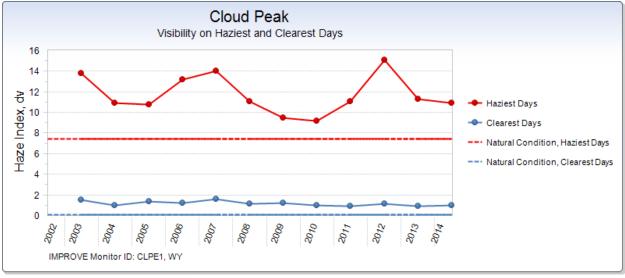


Figure 25: Annual Average Visibility (deciviews) for the Wind Cave, SD IMPROVE Site (1999-2016).

Figure 26: Annual Average Visibility (deciviews) for the Cloud Peak IMPROVE Site (2003-2014).



Source: Federal Land Manager Environmental Database 2018

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IMPROVE Monitor ID: WICA1, SD

(http://views.cira.colostate.edu/fed/AqrvMenu.aspx), accessed on 5/8/2018.

IMPROVE background reference: http://vista.cira.colostate.edu/Improve/improve-program/

# 4.2.2 Hazardous Air Pollutants (HAPs)-High Desert District

Many VOCs are HAPs, and are associated with human-made sources. The 2008 and 2011 National Emission Inventories and later WDEQ emissions inventories, indicate that VOC emissions within the region are primarily from area sources associated with oil and gas development activities. Therefore, HAP concentrations are expected to be greatest near oil and gas development sources and are a potential air quality concern for the region.

HAPs are not routinely monitored within the State of WY except where VOC production is a concern due to non-attainment. Because of the ongoing air quality concerns in the HDD, WDEQ conducted HAP monitoring for several sites in the HDD from February 2009 until March 2010. Table 30 summarizes observed HAP concentrations for the

Boulder, Daniel South, and Pinedale monitoring sites. Measurements were taken every six days and the values represent averages for the entire monitoring period.

Table 30: Example HAP Concentrations (micrograms per cubic meter) for Sublette County, Wyoming

	,	Annual Aver	werage HAP Concentration (μg/m³)					
Site Name	Benzene	Ethyl- benzene	Formalde- hyde	Hexane	Toluene	Xyle ne		
Boulder	2.12	0.77	0.99	1.29	6.42	4.46		
Daniel South	1.25	0.52	1.37	0.81	4.30	2.76		
Pinedale	2.13	1.00	1.59	1.47	6.50	6.38		

Source: ARS 2010

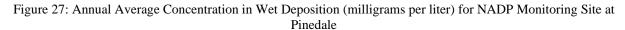
μg/m<sup>3</sup> micrograms per cubic meter

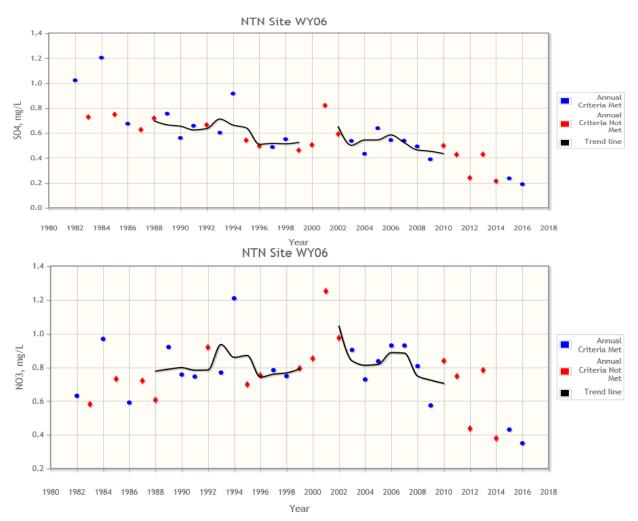
# 4.2.3 Deposition and Lake Chemistry – Wyoming

Sulfur and nitrogen compounds that can be deposited on terrestrial and aquatic ecosystems include nitric acid (HNO3), nitrate (NO3-), ammonium (NH4+), and sulfate (SO4--). Nitric acid (HNO3) and nitrate (NO3-) are not emitted directly into the air, but form in the atmosphere from industrial and automotive emissions of nitrogen oxides (NOx); and sulfate (SO4--) is formed in the atmosphere from industrial emission of sulfur dioxide (SO2). Deposition of HNO3, NO3-and SO4--can adversely affect plant growth, soil chemistry, lichens, aquatic environments, and petroglyphs (ancient carvings and/or engravings on rock surfaces). Ammonium (NH4+) is volatilized from animal feedlots and from soils following fertilization of crops.

Wet atmospheric deposition is measured at National Atmospheric Deposition Program (NADP) sites: Pinedale, Sink's Canyon, South Pass, Newcastle, and Wind Cave. Dry deposition is measured at three Clean Air Status and Trends Network (CASTNET) sites in Pinedale (Sublette County), Newcastle (Weston County), and Basin (Big Horn County). Wet deposition is characterized by the concentration of nitrate ion (NO<sub>3</sub>-), sulfate ion (SO<sub>4</sub>-), and ammonium (NH4+) ions in precipitation samples. The figures below display annual average concentration data for nitrate, sulfate, and ammonium ions from precipitation samples for each year during the period from the late 20<sup>th</sup> to early 21<sup>st</sup> Century Wyoming and South Dakota NADP sites. For each year, the data represent the average concentration based on all sampling periods. Units are milligrams per liter (mg/L). The data indicate a decrease in sulfate and nitrate ions for all NADP sites in precipitation samples. However, concentrations for the ammonium ion are either steady or slowly increasing at sites.

The figures below display annual average concentration data for Sulfur Dioxide, Particulate Sulfate, Particulate Nitric Acid, Total Nitrate, and Particulate Ammonium for the three Wyoming CASTNET sites. The concentration measurements are used to estimate dry deposition. For each year, the data represent the average concentration based on all sampling periods. Units are  $\mu g/m^3$ . The concentration data indicate a decrease for all pollutant species at Pinedale and Newcastle. However, the Basin concentrations increase from 2016 to 2017.





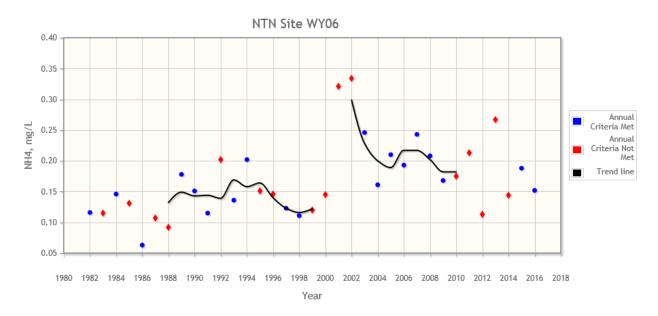
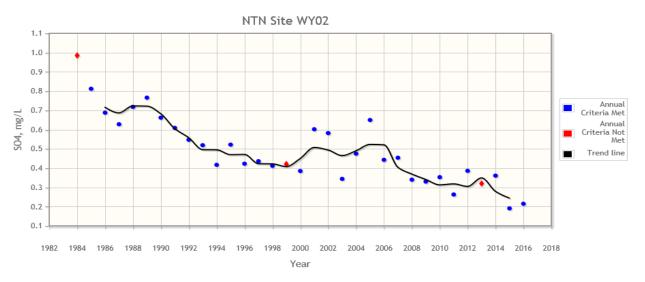


Figure 28: Annual Average Concentration in Wet Deposition (milligrams per liter) for NADP Monitoring Site at Sink's Canyon.



