Table 1. U.S. Petroleum Balance Sheet, Week Ending 3/22/2024

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	3/22/24	3/15/24	Difference	Percent Change	3/24/23	Difference	Percent Change
Crude Oil	811.3	807.3	3.9	0.5	845.3	-34.0	-4.0
Commercial (Excluding SPR)[1]	448.2	445.0	3.2	0.7	473.7	-25.5	-5.4
Strategic Petroleum Reserve (SPR)[2]	363.1	362.3	0.7	0.2	371.6	-8.5	-2.3
Total Motor Gasoline[3]	232.1	230.8	1.3	0.6	226.7	5.4	2.4
Reformulated	0.0	0.0	0.0	-25.0	0.0	0.0	-25.0
Conventional	13.3	14.8	-1.5	-10.2	15.4	-2.1	-13.7
Blending Components	218.7	215.9	2.8	1.3	211.2	7.5	3.6
Fuel Ethanol	26.1	26.0	0.1	0.3	25.5	0.6	2.2
Kerosene-Type Jet Fuel	41.2	40.4	0.7	1.8	38.2	2.9	7.7
Distillate Fuel Oil[3]	117.3	118.5	-1.2	-1.0	116.7	0.7	0.6
15 ppm sulfur and Under[3]	108.0	108.1	-0.1	-0.1	107.1	0.9	0.8
> 15 ppm to 500 ppm sulfur	2.2	2.7	-0.5	-18.5	2.5	-0.4	-14.1
> 500 ppm sulfur	7.2	7.8	-0.6	-7.8	7.0	0.1	1.8
Residual Fuel Oil	30.3	29.7	0.6	2.0	30.7	-0.3	-1.1
Propane/Propylene[4]	52.2	52.2	0.0	-0.1	56.2	-4.1	-7.3
Other Oils[5]	269.9	269.2	0.7	0.2	269.5	0.3	0.1
Unfinished Oils	89.8	88.7	1.1	1.2	89.7	0.1	0.1
Total Stocks (Including SPR)[2,3,4]	1,580.3	1,574.3	6.1	0.4	1,608.9	-28.6	-1.8
Total Stocks (Excluding SPR)[3,4]	1,217.3	1,211.9	5.3	0.4	1,237.3	-20.0	-1.6

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	3/22/24	3/15/24	Difference	3/24/23	Difference	3/22/24	3/24/23	Percent Change	3/22/24	3/24/23	Percent Change
Crude Oil Supply											
(1) **Domestic Production**[6]	13,100	13,100	0	12,200	900	13,125	12,225	7.4	13,122	12,243	7.2
(2) Alaska	432	441	-9	432	0	435	439	-1.0	432	447	-3.3
(3) Lower 48	12,700	12,700	0	11,800	900	12,725	11,825	7.6	12,722	11,800	7.8
(4) **Transfers to Crude Oil Supply**	382	386	-4	–	382	405	–	0.0	535	–	0.0
(5) Alaskan NGL production[7]	56	56	0	–	56	56	–	0.0	56	–	0.0
(6) Natural Gasoline, Condensate, and Unfinished Oils[8]	326	330	-4	–	326	349	–	0.0	478	–	0.0
(7) **Net Imports (Including SPR)**	2,521	1,397	1,124	741	1,780	2,212	1,520	45.5	2,121	2,272	-6.7
(8) Imports	6,702	6,278	424	5,325	1,377	6,423	5,996	7.1	6,419	6,350	1.1
(9) Commercial Crude Oil	6,702	6,278	424	5,325	1,377	6,423	5,996	7.1	6,419	6,350	1.1
(10) Imports by SPR	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports	4,181	4,881	-700	4,584	-403	4,212	4,476	-5.9	4,298	4,078	5.4
(13) **Stock Change (+/build; -/draw)**	558	-172	730	-1,070	1,628	137	-233	– –	308	574	– –
(14) Commercial Stock Change	452	-279	731	-1,070	1,522	37	-233	– –	205	581	– –
(15) SPR Stock Change	106	107	-1	0	106	100	0	– –	104	-7	– –
(16) **Adjustment**[9]	488	730	-242	1,803	-1,315	56	1,411	– –	-131	1,189	– –
(17) **Crude Oil Input to Refineries**	15,932	15,785	148	15,813	119	15,661	15,389	1.8	15,339	15,130	1.4
Other Supply											
(18) **Production**	9,036	8,955	81	7,755	1,282	8,922	7,870	13.4	8,688	8,144	6.7
(19) Natural Gas Plant Liquids[10]	6,638	6,574	65	5,514	1,124	6,559	5,652	16.0	6,378	5,946	7.3
(20) Renewable Fuels/Oxygenate Plant	1,372	1,365	7	1,223	150	1,356	1,227	10.5	1,325	1,222	8.4
(21) Fuel Ethanol	1,054	1,046	7	1,003	51	1,045	1,006	3.9	1,031	1,007	2.4
(22) Other[11]	319	319	0	220	99	311	221	40.5	294	216	36.6
(23) Refinery Processing Gain	1,025	1,016	9	1,018	8	1,007	991	1.7	985	976	0.9
(24) **Net Imports**[12]	-4,988	-5,451	463	-3,763	-1,225	-4,756	-4,334	– –	-4,602	-3,993	– –
(25) Imports[12]	1,661	1,443	218	2,275	-614	1,752	1,982	-11.6	1,780	2,126	-16.3
(26) Exports[12]	6,649	6,894	-245	6,038	611	6,508	6,316	3.0	6,382	6,119	4.3
(27) **Stock Change (+/build; -/draw)**[3,13]	309	-600	908	-457	766	-432	-524	– –	-673	-268	– –
(28) **Adjustment**[14]	240	240	0	213	27	238	217	– –	231	220	– –
(29) **Transfers to Crude Oil Supply**[15]	-382	-386	4	–	-382	-405	–	0.0	-535	–	–
Products Supplied											
(30) **Total**[16]	19,531	19,742	-212	20,476	-945	20,093	19,666	2.2	19,794	19,770	0.1
(31) Finished Motor Gasoline[17]	8,715	8,809	-94	9,145	-430	8,895	8,815	0.9	8,493	8,543	-0.6
(32) Kerosene-Type Jet Fuel	1,575	1,569	6	1,446	129	1,591	1,585	0.4	1,527	1,507	1.3
(33) Distillate Fuel Oil	4,028	3,786	242	3,713	315	3,816	3,734	2.2	3,735	3,801	-1.7
(34) Residual Fuel Oil	273	22	251	162	111	292	132	121.4	268	262	2.5
(35) Propane/Propylene[18]	754	909	-155	1,091	-337	934	1,018	-8.2	1,257	1,241	1.2
(36) Other Oils[19]	4,186	4,649	-463	4,918	-732	4,565	4,382	4.2	4,515	4,416	2.2
Net Imports of Crude and Petroleum Products											
(33) Total	-2,467	-4,054	1,587	-3,022	555	-2,544	-2,814	-9.6	-2,481	-1,721	44.2