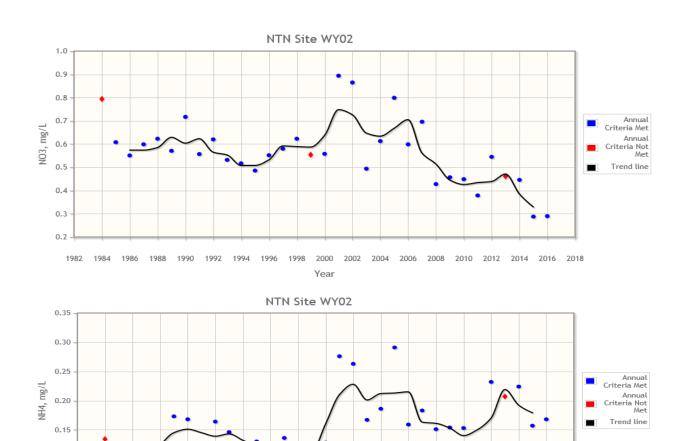
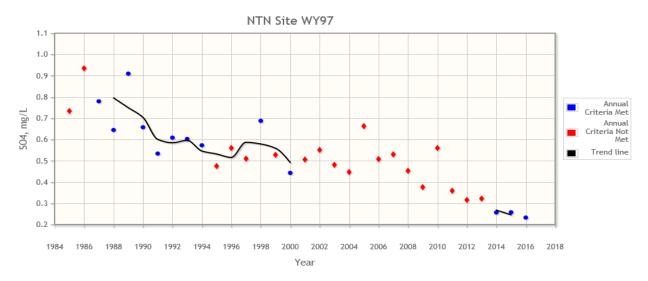


Figure 29: Annual Average Concentration in Wet Deposition (milligrams per liter) for NADP Monitoring Site at South Pass.

2002 2004 2006 2008 2010 2012 2014 2016 2018

0.10

0.05



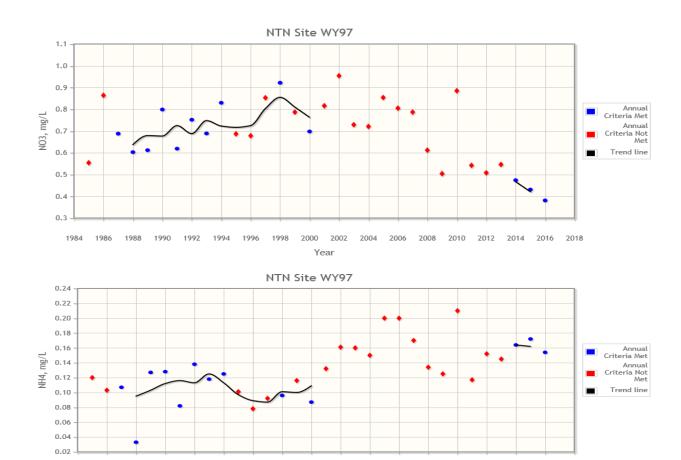
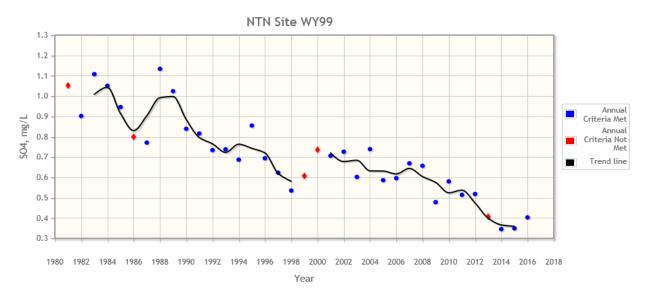


Figure 30: Annual Average Concentration in Wet Deposition (milligrams per liter) for NADP Monitoring Site at Newcastle.

2002 2004 2006 2008 2010 2012 2014 2016 2018



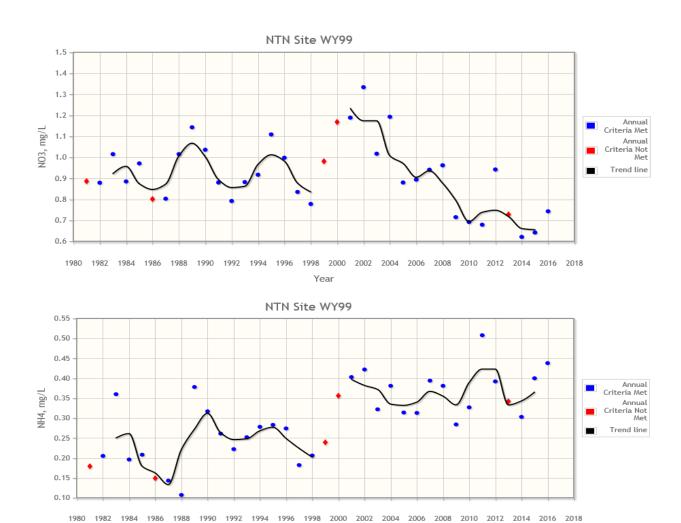
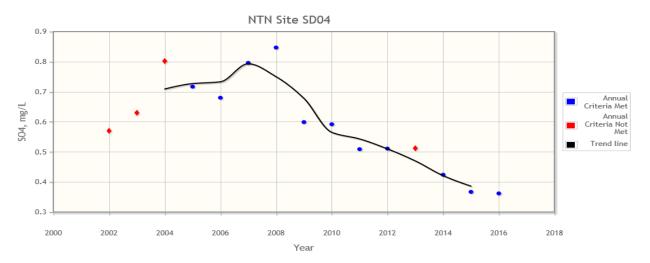
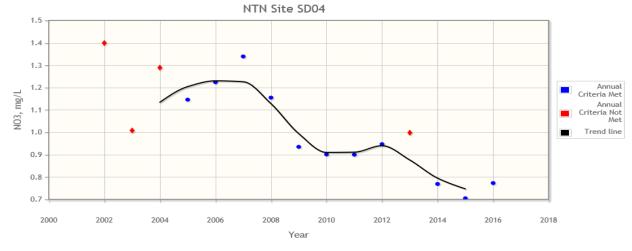
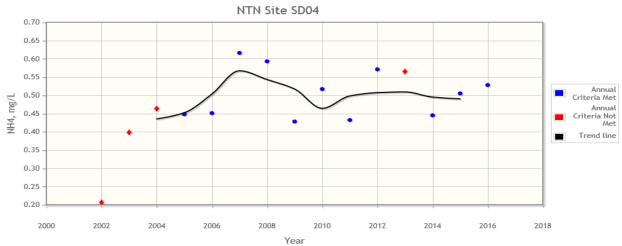


Figure 31: Annual Average Concentration in Wet Deposition (milligrams per liter) for NADP Monitoring Site at Wind Cave, SD.

Year







Source: http://nadp.slh.wisc.edu/

Figure 32: Annual Average Concentration in Dry Deposition (micrograms per cubic meter) for the CASTNET Monitoring Site at Pinedale.

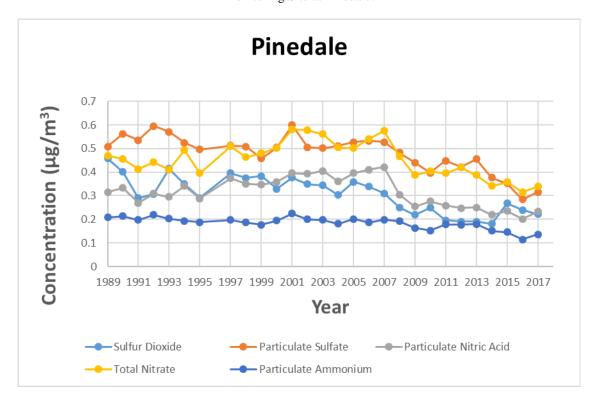
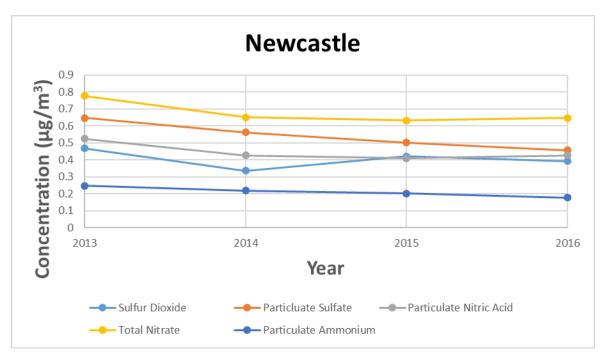


Figure 33: Annual Average Concentration in Dry Deposition (micrograms per cubic meter) for the CASTNET Monitoring Site at Newcastle.



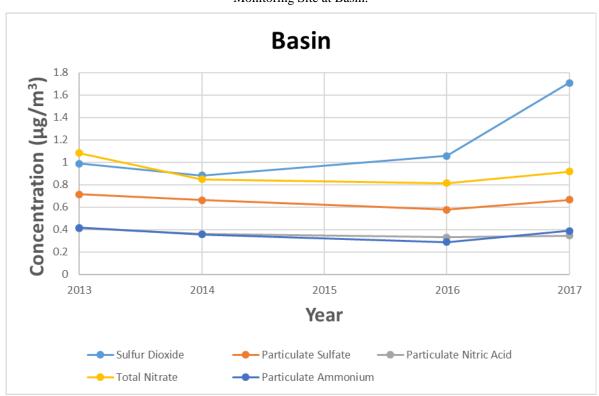


Figure 34: Annual Average Concentration in Dry Deposition (micrograms per cubic meter) for the CASTNET Monitoring Site at Basin.

Source: http://nadp.slh.wisc.edu/

Seven lakes have been identified as being acid sensitive. Applicable thresholds for the assessment of changes in acid neutralizing capacity (ANC) of sensitive lakes include: 10 percent change in ANC for lakes with background ANC values greater than 25 micro equivalents per liter [ $\mu$ eq/L], and less than a 1  $\mu$ eq/L change in ANC for lakes with background ANC values equal to or less than 25  $\mu$ eq/L.

Available ANC values for each of the nearest sensitive lakes are provided in the table, below, along with the number of samples used in the calculation of the  $10^{th}$  percentile lowest ANC values. Of the seven lakes listed in the table, below, only Upper Frozen Lake is considered to be extremely sensitive to atmospheric deposition by the USFS since the background ANC is less than  $25~\mu eq/L$ .

Table 30: Background ANC Values for Acid Sensitive Lakes

Wilderness Area	Lake	Latitude (Deg, Min, Sec)	Longitude (Deg, Min, Sec)	10 <sup>th</sup> Percentile Lowest ANC Value (µeq/l)	Number of Samples
Bridger	Deep	42°43'10"	109°10'15"	57.7	68
Bridger	Black Joe	42°44'22"	109°10'16"	62.6	78
Bridger	Lazy Boy	43°19'57"	109°43'47"	9.1	5
Bridger	Upper Frozen	42°41'13"	109°09'39"	7.5	12
Bridger	Hobbs	43°02'08"	109°40'20"	69.9	80
Fitzpatrick	Ross	43°23'35"	109°39'29"	53.0	61
Popo Agie	Lower Saddlebag	42°37'24"	108°59'42"	54.6	64
Cloud Peak	Florence Lake	44°20'53"	107°10'50"	70	40
Cloud Peak	Emerald Lake	44°27'26"	107°18'11"	34.4	42

Sources: Source: USFS 2011 and Views (2014b)

ANC Acid Neutralizing Capacity

Deg Degree Min Minute Sec Second

μeq/l Microequivalent per liter

## 4.3 Hydraulic Fracturing White Paper (July 5, 2013)

## **BACKGROUND**

Hydraulic fracturing (HF) is a well stimulation process used to maximize the extraction of underground resources – oil, natural gas and geothermal energy. The HF process includes the acquisition of water/mixing of chemicals, production zone fracturing, and HF flowback disposal.

In the United States, HF has been used since the 1940's. Early on, the HF process utilized pressures that are of a much smaller magnitude than those used today.

The HF process involves the injection of a fracturing fluid and propping agent into the hydrocarbon bearing formation under sufficient pressure to further open existing fractures and/or create new fractures. This allows the hydrocarbons to more readily flow into the wellbore. HF has gained interest recently as hydrocarbons previously trapped in low permeability tight sand and shale formations are now technically and economically recoverable. As a result, oil and gas production has increased significantly in the United States. The state of Wyoming classifies all gas production zones as Class 5 groundwater zones; this means these zones can be highly impacted by oil and gas activities and are exempt from regulation under the Clean Water Act. However, operations within these zones cannot cause other zones to lose their use classification.

Prior to the development of hydrocarbon bearing tight gas and shale formations, domestic production of conventional resources had been declining. In response to this decline, the federal government in the 1970's through 1992, passed tax credits to encourage the development of unconventional resources. It was during this time that the HF process was further advanced to include the high-pressure multi-stage frac jobs used today.

Generally, HF can be described as follows:

- 1. Water, proppant, and chemical additives are pumped at extremely high pressures down the wellbore.
- 2. The fracturing fluid is pumped through perforated sections of the wellbore and into the surrounding formation, creating fractures in the rock. The proppant holds the fractures open during well production.
- 3. Company personnel continuously monitor and gauge pressures, fluids and proppants, studying how the sand reacts when it hits the bottom of the wellbore, slowly increasing the density of sand to water as the frac progresses.
- 4. This process may be repeated multiple times, in "stages" to reach maximum areas of the formation(s). The wellbore is temporarily plugged between each stage to maintain the highest fluid pressure possible and get maximum fracturing results in the rock.
- 5. The plugs are drilled or removed from the wellbore and the well is tested for results.
- 6. The pressure is reduced and the fracturing fluids are returned up the wellbore for disposal or treatment and re-use, leaving the sand in place to prop open the fractures and allow the oil/gas to flow.

#### **OPERATIONAL ISSUES**

Wells that undergo HF may be drilled vertically, horizontally, or directionally and the resultant fractures induced by HF can be vertical, horizontal, or both. Wells in Wyoming (WY) may extend to depths greater than 20,000 feet or less than 1,000 feet, and horizontal sections of a well may extend several thousand feet from the production pad on the surface <sup>14</sup>.

The total volume of fracturing fluids is generally 95-99% water. The amount of water needed to fracture a well in WY depends on the geologic basin, the formation, and depth and type of well (vertical, horizontal, directional), and the proposed completion process.

In general, approximately 50,000 to 300,000 gallons may be used to fracture shallow coalbed methane wells in the Powder River Basin, while approximately 800,000 to 2 million gallons may be used to fracture deep tight sand gas

<sup>&</sup>lt;sup>14</sup> See Kemmerer RMP (2010), Pinedale RMP (2008), Green River RMP (1997), Rock Springs RMP Revision, and Rawlins RMP (2008) RFD and/or Mineral Occurrence Reports for specific information on current and projected oil and gas development.

wells in southwestern WY. In the Niobrara oil play, approximately 250,000 gallons may be used to fracture a vertical well, while up to 5 million gallons may be used to fracture a horizontal well.

Proppant, consisting of synthetic or natural silica sand, may be used in quantities of a few hundred tons for a vertical well to a few thousand tons for a horizontal well.