– – = Not Applicable.
– = Data Not Available.
1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
2 Includes non-U.S. stocks held under foreign or commercial storage agreements.
3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
4 Prior to April 10, 2020 this included stocks of propylene held at terminals.
5 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."
7 Weekly Production of total NGL in Alaska as reported on EIA-806.
8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.
9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.
10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.
11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).
12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs.
13 Includes an estimate of minor product stock change based on monthly data.
14 Includes monthly adjustments for hydrogen and other hydrocarbon production.
15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).
16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) – Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).
17 See Table 2, footnote #3.
18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).
19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).
Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Data source: See page 29.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/22/24	3/15/24	3/24/23	3/25/22[1]	3/22/24	3/24/23
Crude Oil Production						
Domestic Production[2]	13,100	13,100	12,200	11,700	13,125	12,225
Alaska	432	441	432	445	435	439
Lower 48	12,700	12,700	11,800	11,300	12,725	11,825
Refiner Inputs and Utilization						
Crude Oil Inputs	15,932	15,785	15,813	15,913	15,661	15,389
East Coast (PADD 1)	785	765	618	578	768	635
Midwest (PADD 2)	3,794	3,846	3,692	3,821	3,718	3,777
Gulf Coast (PADD 3)	8,703	8,585	8,842	8,764	8,583	8,370
Rocky Mountain (PADD 4)	532	532	536	544	525	530
West Coast (PADD 5)	2,119	2,058	2,125	2,206	2,067	2,076
Gross Inputs	16,268	16,102	16,261	16,458	15,967	15,893
East Coast (PADD 1)	808	767	628	626	778	648
Midwest (PADD 2)	3,799	3,859	3,707	3,833	3,738	3,784
Gulf Coast (PADD 3)	8,922	8,792	9,113	9,080	8,769	8,712
Rocky Mountain (PADD 4)	526	526	533	540	519	527
West Coast (PADD 5)	2,214	2,159	2,281	2,380	2,164	2,221
Operable Capacity[3]	18,348	18,348	18,004	17,877	18,348	18,003
East Coast (PADD 1)	952	952	878	818	952	878
Midwest (PADD 2)	4,210	4,210	4,197	4,191	4,209	4,197
Gulf Coast (PADD 3)	9,917	9,917	9,628	9,496	9,917	9,628
Rocky Mountain (PADD 4)	650	650	650	657	650	650
West Coast (PADD 5)	2,620	2,620	2,651	2,715	2,620	2,651
Percent Utilization[4]	88.7	87.8	90.3	92.1	87.0	88.3
East Coast (PADD 1)	84.9	80.5	71.5	76.5	81.7	73.9
Midwest (PADD 2)	90.2	91.7	88.3	91.4	88.8	90.2
Gulf Coast (PADD 3)	90.0	88.7	94.7	95.6	88.4	90.5
Rocky Mountain (PADD 4)	80.8	80.9	82.0	82.3	79.9	81.1
West Coast (PADD 5)	84.5	82.4	86.0	87.7	82.6	83.8
Refiner and Blender Net Inputs						
Motor Gasoline Blending Components	114	770	990	526	688	811
East Coast (PADD 1)	2,252	2,364	2,540	2,389	2,364	2,501
Midwest (PADD 2)	-114	-12	292	53	71	141
Gulf Coast (PADD 3)	-2,242	-1,873	-2,033	-2,094	-1,982	-2,013
Rocky Mountain (PADD 4)	51	55	27	20	60	16
West Coast (PADD 5)	166	236	163	158	176	167
RBOB	547	892	525	450	791	671
East Coast (PADD 1)	476	617	485	403	549	577
Midwest (PADD 2)	69	93	92	113	108	54
Gulf Coast (PADD 3)	-76	0	-58	-216	10	-49
Rocky Mountain (PADD 4)	60	57	0	0	59	0
West Coast (PADD 5)	17	125	6	149	65	89
CBOB	-392	-139	177	29	-105	99
East Coast (PADD 1)	1,578	1,454	1,753	1,652	1,599	1,706
Midwest (PADD 2)	-173	-91	166	-6	-26	84
Gulf Coast (PADD 3)	-1,851	-1,525	-1,848	-1,702	-1,720	-1,757
Rocky Mountain (PADD 4)	-3	14	36	2	1	21
West Coast (PADD 5)	56	10	72	82	41	45
GTAB	19	63	52	83	20	56
East Coast (PADD 1)	19	63	52	83	20	56
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
All Other Blending Components	-60	-46	235	-36	-17	-15
East Coast (PADD 1)	179	230	250	251	197	161
Midwest (PADD 2)	-10	-14	34	-54	-11	3
Gulf Coast (PADD 3)	-315	-348	-127	-177	-272	-207
Rocky Mountain (PADD 4)	-7	-16	-8	18	-1	-4
West Coast (PADD 5)	93	101	86	-73	70	33
Fuel Ethanol	861	885	888	847	875	879
East Coast (PADD 1)	319	324	327	307	321	323
Midwest (PADD 2)	221	233	237	224	230	234
Gulf Coast (PADD 3)	149	155	150	144	152	150
Rocky Mountain (PADD 4)	30	30	29	28	31	28
West Coast (PADD 5)	142	143	145	144	141	143
Refiner and Blender Net Production						
Finished Motor Gasoline[5]	9,213	9,648	10,038	9,054	9,599	9,552
Finished Motor Gasoline (excl. Adjustment)[6]	9,182	9,648	9,597	9,175	9,436	9,537
East Coast (PADD 1)	3,119	3,161	3,199	3,008	3,146	3,173
Midwest (PADD 2)	2,242	2,363	2,420	2,302	2,330	2,367
Gulf Coast (PADD 3)	2,049	2,355	2,213	2,150	2,209	2,288
Rocky Mountain (PADD 4)	371	359	329	311	362	315
West Coast (PADD 5)	1,402	1,410	1,437	1,405	1,389	1,395
Adjustment[7]	31	0	441	-122	163	15
Reformulated[6]	2,981	3,046	2,959	2,831	3,009	2,929
East Coast (PADD 1)	1,170	1,173	1,171	1,094	1,163	1,145
Midwest (PADD 2)	321	333	335	305	332	332
Gulf Coast (PADD 3)	469	504	473	442	489	477
Rocky Mountain (PADD 4)	68	65	0	0	68	0
West Coast (PADD 5)	952	971	980	990	957	975