Drilling muds, drilling fluids, water, proppant and hydraulic fracturing fluids are stored in onsite tanks or lined pits during the drilling and/or completion process. Equipment transport and setup can take several days, and the actual HF and flowback process can occur in a few days up to a few weeks. For oil wells, the flowback fluid from the HF operations is treated in an oil-water separator before it is stored in a lined pit or tank located on the surface. Where gas wells are flowed back using a "green completion process" fluids are run through a multi-phase separator, which are then piped directly to enclosed tanks or to a production unit.

Gas emissions associated with the HF process are captured when the operator utilizes a green completion process. Where a green completion process is not utilized, gas associated with the well may be vented and/or flared until "saleable quality" product is obtained in accordance with federal and state rules and regulations. The total volume of emissions from the equipment used (trucks, engines) will vary based on the pressures needed to fracture the well, and the number of zones to be fractured. Emissions associated with a project, and HF if proposed, will be analyzed through a site specific NEPA document to ensure that the operation will not cause a violation of the Clean Air Act.

Under either completion process, wastewaters from HF may be disposed in several ways. For example, the flowback fluids may be stored in tanks pending reuse; the resultant waste may be re-injected using a permitted injection well, or the waste may be hauled to a licensed facility for treatment, disposal and/or reuse.

Disposal of the waste stream following establishment of "sale-quality" product, would be handled in accordance with Onshore Order #7 regulations and other state/federal rules and regulations.

## FRACTURING FLUIDS

As indicated above, the fluid used in the HF process is approximately 95to 99 percent water and a small percentage of special-purpose chemical additives <sup>15, 16</sup> and proppant. There is a broad array of chemicals that can be used as additives in a fracture treatment including, but not limited to, hydrochloric acid, anti-bacterial agents, corrosion inhibitors, gelling agents (polymers), surfactants, and scale inhibitors. The 1 to 5 percent of chemical additives translates to a minimum of 5,000 gallons of chemicals for every 1.5 million gallons of water used to fracture a well (Paschke, Dr. Suzanne. USGS, Denver, Colorado. September 2011). Water used in the HF process is generally acquired from surface water or groundwater in the local area.

#### **RE-FRACTURING**

Re-fracturing of wells (RHF) may be performed after a period of time to restore declining production rates. RHF success can be attributed to enlarging and reorienting existing fractures while restoring conductivity due to proppant degradation and fines plugging.

Prior to RHF, the wellbore may be cleaned out. Cleaning out the wellbore may recover over 50% of the initial frac sand. Once cleaned, the process of RHF is the same as the initial HF. The need for RHF cannot be predicted.

## WATER AVAILABILITY AND CONSUMPTION ESTIMATES

The Wyoming Framework Water Plan, A Summary, (Wyoming Water Development Commission, October 2007), indicates that approximately 15 million acre-feet per year of water becomes either surface water or groundwater and is available for use. This estimate includes water that flows into the state and the precipitation that runs off as stream flow or infiltrates as groundwater; it does not include volumes lost to evapotranspiration.

Water flowing out of WY is estimated to be 13,678,200 acre-feet per year. Wyoming's share of this supply under existing water compacts is estimated to be 3,313,500 acre-feet per year; approximately 10, 364,700 acre-feet flows downstream out of the state.

<sup>&</sup>lt;sup>15</sup> FracFocus Chemical Registry. Hydraulic Fracturing Water Usage

<sup>&</sup>lt;sup>16</sup> Chesapeake Energy. 2012. Hydraulic Fracturing Fact Sheet. <a href="http://www.chk.com/Media/Educational-">http://www.chk.com/Media/Educational-</a> <a href="http://www.chk.com/Media/Educational-">Library/Fact-Sheets/Corporate/Hydraulic Fracturing Fact Sheet.pdf">Fact Sheet.pdf</a> (Last accessed March 1, 2012)

The industrial water use sector includes electric power generation, coal mining, conventional oil and gas production, uranium mining, trona mining and soda ash production, bentonite mining, gypsum mining, coalbed methane (CBM) production, manufacturing of aggregate, cement, and concrete, and road and bridge construction.

Total current industrial surface water use for Wyoming is estimated to be 125,000 acre-feet per year. Total current industrial groundwater water use is estimated to be 246,000 acre-feet per year.

According to the state water plan, it appears likely that any new water-intensive industrial developments in the state over the next 30 years will fall into the electric power generation and/or chemical products categories. The other two intensive water use industries, primary metals and paper producers, tend to locate near the source of their largest process inputs – metals and wood respectively. The total projected industrial use under the Mid Scenario is 331,000 acre-feet per year. The Mid-Scenario is a middle of the road estimate versus the projected low or high scenarios.

Water needs for future fracturing jobs were estimated for this discussion paper using the current Reasonable Foreseeable Development (RFD) scenario numbers taken from each of the nine WY RMPs and multiplied by the maximum volume of water necessary based on information located at fracfocus.org. The table is provided, below. Based on a statewide RFD of 25,478 non-CBM wells and 18,299 CBM wells, the maximum projected water needs for HF is 401,319 acre-feet of water. This number is an estimate based upon maximum projected water needs per HF job, and assumes that 100% of the water is freshwater.

According to the WOGCC, as of August 19, 2018, there are approximately 457 Disposal wells in the state disposing of oil and gas waste water. Data obtained from the Wyoming Oil and Gas Conservation Commission, for a period ending June 30, 2018, indicates that 4,979,807,439 barrels of water have been injected into underground formations for disposal purposes. These injection wells may also utilize HF depending upon the specific geology of the disposal zone; however, subsequent disposal operations utilize injection pressures below the fracture stress of the receiving formation to ensure containment in the targeted zone. Each formation for which injection is approved must receive an aquifer exemption from the Environmental Protection Agency documenting that the injectate will be properly contained and that the formation receiving the water is not of useable quality (DEQ Class 4 Use).

# POTENTIAL SOURCES OF WATER FOR HYDRAULIC FRACTURING

Freshwater-quality water is required to drill the surface-casing section of the wellbore per federal regulations; other sections of the wellbore (intermediate and/or production strings) would be drilled with appropriate quality makeup water as necessary. This is done to protect usable water zones from contamination, to prevent mixing of zones containing different water quality/use classifications, and to minimize total freshwater volumes. With detailed geologic well logging during drilling operations, geologists/mud loggers on location identify the bottoms of these usable water zones, which aids in the proper setting of casing depths.

Several sources of water are available for drilling and/or HF in WY. Because WY's water rights system is based in the prior appropriation doctrine, water cannot be diverted from a stream/reservoir or pumped out of the ground for drilling and/or HF without reconciling that diversion with the prior appropriation doctrine. Like any other water user, companies that drill or hydraulically fracture oil and gas wells must adhere to WY water laws when obtaining and using specific sources of water.

Below is a discussion of the sources of water that could potentially be used for HF. The decision to use any specific source is dependent on BLM authorization at the APD stage and the ability to satisfy the water appropriation doctrine. BLM must also consult in accordance with the Endangered Species Act (ESA) as amended (16 U.S. C. 1531 et seq.) with the U.S Fish and Wildlife Service (FWS on projects resulting in consumptive water use over de minimus levels, in the Platte and Colorado River Basins of WY. Where this is an issue, USFWS was consulted during the preparation of the appropriate RMP and would again be consulted on a case by case basis. From an operators' standpoint, the decision regarding which water source will be used is primarily driven by the economics associated with procuring a specific water source.

<u>Water transported from outside the state.</u> The operator may transport water from outside the state. As long as the transport and use of the water carries no legal obligation to Wyoming, this is an allowable source of water from a water rights perspective.

Irrigation water leased or purchased from a landowner. The landowner may have rights to surface water, delivered by a ditch or canal that is used to irrigate land. The operator may choose to enter into an agreement with the landowner to purchase or lease a portion of that water. This is allowable, however, in nearly every case, the use of an irrigation water right is likely limited to irrigation uses and cannot be used for well drilling and HF operations. To allow its use for drilling and HF, the owner of the water right and the operator must apply to change the water right through a formal process.

<u>Treated water or raw water leased or purchased from a water provider.</u> The operator may choose to enter into an agreement with a water provider to purchase or lease water from the water provider's system. Municipalities and other water providers may have a surplus of water in their system before it is treated (raw water) or after treatment that can be used for drilling and HF operations. Such an arrangement would be allowed only if the operator's use were compliant with the water provider's water rights.

Water treated at a waste water treatment plant leased or purchased from a water provider. The operator may choose to enter into an agreement with a water provider to purchase or lease water that has been used by the public, and then treated as wastewater.

Municipalities and other water providers discharge their treated waste water into the streams where it becomes part of the public resource, ready to be appropriated once again in the priority system. But for many municipalities a portion of the water that is discharged has the character of being "reusable." As a result, it is possible that after having been discharged to the stream, it could be diverted by the operator to be used for drilling and HF operations. Such an arrangement would only be appropriate with the approval of the WY State Engineer's Office (WSEO) and would be allowed only if the water provider's water rights include uses for drilling and HF operations.

<u>New diversion of surface water flowing in streams and rivers.</u> New diversion of surface waters in most parts of the state are rare because the surface streams are already "over appropriated," that is, the flows do not reliably occur in such a magnitude that all of the vested water rights on those streams can be satisfied. Therefore, the only time that an operator may be able to divert water directly from a river is during periods of high flow and less demand. These periods do occur but not reliably or predictably.

<u>Produced Water.</u> The operator may choose to use water produced in conjunction with oil or gas production at an existing oil or gas well. The water that is produced from an oil or gas well is under the administrative purview of the WSEO and is either non-tributary, in which case, it is administered independent of the prior appropriation doctrine; or is tributary, in which case, the depletions from its withdrawal must be fully augmented if the depletions occur in an over-appropriated basin. The result in either case is that the produced water is available for consumption for other purposes, not just oil and gas operations. The water must not be encumbered by other needs and the operator must obtain a proper well permit from the WSEO before the water can be used for drilling and HF operations.

Reused or Recycled Drilling Water. Water that is used for drilling of one well may be recovered and reused in the construction of subsequent wells. The BLM encourages reuse and recycling of both the water used in well drilling and the water produced in conjunction with oil or gas production. However, as described above, the operator must obtain the right to use the water for this purpose.

On-Location Water Supply Wells. Operators may apply for, and receive, permission from the WSEO to drill and use a new water supply well. These wells are usually drilled on location to provide an on-demand supply. These industrial-type water supply wells are typically drilled deeper than nearby domestic and/or stock wells to minimize drawdown interference, and have large capacity pumps. The proper construction, operation and maintenance, backflow prevention and security of these water supply wells are critical considerations at the time they are proposed to minimize impacts to the well and/or the waters in the well and are under the jurisdiction of the WSEO. Plugging these wells are also under the jurisdiction of the WSEO.

## POTENTIAL IMPACTS TO USABLE WATER ZONES

Impacts to freshwater supplies can originate from point sources, such as chemical spills, chemical storage tanks (aboveground and underground), industrial sites, landfills, household septic tanks, and mining activities. Impacts to usable waters may also occur through a variety of oil and gas operational sources which may include, but are not limited to, pipeline and well casing failure, and well (gas, oil and/or water) drilling and construction of related

facilities. Similarly, improper construction and management of open fluids pits and production facilities could degrade ground water quality through leakage and leaching.<sup>17</sup>

Should hydrocarbons or associated chemicals for oil and gas development, including HF, exceeding EPA/WDEQ standards for minimum concentration levels migrate into culinary water supply wells, springs, or usable water systems, it could result in these water sources becoming non-potable. Water wells developed for oil and gas drilling could also result in a draw down in the quantity of water in nearby residential areas depending upon the geology; however it is not currently possible to predict whether or not such water wells would be developed.

Usable groundwater aquifers are most susceptible to pollution where the aquifer is shallow (within 100 feet of the surface depending on surface geology) or perched, are very permeable, or connected directly to a surface water system, such as through floodplains and/or alluvial valleys or where operations occur in geologies which are highly fractured and/or lack a sealing formation between the production zone and the usable water zones. If an impact to usable waters were to occur, a greater number of people could be affected in densely populated areas versus sparsely populated areas characteristic of WY.

Potential impacts on usable groundwater resources from fluid mineral extraction activities can result from the five following scenarios:

- Contamination of aquifers through the introduction of drilling and/or completion fluids through spills or drilling problems such as lost circulation zones.
- Communication of the induced hydraulic fractures with existing fractures potentially allowing frac fluid
  migration into usable water zones/supplies. The potential for this impact is likely dependent on the local
  hydraulic gradients where those fluids are dissolved in the water column. To date, this is an unproven
  theory.
- Cross-contamination of aquifers/formations that may result when fluids from a deeper aquifer/formation migrate into a shallower aquifer/formation due to improperly cemented well casings.
- Localized depletion of unconfined groundwater availability.
- Progressive contamination of deep confined, shallow confined, and unconfined aquifers if the deep
  confined aquifers are not completely cased off, and geologically isolated, from deeper units. An example of
  this would be salt water intrusion resulting from sustained drawdown associated with the pumping of
  groundwater.

The impacts above could occur as a result of the following processes:

#### Improper casing and cementing.

A well casing design that is not set at the proper depths or a cementing program that does not properly isolate necessary formations could allow oil, gas or HF fluids to contaminate other aquifers/formations.

# Natural fractures, faults, and abandoned wells.

If HF of oil and gas wells result in new fractures connecting with established natural fractures, faults, or improperly plugged dry or abandoned wells, a pathway for gas or contaminants to migrate underground may be created posing a risk to water quality. The potential for this impact is currently unknown but it is generally accepted that the potential decreases with increasing distance between the production zone and usable water zones. This potential again is dependent upon the site specific conditions at the well location.

# Fracture growth.

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A number of studies and publications report that the risk of induced fractures extending out of the target formation into an aquifer—allowing hydrocarbons or other fluids to contaminate the aquifer —may depend, in part, on the formation thickness separating the targeted fractured formation and the aquifer. For example, according to a 2012 Bipartisan Policy Center report, the fracturing process itself is unlikely to directly affect freshwater aquifers because fracturing typically takes place at a depth of 6,000 to 10,000 feet, while drinking water aquifers are typically less than 1,000 feet deep. Fractures created during HF have not been shown to span the distance between the targeted 1 formation and freshwater bearing zones. If a parcel is sold and development is proposed in usable water zones, those

<sup>&</sup>lt;sup>17</sup> See Subject RMP, Chapter 4, Environmental Consequences, for additional information

operations would have to comply with federal and/or state water quality standards or receive a Class 5 designation from the WDEQ.

Fracture growth and the potential for upward fluid migration, through coal and other geologic formations depend on site-specific factors such as the following:

- 1. Physical properties, types, thicknesses, and depths of the targeted formation as well as those of the surrounding geologic formations.
- 2. Presence of existing natural fracture systems and their orientation in the target formation and surrounding formations.
- 3. Amount and distribution of stress (i.e., in-situ stress), and the stress contrasts between the targeted formation and the surrounding formations.

Hydraulic fracture stimulation designs include the volume of fracturing fluid injected into the formation as well as the fluid injection rate and fluid viscosity; this information would be evaluated against the above site specific considerations.