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/22/24	3/15/24	3/24/23	3/25/22[1]	3/22/24	3/24/23
Refiner and Blender Net Production						
Blended with Fuel Ethanol[6]	2,981	3,046	2,959	2,831	3,009	2,929
East Coast (PADD 1)	1,170	1,173	1,171	1,094	1,163	1,145
Midwest (PADD 2)	321	333	335	305	332	332
Gulf Coast (PADD 3)	469	504	473	442	489	477
Rocky Mountain (PADD 4)	68	65	0	0	68	0
West Coast (PADD 5)	952	971	980	990	957	975
Other[6]	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional[6]	6,201	6,601	6,638	6,344	6,427	6,608
East Coast (PADD 1)	1,949	1,988	2,028	1,914	1,983	2,028
Midwest (PADD 2)	1,920	2,030	2,085	1,997	1,998	2,035
Gulf Coast (PADD 3)	1,579	1,850	1,740	1,708	1,720	1,810
Rocky Mountain (PADD 4)	303	294	329	311	294	315
West Coast (PADD 5)	450	439	457	415	432	421
Blended with Fuel Ethanol[6]	5,509	5,679	5,790	5,539	5,616	5,745
East Coast (PADD 1)	1,994	2,030	2,058	1,948	2,014	2,049
Midwest (PADD 2)	1,829	1,937	1,976	1,867	1,907	1,951
Gulf Coast (PADD 3)	1,008	1,026	1,011	1,002	1,021	1,015
Rocky Mountain (PADD 4)	230	240	284	279	235	271
West Coast (PADD 5)	448	446	461	441	440	459
Ed55 and Lower	5,499	5,669	5,780	5,530	5,607	5,737
East Coast (PADD 1)	1,991	2,026	2,055	1,947	2,011	2,047
Midwest (PADD 2)	1,823	1,931	1,971	1,862	1,901	1,946
Gulf Coast (PADD 3)	1,007	1,026	1,010	1,001	1,020	1,014
Rocky Mountain (PADD 4)	230	240	283	279	235	270
West Coast (PADD 5)	448	445	461	441	439	459
Greater than Ed55	10	10	10	8	9	9
East Coast (PADD 1)	3	3	3	2	3	2
Midwest (PADD 2)	6	6	5	5	5	5
Gulf Coast (PADD 3)	1	0	1	1	1	1
Rocky Mountain (PADD 4)	0	0	1	1	0	1
West Coast (PADD 5)	0	0	0	0	0	0
Other[6]	692	922	848	806	811	863
East Coast (PADD 1)	-45	-42	-30	-34	-31	-22
Midwest (PADD 2)	92	94	109	130	92	83
Gulf Coast (PADD 3)	572	824	729	706	699	796
Rocky Mountain (PADD 4)	73	53	45	31	59	44
West Coast (PADD 5)	2	-7	-4	-27	-7	-38
Kerosene-Type Jet Fuel	1,685	1,722	1,662	1,391	1,700	1,618
East Coast (PADD 1)	85	90	76	65	90	87
Midwest (PADD 2)	257	273	269	222	256	255
Gulf Coast (PADD 3)	874	923	903	756	893	836
Rocky Mountain (PADD 4)	26	19	38	26	22	35
West Coast (PADD 5)	443	418	375	321	439	406
Commercial[8]	1,626	1,697	1,604	1,311	1,661	1,576
East Coast (PADD 1)	85	90	76	65	90	87
Midwest (PADD 2)	256	273	270	222	256	255
Gulf Coast (PADD 3)	858	907	847	696	877	806
Rocky Mountain (PADD 4)	20	15	33	22	17	31
West Coast (PADD 5)	406	412	377	305	421	398
Military[8]	55	23	55	78	36	39
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	2	1	0	1	1	1
Gulf Coast (PADD 3)	14	13	55	59	14	29
Rocky Mountain (PADD 4)	3	2	2	2	3	2
West Coast (PADD 5)	36	6	-2	17	18	7
Distillate Fuel Oil	4,814	4,690	4,633	5,099	4,602	4,522
East Coast (PADD 1)	205	173	174	205	200	186
Midwest (PADD 2)	1,097	1,096	1,037	1,208	1,091	1,084
Gulf Coast (PADD 3)	2,939	2,847	2,747	2,940	2,752	2,626
Rocky Mountain (PADD 4)	171	173	185	192	169	179
West Coast (PADD 5)	402	400	491	555	390	447
15 ppm sulfur and Under	4,656	4,508	4,414	4,808	4,428	4,302
East Coast (PADD 1)	198	182	172	203	199	188
Midwest (PADD 2)	1,069	1,088	1,039	1,196	1,075	1,082
Gulf Coast (PADD 3)	2,815	2,685	2,557	2,694	2,612	2,428
Rocky Mountain (PADD 4)	170	169	191	186	165	178
West Coast (PADD 5)	403	384	455	528	377	427
> 15 ppm to 500 ppm sulfur	79	95	145	143	97	118
East Coast (PADD 1)	8	4	6	2	6	1
Midwest (PADD 2)	10	-8	3	11	5	6
Gulf Coast (PADD 3)	61	94	110	117	74	97
Rocky Mountain (PADD 4)	0	4	-1	1	3	1
West Coast (PADD 5)	1	1	27	11	8	13
> 500 ppm sulfur	78	87	74	148	77	102
East Coast (PADD 1)	-1	-12	-4	-1	-5	-3
Midwest (PADD 2)	17	16	-5	1	11	-4
Gulf Coast (PADD 3)	62	69	80	130	66	101
Rocky Mountain (PADD 4)	1	0	-5	4	0	1
West Coast (PADD 5)	-1	15	8	15	5	7

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/22/24	3/15/24	3/24/23	3/25/22[1]	3/22/24	3/24/23
Refiner and Blender Net Production						
Residual Fuel Oil	325	461	247	307	408	249
East Coast (PADD 1)	56	67	11	46	49	12
Midwest (PADD 2)	21	32	38	22	24	30
Gulf Coast (PADD 3)	166	221	132	163	224	139
Rocky Mountain (PADD 4)	11	11	9	10	10	11
West Coast (PADD 5)	71	130	57	65	100	57
Propane/Propylene[9]	2,660	2,625	2,370	2,366	2,596	2,404
East Coast (PADD 1)	258	252	255	259	257	262
Midwest (PADD 2)	522	542	458	506	522	474
Gulf Coast (PADD 3)	1,625	1,581	1,413	1,367	1,570	1,448
PADDs 4 and 5	256	250	243	234	246	219
Ethanol Plant Production						
Fuel Ethanol	1,054	1,046	1,003	1,036	1,045	1,006
East Coast (PADD 1)	11	11	11	12	11	10
Midwest (PADD 2)	1,007	995	956	982	996	960
Gulf Coast (PADD 3)	16	21	20	19	19	21
Rocky Mountain (PADD 4)	11	11	11	15	11	11
West Coast (PADD 5)	9	8	5	8	8	5
Stocks (Million Barrels)[10]						
Crude Oil (including SPR)[11]	811.3	807.3	845.3	978.3	– –	– –
Commercial	448.2	445.0	473.7	409.9	– –	– –
East Coast (PADD 1)	8.8	8.3	6.9	7.9	– –	– –
Midwest (PADD 2)	119.2	116.7	122.6	102.4	– –	– –
Cushing, Oklahoma[12]	33.5	31.4	35.2	24.2	– –	– –
Gulf Coast (PADD 3)	248.3	247.9	268.8	225.5	– –	– –
Rocky Mountain (PADD 4)	26.2	26.3	25.5	25.5	– –	– –
West Coast (PADD 5)	45.7	45.9	50.0	48.6	– –	– –
Alaska In-Transit[13]	4.3	2.5	4.1	3.6	– –	– –
SPR[14]	363.1	362.3	371.6	568.3	– –	– –
Total Motor Gasoline[15]	232.1	230.8	226.7	238.8	– –	– –
East Coast (PADD 1)[15]	58.2	60.9	55.9	57.7	– –	– –
Midwest (PADD 2)	55.1	54.6	50.3	57.7	– –	– –
Gulf Coast (PADD 3)	80.5	76.6	82.0	86.7	– –	– –
Rocky Mountain (PADD 4)	8.7	8.2	8.3	8.1	– –	– –
West Coast (PADD 5)	29.5	30.5	30.1	28.7	– –	– –
Finished Motor Gasoline	13.3	14.9	15.5	19.0	– –	– –
Reformulated	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Blended with Fuel Ethanol	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Other	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Conventional	13.3	14.8	15.4	18.9	– –	– –
East Coast (PADD 1)	2.0	3.2	2.6	3.1	– –	– –
Midwest (PADD 2)	3.9	4.0	3.2	4.3	– –	– –
Gulf Coast (PADD 3)	4.5	4.9	6.1	8.0	– –	– –
Rocky Mountain (PADD 4)	1.5	1.3	1.7	1.7	– –	– –
West Coast (PADD 5)	1.4	1.4	1.8	2.0	– –	– –
Blended with Fuel Ethanol	0.2	0.2	0.2	0.2	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.2	0.2	0.2	0.1	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.1	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Ed55 and Lower	0.2	0.2	0.2	0.2	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.2	0.2	0.2	0.1	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.1	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Greater than Ed55	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Other	13.1	14.6	15.2	18.7	– –	– –
East Coast (PADD 1)	2.0	3.2	2.6	3.1	– –	– –
Midwest (PADD 2)	3.7	3.8	3.1	4.1	– –	– –
Gulf Coast (PADD 3)	4.5	4.9	6.1	8.0	– –	– –
Rocky Mountain (PADD 4)	1.5	1.3	1.6	1.6	– –	– –
West Coast (PADD 5)	1.4	1.4	1.8	2.0	– –	– –