## Fluid leak and recovery (flowback) of HF fluids.

It is theorized that not all fracturing fluids injected into the formation during the HF process may be recovered. It is theorized that fluid movement into smaller fractures or other geologic substructures can be to a point where flowback efforts will not recover all the fluid or that the pressure reduction caused by pumping during subsequent production operations may not be sufficient to recover all the fluid that has leaked into the formation. It is noted that the fluid loss due to leakage into small fractures and pores is minimized by the use of cross-linked gels.

Willberg et al. (1998) analyzed HF flowback and described the effect of pumping rates on cleanup efficiency in initially dry, very low permeability (0.001 md) shale. Some wells in this study were pumped at low flowback rates (less than 3 barrels per minute (bbl/min). Other wells were pumped more aggressively at greater than 3 bbl/min. Thirty- one percent of the injected HF fluids were recovered when low flowback rates were applied over a 5-day period. Forty-six percent of the fluids were recovered when aggressive flowback rates were applied in other wells over a 2-day period. In both cases, additional fluid recovery (10 percent to 13 percent) was achieved during the subsequent gas production phase, resulting in a total recovery rate of 41 percent to 59 percent of the initial volume of injected HF fluid. Ultimate recovery rate however, is dependent on the permeability of the rocks, fracture configuration, and the surface area of the fracture(s).

The ability of HF chemicals to migrate in an undissolved or dissolved phase into a usable water zone is likely dependent upon the location of the sealing formation (if any), the geology of the sealing formation, hydraulic gradients and production pressures. The following discussion, adapted from: Evaluation of Impacts to Underground Sources of Drinking Water by Hydraulic Fracturing of Coalbed Methane Reservoirs; Chapter 3 Characteristics of CBM Production and Associated HF Practices (3-5EPA 816-R-04-003, June, 2004), takes place where there is not a sealing formation between the fractured formation and usable waters; the two zones are separated by approximately 1000' of earth in the Powder River Basin of WY.

HF Fluids can remain in the subsurface unrecovered, due to "leak off" into connected fractures and the pores of rocks. Fracturing fluids injected into the primary hydraulically induced fracture can intersect and flow (leak off) into preexisting smaller natural fractures. Some of the fluids lost in this way may occur very close to the well bore after traveling minimal distances in the hydraulically induced fracture before being diverted into other fractures and pores. Once "mixed" with the native water, local and regional vertical and horizontal gradients may influence where and if these fluids will come in contact with usable water zones, assuming that there is inadequate recovery either through the initial flowback or over the productive life of the well. Faults, folds, joints, etc., could also alter localized flow patterns as discussed below.

The following processes can influence effective recovery of the fracture fluids:

## Check-Valve Effect

A check-valve effect occurs when natural and/ or newly created fractures open and HF fluid is forced into the fractures when fracturing pressures are high, but the fluids are subsequently prevented from flowing back toward the

wellbore as the fractures close when the fracturing pressure is decreased (Warpinski et al., 1988; Palmer et al., 1991a). A long fracture can be pinched-off at some distance from the wellbore. This reduces the effective fracture length. HF fluids trapped beyond the "pinch point" are unlikely to be recovered during flowback and oil/gas is unlikely to be recovered during production.

In most cases, when the fracturing pressure is reduced, the fracture closes in response to natural subsurface compressive stresses. Because the primary purpose of hydraulic fracturing is to increase the effective permeability of the target formation and connect new or widened fractures to the wellbore, a closed fracture is of little use. Therefore, a component of HF is to "prop" the fracture open, so that the enhanced permeability from the pressure-induced fracturing pressure is terminated. To this end, operators use a system of fluids and "proppants" to create and preserve a high- permeability fracture-channel from the wellbore deep into the formation.

The check-valve effect takes place in locations beyond the zone where proppants have been placed (or in smaller secondary fractures that have not received any proppant). It is possible that some volume of stimulation fluid cannot be recovered due to its movement into zones that were not completely "propped" open.

#### Adsorption and Chemical Reactions

Adsorption and chemical reactions can also prevent HF fluids from being recovered. Adsorption is the process by which fluid constituents adhere to a solid surface and are thereby unavailable to flow with groundwater. Adsorption to coal is likely; however, adsorption to other geologic material (e.g., shale, sandstone) is likely to be minimal. Another possible reaction affecting the recovery of fracturing fluid constituents is the neutralization of acids (in the fracturing fluids) by carbonates in the subsurface.

## Movement of Fluids Outside the Capture Zone

Fracturing fluids injected into the target zone flow into fractures under very high pressure. The hydraulic gradients driving fluid flow away from the wellbore during injection are much greater than the hydraulic gradients pulling fluid flow back toward the wellbore during flowback and production (pumping) of the well. Some portion of the fracturing fluids could be forced along the hydraulically induced fracture to a point beyond the capture zone of the production well. The size of the capture zone will be affected by the regional groundwater gradients, and by the drawdown caused by producing the well. Site-specific geologic, hydrogeologic, injection pressure, and production pumping details should provide the information needed to estimate the dimension of the production well capture zone and the extent to which the fracturing fluids might disperse and dilute.

## Incomplete Mixing of Fracturing Fluids with Water

Steidl (1993) documented the occurrence of a gelling agent that did not dissolve completely and actually formed clumps at 15 times the injected concentration in an induced fracture. Steidl also directly observed, in his mined-through studies, gel hanging in stringy clumps in many other induced fractures. As Willberg et al. (1997) noted, laboratory studies indicate that fingered flow of water past residual gel may impede fluid recovery. Therefore, some fracturing fluid gels appear not to flow with groundwater during production pumping and remain in the subsurface unrecovered. Such gels are unlikely to flow with groundwater during production, but may present a source of gel constituents to flowing groundwater during and after production.

Authorization of any future proposed projects, would require full compliance with local, state, and federal regulations and laws that relate to surface and groundwater protection and would be subject to routine inspections by the BLM and the Wyoming Oil and Gas Commission as described in Memorandum of Understanding WY920-94-09-79, dated September 21, 1994, prior to approval.

# GEOLOGIC HAZARDS (INCLUDING SEISMIC/LANDSLIDES)

Potential geologic hazards caused by HF include induced seismic activity. Induced seismic activity could indirectly cause surficial landslide activity where soils/slopes are susceptible to failure.

Landslides involve the mass movement of earth materials down slopes and can include debris flows, soil creep, and slumping of large blocks of material. There are no identified landslides in the project area [Kemmerer RMP (2010), Pinedale RMP (2008), Green River RMP (1997), Rock Springs RMP Revision, and Rawlins RMP (2008) Chapter 2,

Affected Environment and/or Summary of the Management Situation Analysis; Wyoming State Geological Survey (2011)].

Earthquakes occur when energy is released due to blocks of the earth's crust moving along areas of weakness or faults. Earthquakes attributable to human activities are called "induced seismic events" or "induced earthquakes." In the past several years induced seismic events related to energy development projects have drawn heightened public attention. Although only a very small fraction of injection and extraction activities at hundreds of thousands of energy development sites in the United States have induced seismicity at levels that are noticeable to the public, seismic events caused by or likely related to energy development have been measured and felt in Alabama, Arkansas, California, Colorado, Illinois, Louisiana, Mississippi, Nebraska, Nevada, New Mexico, Ohio, Oklahoma, and Texas.

A study conducted by the National Academy of Sciences<sup>18</sup> studied the issue of induced seismic activity from energy development. As a result of the study, they found that: (1) the process of hydraulic fracturing a well as presently implemented for shale gas recovery does not pose a high risk for inducing felt seismic events; and (2) injection for disposal of waste water derived from energy technologies into the subsurface does pose some risk for induced seismicity, but very few events have been documented over the past several decades relative to the large number of disposal wells in operation.