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/22/24	3/15/24	3/24/23	3/25/22[1]	3/22/24	3/24/23
	Stocks (Million Barrels)[10]					
Motor Gasoline Blending Components[15]	218.7	215.9	211.2	219.9	– –	– –
East Coast (PADD 1)[15]	56.3	57.7	53.3	54.6	– –	– –
Midwest (PADD 2)	51.2	50.7	47.1	53.4	– –	– –
Gulf Coast (PADD 3)	76.0	71.7	75.9	78.7	– –	– –
Rocky Mountain (PADD 4)	7.2	6.8	6.7	6.4	– –	– –
West Coast (PADD 5)	28.1	29.0	28.3	26.7	– –	– –
RBOB	49.8	50.2	49.3	46.6	– –	– –
East Coast (PADD 1)[15]	20.3	20.9	20.2	16.8	– –	– –
Midwest (PADD 2)	5.4	5.4	5.8	6.0	– –	– –
Gulf Coast (PADD 3)	9.4	9.2	10.0	11.4	– –	– –
Rocky Mountain (PADD 4)	0.9	0.8	0.0	0.0	– –	– –
West Coast (PADD 5)	13.9	13.9	13.2	12.4	– –	– –
CBOB	110.1	107.0	102.7	112.3	– –	– –
East Coast (PADD 1)[15]	25.3	26.4	23.5	25.3	– –	– –
Midwest (PADD 2)	36.9	36.2	33.0	38.5	– –	– –
Gulf Coast (PADD 3)	35.3	31.9	33.3	36.0	– –	– –
Rocky Mountain (PADD 4)	4.9	4.4	5.3	5.0	– –	– –
West Coast (PADD 5)	7.7	8.0	7.6	7.5	– –	– –
GTAB	1.2	1.0	1.1	0.9	– –	– –
East Coast (PADD 1)	1.2	1.0	1.1	0.9	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
All Other Blending Components	57.7	57.7	58.2	60.1	– –	– –
East Coast (PADD 1)	9.5	9.3	8.5	11.6	– –	– –
Midwest (PADD 2)	8.9	9.1	8.2	8.9	– –	– –
Gulf Coast (PADD 3)	31.3	30.6	32.6	31.3	– –	– –
Rocky Mountain (PADD 4)	1.5	1.6	1.4	1.4	– –	– –
West Coast (PADD 5)	6.5	7.1	7.5	6.9	– –	– –
Fuel Ethanol[15]	26.1	26.0	25.5	26.5	– –	– –
East Coast (PADD 1)[15]	8.5	8.9	8.3	8.4	– –	– –
Midwest (PADD 2)	10.7	10.4	10.3	10.6	– –	– –
Gulf Coast (PADD 3)	4.1	4.2	4.2	4.4	– –	– –
Rocky Mountain (PADD 4)	0.4	0.4	0.4	0.4	– –	– –
West Coast (PADD 5)	2.3	2.1	2.3	2.8	– –	– –
Kerosene-Type Jet Fuel	41.2	40.4	38.2	36.1	– –	– –
East Coast (PADD 1)	9.7	9.6	8.8	7.6	– –	– –
Midwest (PADD 2)	7.3	6.9	6.6	7.4	– –	– –
Gulf Coast (PADD 3)	12.3	12.7	12.9	11.2	– –	– –
Rocky Mountain (PADD 4)	1.0	1.0	0.6	0.6	– –	– –
West Coast (PADD 5)	10.9	10.3	9.3	9.2	– –	– –
Distillate Fuel Oil[15]	117.3	118.5	116.7	113.5	– –	– –
East Coast (PADD 1)[15]	29.2	29.0	30.1	28.6	– –	– –
New England (PADD 1A)[15]	4.8	4.5	4.3	5.7	– –	– –
Central Atlantic (PADD 1B)[15]	13.9	13.8	14.2	11.8	– –	– –
Lower Atlantic (PADD 1C)	10.4	10.6	11.6	11.2	– –	– –
Midwest (PADD 2)	31.8	31.3	29.6	29.3	– –	– –
Gulf Coast (PADD 3)	40.1	41.4	38.9	39.4	– –	– –
Rocky Mountain (PADD 4)	4.3	4.6	4.2	3.6	– –	– –
West Coast (PADD 5)	11.9	12.2	13.8	12.6	– –	– –
15 ppm sulfur and Under	108.0	108.1	107.1	103.8	– –	– –
East Coast (PADD 1)[15]	27.7	27.2	28.5	26.2	– –	– –
New England (PADD 1A)[15]	4.8	4.5	4.3	5.6	– –	– –
Central Atlantic (PADD 1B)[15]	13.3	12.9	13.3	10.3	– –	– –
Lower Atlantic (PADD 1C)	9.6	9.7	10.9	10.4	– –	– –
Midwest (PADD 2)	31.0	30.5	29.0	28.7	– –	– –
Gulf Coast (PADD 3)	34.1	34.7	32.6	33.9	– –	– –
Rocky Mountain (PADD 4)	4.1	4.3	4.0	3.4	– –	– –
West Coast (PADD 5)	11.1	11.3	13.0	11.5	– –	– –
> 15 ppm to 500 ppm sulfur	2.2	2.7	2.5	2.6	– –	– –
East Coast (PADD 1)	0.7	0.7	0.6	0.6	– –	– –
New England (PADD 1A)	0.0	0.0	0.0	0.0	– –	– –
Central Atlantic (PADD 1B)	0.2	0.3	0.3	0.2	– –	– –
Lower Atlantic (PADD 1C)	0.5	0.5	0.4	0.4	– –	– –
Midwest (PADD 2)	0.4	0.4	0.4	0.3	– –	– –
Gulf Coast (PADD 3)	0.8	1.3	1.1	1.3	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.2	0.2	0.3	0.3	– –	– –
> 500 ppm sulfur	7.2	7.8	7.0	7.1	– –	– –
East Coast (PADD 1)	0.8	1.1	1.0	1.8	– –	– –
New England (PADD 1A)	0.0	0.0	0.0	0.0	– –	– –
Central Atlantic (PADD 1B)	0.5	0.7	0.6	1.3	– –	– –
Lower Atlantic (PADD 1C)	0.4	0.4	0.4	0.5	– –	– –
Midwest (PADD 2)	0.5	0.4	0.3	0.3	– –	– –
Gulf Coast (PADD 3)	5.1	5.5	5.2	4.2	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.6	0.6	0.6	0.7	– –	– –
Residual Fuel Oil	30.3	29.7	30.7	27.7	– –	– –
East Coast (PADD 1)	6.0	6.1	5.2	4.6	– –	– –
New England (PADD 1A)	0.2	0.2	0.2	0.1	– –	– –
Central Atlantic (PADD 1B)	4.6	4.5	3.4	3.7	– –	– –
Lower Atlantic (PADD 1C)	1.2	1.4	1.6	0.8	– –	– –
Midwest (PADD 2)	1.0	1.0	1.1	1.1	– –	– –
Gulf Coast (PADD 3)	18.9	18.1	19.2	17.7	– –	– –
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.3	– –	– –
West Coast (PADD 5)	4.3	4.4	4.9	4.1	– –	– –