The potential for induced seismicity cannot be made at the leasing stage; as such, it will be evaluated at the APD stage should the parcel be sold/issued, and a development proposal submitted.

## SPILL RESPONSE AND REPORTING

Spill Prevention, Control, and Countermeasure (SPCC) - EPAs rules include requirements for oil spill prevention, preparedness, and response to prevent oil discharges to navigable waters and adjoining shorelines. The rule requires that operators of specific facilities prepare, amend, and implement SPCC Plans. The SPCC rule is part of the Oil Pollution Prevention regulation, which also includes the Facility Response Plan (FRP) rule. Originally published in 1973 under the authority of §311 of the Clean Water Act, the Oil Pollution Prevention regulation sets forth requirements for prevention of, preparedness for, and response to oil discharges at specific non-transportation-related facilities. To prevent oil from reaching navigable waters and adjoining shorelines, and to contain discharges of oil, the regulation requires the operator of these facilities to develop and implement SPCC Plans and establishes procedures, methods, and equipment requirements (Subparts A, B, and C). In 1990, the Oil Pollution Act amended the Clean Water Act to require some oil storage facilities to prepare Facility Response Plans. On July 1, 1994, EPA finalized the revisions that direct facility owners or operators to prepare and submit plans for responding to a worst-case discharge of oil.

In addition to EPA's requirements, operators must provide a plan for managing waste materials, and for the safe containment of hazardous materials, per Onshore Order #1 with their APD proposal. All spills and/or undesirable events are managed in accordance with Notice to Lessee (NTL) 3-A and WY Information Memorandums 2008-028: NTL- 3A Reporting Requirements and 2009-021 Guidance & Standards for Response to Oil & Gas-Related Spills & Clean-Up Criteria. Regulations found at 43 CFR 3162.5(c) provide BLM with the necessary regulatory framework for responding to all spills and/or undesirable events related to hydraulic fracturing operations.

#### PUBLIC HEALTH AND SAFETY

The intensity, and likelihood, of potential impacts to public health and safety, and to the quality of usable water aquifers is directly related to proximity of the proposed action to domestic and/or community water supplies (wells, reservoirs, lakes, rivers, etc.) and/or agricultural developments. The potential impacts are also dependent on the extent of the production well's capture zone and well integrity. Standard Lease Notice No.1 specifies that development is generally restricted within a quarter mile of occupied dwellings and within 500 feet of riparian habitats and wetlands, perennial water sources (rivers, springs, water wells, etc.) and/or floodplains. Intensity of impact is likely dependent on the density of development. Further information related to the rate of development is provided in the Leasing Environmental Analysis.

<sup>&</sup>lt;sup>18</sup> Induced Seismicity Potential in Energy Technologies, National Academy of Sciences, 2012

	HF White Paper Table								
				•	4010				
Field Office (Year of RFD)	Projected Number of CBM wells	Projected Number of Non-CBM/ Conventional Wells	Max Frac Volume CBM (gallons)	Total Est. H2O for CBM	Max Frac Volume Non_CBM (gallons)	Total Est. H2O for Non-CBM	Total Projected H2O for HF (gallons)	Total Projected H2O for HF (barrels)	Total Projected H2O for HF (acre- feet)
BFO (2012)	10,343	3,865	300,000	3,102,900,000	5,000,000	19,325,000,000	22,427,900,000	711,996,824	67,736.09
BHB (2010) (WFO/CYFO)	150	1,890	300,000	45,000,000	5,000,000	9,450,000,000	9,495,000,000	301,428,571	28,676.52
CFO (2005)	700	2,100	300,000	210,000,000	5,000,000	10,500,000,000	10,710,000,000	340,000,000	32,346.03
NFO (2004)	0	30	300,000	0	5,000,000	150,000,000	150,000,000	4,761,905	453.03
LFO (2009)	861	2,566	300,000	258,300,000	5,000,000	12,830,000,000	13,088,300,000	415,501,587	39,528.90
RFO (2004)	4,655	4,655	300,000	1,396,500,000	5,000,000	23,275,000,000	24,671,500,000	783,222,221	74,512.14
RSFO (GRRMP/1991)	300	1,258	300,000	90,000,000	5,000,000	6,290,000,000	6,380,000,000	202,539,682	19,268.69
RSFO (JMH/2002)	50	314	300,000	15,000,000	5,000,000	1,570,000,000	1,585,000,000	50,317,460	4,786.97
KFO (2006)	640	220	300,000	192,000,000	5,000,000	1,100,000,000	1,292,000,000	41,015,873	3,902.06
PFO (2006)	600	8,580	300,000	180,000,000	5,000,000	42,900,000,000	43,080,000,000	1,367,619,046	130,108.96
Total	18,299	25,478		5,489,700,000		127,390,000,000	132,879,700,000	4,218,403,168	401,319

Calculation assumes 100% of HF H2O is freshwater.

 $Conversion\ factor:\ gallons\ to\ barrels:\ *0.0317460317\ Conversion\ factor:\ barrels\ to\ acre\ feet:\ /10511.3365126$ 

## 4.4 EA Preparers/Reviewers, Consultation & Coordination

The following individuals or organizations were involved in consultation on issues in the development of this EA.

#### 4.4.1 Outside Agencies or Individuals

Prior to publication of this EA, letters were sent to landowners by the WSO notifying them that the minerals under their surface lands had been nominated for lease and inviting them to participate in the BLM's review. Of the initial 702 parcel nominated for sale, 452 appear to have at least some portion of the parcel in private fee ownership. Where surface ownership information was provided, the WSO mailed notification letters to each person's whose information was provided. No comments were received from these surface owners during the initial or extended comment period.

Informal scoping letters were also sent to Native American tribal contacts known or identified as having interest or concerns with oil and gas leasing in the area. No comments were received as a result of sending these letters. Tribal consultation was specifically initiated for parcel 323 in the Pinedale Field Office and this parcel is deferred from offering under State Director discretion.

When necessary, notice letters were sent to the Forest Service, Douglas Ranger District and to units of the National Park Service in the northeast regional area of Wyoming. The superintendent of the Fort Laramie National Historic Site has identified concerns with oil and gas development in proximity to the Historic Site for previous sales. Those concerns include activities within the visual setting of the area, effects on visitor experience, and impacts to air quality, water quality and night skies. These are impacts associated with lease development, and will be addressed site specifically if a development proposal is submitted. No new issues were identified that would suggest the need to consider alternatives beyond those being addressed in this EA and no specific comments were received from these entities.

In accordance with the BLM/WGFD Memorandum of Understanding WY131, Appendix 5G, the WSO sent the preliminary parcel list to the WGFD field personnel were provided an opportunity to review the revised preliminary parcel list and send their comments back to the BLM field office. If WGFD field personnel did not have any comments or concerns with the revised preliminary parcel list, they sent an email/letter to the BLM field office that they have reviewed the revised preliminary parcel list, and the WGFD concerns have been met and they have no additional concerns. The BLM field offices reviewed WGFD field personnel concerns and addressed any concerns. The WSO also routinely meets with WGFD Habitat Protection Program personnel as a part of its coordination on oil and gas lease sales. Individuals contacted at the WGFD regarding the subject parcels include: Brandon Scurlock (PFO and RSFO), Sam Stephens (RFO), Jeff Short (KFO), Erika Peckham, Cheyenne Stewart and Tim Thomas (BFO); Willow Hibbs and Heather Obrien (CFO); Joe Sandrini, Erika Peckham and Willow Bish (NFO); Leslie Schreiber (WFO); and Angela Bruce, Rick Huber, and Scott Smith (Cheyenne WGFD/Statewide).