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/22/24	3/15/24	3/24/23	3/25/22[1]	3/22/24	3/24/23
Stocks (Million Barrels)[10]						
Propane/Propylene[16]	52.2	52.2	56.2	33.7	– –	– –
East Coast (PADD 1)[16]	4.0	4.2	4.7	3.7	– –	– –
New England (PADD 1A)[16]	0.4	0.5	0.2	0.3	– –	– –
Central Atlantic (PADD 1B)[16]	2.6	2.8	3.6	2.9	– –	– –
Lower Atlantic (PADD 1C)[16]	1.1	1.0	0.9	0.6	– –	– –
Midwest (PADD 2)[16]	12.8	12.9	12.4	8.7	– –	– –
Gulf Coast (PADD 3)[16]	31.6	31.2	36.5	19.0	– –	– –
PADD's 4 & 5 [16]	3.7	3.9	2.6	2.2	– –	– –
Propane, fractionated and ready for sale[17]	26.4	26.6	–	–	– –	– –
East Coast (PADD 1)	2.5	2.7	–	–	– –	– –
New England (PADD 1A)	0.4	0.5	–	–	– –	– –
Central Atlantic (PADD 1B)	1.4	1.7	–	–	– –	– –
Lower Atlantic (PADD 1C)	0.7	0.6	–	–	– –	– –
Midwest (PADD 2)	6.6	6.9	–	–	– –	– –
Gulf Coast (PADD 3)	15.7	15.1	–	–	– –	– –
Rocky Mountain (PADD 4)	0.6	0.6	–	–	– –	– –
West Coast (PADD 5)	1.1	1.2	–	–	– –	– –
Propylene (Total U.S. Nonfuel Use)[16]	– –	– –	– –	– –	– –	– –
Other Oils[18]	269.9	269.2	269.5	252.3	– –	– –
Unfinished Oils	89.8	88.7	89.7	86.6	– –	– –
Kerosene	1.4	1.6	1.1	1.1	– –	– –
Asphalt and Road Oil	32.9	32.2	33.3	32.2	– –	– –
NGPLs/LRGs (Excluding Propane/Propylene)	111.9	112.5	113.1	101.8	– –	– –
Total Stocks (Excluding SPR)[15,16]	1,217.3	1,211.9	1,237.3	1,138.7	– –	– –
Total Stocks (Including SPR)[14,15,16]	1,580.3	1,574.3	1,608.9	1,707.0	– –	– –
Imports						
Total Crude Oil Incl SPR	6,702	6,278	5,325	6,259	6,423	5,996
Commercial[19]	6,702	6,278	5,325	6,259	6,423	5,996
East Coast (PADD 1)	697	447	377	398	610	400
Midwest (PADD 2)	3,057	3,101	2,355	2,858	3,018	2,690
Gulf Coast (PADD 3)	1,130	1,331	1,009	1,426	1,171	1,295
Rocky Mountain (PADD 4)	341	462	401	443	402	411
West Coast (PADD 5)	1,477	938	1,183	1,134	1,222	1,199
Imports by SPR	0	0	0	0	0	0
Imports into SPR by Others	0	0	0	0	0	0
Total Motor Gasoline	522	496	873	656	560	560
East Coast (PADD 1)	403	333	565	510	436	356
Midwest (PADD 2)	3	11	11	0	7	11
Gulf Coast (PADD 3)	0	45	22	79	16	43
Rocky Mountain (PADD 4)	7	5	5	3	4	5
West Coast (PADD 5)	108	102	270	64	97	146
Finished Motor Gasoline	71	54	107	143	63	99
East Coast (PADD 1)	64	54	51	143	61	51
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	8	0	55	0	3	48
Reformulated	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional	71	54	107	143	63	99
East Coast (PADD 1)	64	54	51	143	61	51
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	8	0	55	0	3	48
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Ed55 and Lower	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/22/24	3/15/24	3/24/23	3/25/22[1]	3/22/24	3/24/23
Imports						
Greater than Ed55	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	71	54	107	143	63	99
East Coast (PADD 1)	64	54	51	143	61	51
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	8	0	55	0	3	48
Motor Gasoline Blending Components	450	441	766	514	497	461
East Coast (PADD 1)	339	279	514	368	376	305
Midwest (PADD 2)	3	11	11	0	7	11
Gulf Coast (PADD 3)	0	45	22	79	16	43
Rocky Mountain (PADD 4)	7	5	5	3	4	5
West Coast (PADD 5)	100	102	215	64	95	98
RBOB	118	138	263	183	113	137
East Coast (PADD 1)	118	138	218	167	113	126
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	45	16	0	11
CBOB	26	45	84	98	54	47
East Coast (PADD 1)	26	38	52	50	52	35
Midwest (PADD 2)	0	7	3	0	2	2
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	29	48	0	11
GTAB	130	75	25	0	123	28
East Coast (PADD 1)	118	0	25	0	101	28
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	11	75	0	0	22	0
All Other Blending Components	177	183	394	233	207	249
East Coast (PADD 1)	77	102	219	150	109	117
Midwest (PADD 2)	3	5	8	0	5	9
Gulf Coast (PADD 3)	0	45	22	79	16	43
Rocky Mountain (PADD 4)	7	5	5	3	4	5
West Coast (PADD 5)	89	27	141	0	73	76
Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Kerosene-Type Jet Fuel	196	63	125	163	127	183
East Coast (PADD 1)	55	55	50	36	40	40
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	3	2	1	1	2
West Coast (PADD 5)	141	5	73	126	86	142
Distillate Fuel Oil	165	170	146	155	175	166
East Coast (PADD 1)	150	152	136	140	154	147
Midwest (PADD 2)	1	3	8	7	2	5
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	9	8	1	3	6	1
West Coast (PADD 5)	5	7	1	5	13	12
15 ppm sulfur and Under	165	170	145	155	175	165
East Coast (PADD 1)	150	152	136	140	154	147
Midwest (PADD 2)	1	3	7	7	2	4
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	9	8	1	3	6	1
West Coast (PADD 5)	5	7	1	5	13	12
> 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 500 ppm to 2000 ppm sulfur	0	0	1	0	0	1
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	1	0	0	1
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 2000 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Residual Fuel Oil	119	35	169	188	86	102
East Coast (PADD 1)	0	7	97	51	34	38
Midwest (PADD 2)	5	5	1	3	5	1
Gulf Coast (PADD 3)	68	22	64	129	33	41
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	45	0	7	5	13	22