Under procedures outlined in a memorandum of understanding, the BLM requested comments from the Bureau of Reclamation (BOR) as the surface management agency on any parcels located on lands managed by the BOR. This coordination is also discussed under Scoping, in section 1.6 on page 1.6 of this EA.

4.4.2 BLM-Wyoming State Office

Name	Title Responsible for						
	BLM Wyoming State Office						
Erik Norelius	Natural Resource Specialist	Project Manager and Preparer					
Allen Stegeman	Natural Resource Specialist	Project Manager and Preparer					
Ryan McCammon	Physical Scientist, Air Quality	Air Quality & Climate Change					
Travis Bargsten	Planning & Environmental Coordinator	Planning					
Karsyn Lamb	Economist	Socioeconomics					
Jenny Marzluf	Wildlife Biologist	Wildlife					
Darren Long	Wildlife Biologist	Wildlife					
Chris Keefe	Wildlife Biologist	Wildlife					

4.4.3 BLM-High Desert District

4.4.3 BLM-High D	Title	Responsible for		
High Desert District Office				
Sonja Hunt	HDD Resource Advisor-Energy	District Project Coordinator		
J	Pinedale Field Of			
Douglas Linn	Assistant Field Manager	Lands and Minerals		
Brian Roberts	Natural Resource Specialist	Soils		
Juliann Terry	Wildlife Biologist	Wildlife, Threatened and Endangered Species, Special Status species		
Jennie Frankus	Cultural Resources Specialist	Cultural Resources, Paleontology		
Kellie Roadifer	Lead Project Coordinator	Project Lead		
Joel Klosterman	Outdoor Recreation Planner	Recreation; VRM; LWCs		
	Rawlins Field Of	fice		
Tim Novotny	Assistant Field Manager	Project Lead		
Ray Ogle	Supervisory Natural Resource Specialist	RFO Lead		
Natasha Keierleber	Archeologist	Cultural Resources, Paleontology		
Frank Blomquist	Wildlife Biologist	Wildlife, Threatened and Endangered Species, Special Status species		
John Martin	Wildlife Biologist Technician	Wildlife, Threatened and Endangered Species, Special Status species		
Mitch Lane	Geologist	Geology; minerals		
	Rock Springs Field			
Gavin Lovell	Assistant Field Manager, Resources	Resource Lead		
Carlos Coontz	Planning and Environmental Specialist	Project Lead		
Scott Stadler	Supervisory Archeologist	Cultural Resources		
Gene Smith	Paleontology Coordinator	Paleontology		
Mark Snyder	Supervisory Wildlife Biologist	Wildlife, Threatened and Endangered Species,		
		Special Status species		
Dennis Doncaster	Hydrology	Water Resources		
TJ Franklin	Natural Resource Specialist	Minerals		
Katie Goidich	Archeologist /Recreation Specialist	Recreation; VRM; LWCs		
Holly Goggin	Geologist	Geology; minerals		
	Kemmerer Field (	Office		
Melissa Fisher	Natural Resource Specialist	CYFO Core Team Lead; Site Visits		
Blaine Potts	Assistant Field Manager, Resources	Recreation/VRM//Wilderness		
Jessica Vogt	Wildlife Biologist	Wildlife/T&E		
Alex Gardiner	Fisheries Biologist	Fisheries/T&E		
Doug Tingwall	Archeologist	Cultural		

**4.4.4 BLM High Plains District** 

Name	Title	Responsible for		
High Plains District Office				
Tyson Finnicum	HPP Resource Advisor	District Project Coodinator		
Andrea Meeks	GIS Specialist, High Plains District	Coal Review		
Newcastle Field Office				
Eric Schnell	Natural Resource Specialist	NFO Team Lead		
Justin Proffer	Wildlife Biologist	Wildlife Review		
Alice Tratebas	Archeologist	Cultural and Paleontology Review		
Casper Field Office				
Ahren Ramirez	Natural Resource Specialist	CFO Team Lead		

Sara Olsen	Wildlife Biologist	Wildlife Review	
Katy Kuhnel	Outdoor Recreation Planner	Wilderness Review	
Robert Mathis	GIS Specialist	CFO GIS Support and Review	
Patrick Walker	Archeologist	Cultural and Paleontology Review	
Buffalo Field Office			
Katrina Gray	Natural Resource Specialist	BFO Team Lead	
Shari Ketcham	Wildlife Biologist	Wildlife Review	
Buck Damone	Archeologist	Cultural and Paleontology Review	
Jessica McDermitt	GIS Specialist	BFO GIS Support and Review	
Rachel Wiota	Outdoor Recreation Planner	Recreation, Wilderness, Visual Mgmt. Review	
Andrea Meeks	GIS Specialist	Coal Review	

# 4.4.5 BLM-Wind River/Bighorn Basin District

Name	Title	Responsible for			
	Wind River/Bighorn Basin District Office				
Rita Allen	WR/BBD District Resource Advisor	District Project Manager & Preparer			
Sarah Bucklin	WR/BBD District Resource Advisor	District Project Manager & Preparer			
Holly Elliott	Planning & Environmental Coordinator	Review			
Zack Poetzsch	Planning & Environmental Specialist	Review			
	Cody Field Office				
Brandi Hecker	Natural Resource Specialist	CYFO Core Team Lead; Site Visits			
Gretchen Hurley	Geologist	Geology and Paleontological Resources			
Abel Guevara	Wildlife Biologist	Wildlife/T&E			
Kierson Crume	Archeologist	Cultural			
Rick Tryder	Outdoor Recreation Planner	Recreation/VRM//Wilderness			
Alicia Hummel	Rangeland Management Specialist	Riparian			
Worland Field Office					
Valerie Baxter	Natural Resource Specialist	WFO Core Team Lead; Site Visits			
Darci Stafford	Wildlife Biologist	Wildlife/T&E			
Tim Stephens	Wildlife Biologist	Wildlife/T&E			
Stacey Moore	Archaeologist	Cultural and Paleontological Resources			
Stacy Moore	Archaeologist	Cultural and Paleontological Resources			
Hannah Fortney (acting)	Outdoor Recreation Planner	Recreation/VRM/Wilderness			
Karen Hepp	Range Management Specialist	T&E Plants			
Jeff Coyle	Hydrologist	Hydrology			
Hannah Fortney	Geographic Information Specialist	GIS			
Joe Scyphers	Geologist	Mining claims, Subsurface Solid Minerals			
Lander Field Office					
Lindsay Abercrombie	Natural Resource Specialist	LFO Core Team Lead; Site Visits			
Ira Waldron	Natural Resource Specialist	LFO Core Team Lead; Site Visits			
Aaron Rutledge	Wildlife Biologist	Wildlife, T&E and Sensitive Species, Site Visits			
Nicholas Freeland	Archaeologist	Cultural and Paleontological Resources			
Jared Oakleaf	Outdoor Recreation Planner	Recreation/VRM/Wilderness			

Sarah Wempen	Geographic Information Specialist	GIS
	Natural Resource Specialist –	
Emma Freeland	Weeds/Botany	T&E Species

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### **6.0** Attachments

## **6.1 Parcel Specific Maps (Wildlife)**

The attached maps are used to identify parcel specific interactions with Greater Sage-Grouse and Big Game habitat. Please refer to Chapter 3 for species-specific analysis. The parcel shapefile is available to download to compare to other data sources.

## **6.2 Parcel Specific Maps (Leasing and Development)**

The attached maps are used to identify existing oil and gas development on a parcel specific level. The parcel shapefile is available to download to compare to other data sources.