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/22/24	3/15/24	3/24/23	3/25/22[1]	3/22/24	3/24/23
Imports						
Propane/Propylene	116	129	172	126	135	144
East Coast (PADD 1)	41	35	50	43	51	54
Midwest (PADD 2)	39	54	44	47	41	35
Gulf Coast (PADD 3)	0	0	0	0	0	0
PADDs 4 and 5	35	38	78	36	43	55
Other Oils	545	551	789	830	669	827
East Coast (PADD 1)	34	155	177	107	155	107
Midwest (PADD 2)	39	42	60	67	41	60
Gulf Coast (PADD 3)	379	221	505	508	351	589
Rocky Mountain (PADD 4)	7	4	0	3	5	3
West Coast (PADD 5)	86	128	48	144	117	68
Kerosene	0	0	0	0	0	0
NGPLs/LRGs (Excluding Propane/Propylene)	44	37	42	39	42	50
Total Product Imports	1,661	1,443	2,275	2,119	1,752	1,982
East Coast (PADD 1)	682	737	1,075	888	870	742
Midwest (PADD 2)	88	117	123	125	96	112
Gulf Coast (PADD 3)	448	288	592	716	400	672
Rocky Mountain (PADD 4)	29	29	35	23	27	31
West Coast (PADD 5)	414	272	451	367	358	425
Total Imports (Incl SPR)	8,363	7,721	7,600	8,378	8,175	7,978
East Coast (PADD 1)	1,379	1,184	1,452	1,286	1,480	1,142
Midwest (PADD 2)	3,145	3,218	2,478	2,983	3,114	2,801
Gulf Coast (PADD 3)	1,578	1,619	1,601	2,142	1,571	1,968
Rocky Mountain (PADD 4)	370	490	436	466	429	442
West Coast (PADD 5)	1,892	1,210	1,634	1,501	1,581	1,624
Exports[20]						
Total	10,830	11,775	10,622	8,598	10,719	10,792
Crude Oil[21]	4,181	4,881	4,584	2,988	4,212	4,476
Products	6,649	6,894	6,038	5,610	6,508	6,316
Total Motor Gasoline[22]	786	1,033	–	–	900	–
Fuel Ethanol[23]	84	134	–	–	114	–
Kerosene-Type Jet Fuel	199	233	140	208	195	192
Distillate Fuel Oil	1,120	985	1,026	1,251	1,098	1,148
Residual Fuel Oil	85	369	262	161	170	220
Propane/Propylene	2,028	1,794	1,802	1,071	1,761	1,685
Other Oils[24]	2,347	2,346	1,982	2,311	2,271	2,211
Net Imports (Incl SPR)						
Total	-2,467	-4,054	-3,022	-220	-2,544	-2,814
Crude Oil	2,521	1,397	741	3,271	2,212	1,520
Products	-4,988	-5,451	-3,763	-3,491	-4,756	-4,334
Product Supplied						
Total Product Supplied[25]	19,531	19,742	20,476	19,874	20,093	19,666
Finished Motor Gasoline[5]	8,715	8,809	9,145	8,499	8,895	8,815
Kerosene-Type Jet Fuel	1,575	1,569	1,446	1,385	1,591	1,585
Distillate Fuel Oil	4,028	3,786	3,713	3,804	3,816	3,734
Residual Fuel Oil	273	22	162	180	292	132
Propane/Propylene[26]	754	909	1,091	1,401	934	1,018
Other Oils[27]	4,186	4,649	4,918	4,605	4,565	4,382
Ultra Low Sulfur Distillate Reclassification						
< 15 ppm Distillate, Downgraded to 15 to 500 ppm	–	–	–	–	–	–

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
R = Revised Data.

1 Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.

2 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."

3 Based on the latest reported monthly operable capacity.

4 Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

5 Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

6 Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

7 Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

8 Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.

9 Includes propane/propylene production from natural gas plants.

10 Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.

11 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

12 Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

13 Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.

14 Includes non-U.S. stocks held under foreign or commercial storage agreements.

15 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.

16 Prior to April 10, 2020 this included stocks of propylene held at terminals.

17 Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.

18 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

19 Prior to June 4, 2010, included "Imports into SPR by Others."

20 Exports are estimated.

21 On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

22 Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.

23 Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.

24 Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane/Propylene.

25 See Table 1, footnote #16.

26 See Table 1 footnote #18.

27 See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Data source: See page 29.